



# Town of Rangely

*Town Council Packet*  
*February 14, 2017 @ 7:00pm*



# 1 – Agenda



## GUIDELINES FOR PUBLIC INPUT

***Public Input is a vital and important portion of every meeting and will be permitted throughout the meeting, but according to the following guidelines:***

- a. Public input is allowed during the Agenda identified **Public Input** and **Public Hearing** portion of the meeting.
  - i. If you would like to address the meeting during the appropriate times, please raise your hand and when called upon you will be asked to come to the podium. ***Announce your name*** so that your statements can be adequately captured in the meeting minutes.
  - ii. ***Please keep your comments to 3-5 minutes*** as others may want to participate throughout the meeting and to insure that the subject does not drift.
- b. Throughout the meeting agenda calls for public input will be made, generally pertaining to specific action items. Please follow the same format as above.
- c. At the conclusion of the meeting, if the meeting chair believes additional public comment is necessary, the floor will be open.

We hope that this guideline will improve the effectiveness and order of the Town's Public Meetings. It is the intent of your publicly elected officials to stay open to your feelings on a variety of issues.

Thank you, Rangely Mayor



# Town of Rangely

February 14, 2017 - 7:00pm

## Agenda

Rangely Board of Trustees (Town Council)

JOSEPH NIELSEN, MAYOR

ANDREW SHAFFER, MAYOR PRO TEM

LISA HATCH, TRUSTEE

TREY ROBIE, TRUSTEE

ANN BRADY, TRUSTEE

ANDREW KEY, TRUSTEE

TYSON HACKING, TRUSTEE

1. Call to Order
2. Roll Call
3. Invocation
4. Pledge of Allegiance
5. Minutes of Meeting
  - a. Approval of the minutes of the January 10, 2017 meeting.
6. Petitions and Public Input
7. Changes to the Agenda
8. Public Hearings - 7:15pm
9. Committee/Board Meetings
  - a. Work session on January 24, 2017 to discuss the Better City contract.
10. Supervisor Reports – See Attached
11. Reports from Officers – Town Manager Update
12. New Business
  - a. Discussion and Action to approve the 2017 Financial Audit quote in the amount of \$12,200.
  - b. Discussion and Action to approve the check register January 2017.
  - c. Discussion and Action to approve the IGA between RBC and the Town of Rangely for the directional signage project
  - d. Discussion and Action to approve the Liquor License renewal for Kum & Go
  - e. Discussion and Action to approve the Liquor License renewal for Loaf N Jug/Mini Mart Inc.
  - f. Discussion and Action to approve the Special Event Permit for the CNCC Foundation Dinner on March 25, 2017
  - g. Discussion and Action to approve an Intergovernmental Agreement (IGA) between the Board of County Commissioners of Rio Blanco County and the Board of Trustees of the Town of Rangely defining cooperation between the County and the Town for the purpose of implementing the Rio Blanco County Economic Development Strategy prepared by Better City LLC as described in Exhibit "A" - Deleted, but included as informational item "C"
  - h. Discussion and Action to approve an "Agreement for Services" between the Board of County Commissioners of Rio Blanco County and the Board of Trustees of the Town of Rangely with regard to retaining Better City, LLC for implementation of the Scope of Services as defined in Exhibit "B".
13. Informational Items
  - a. Tri-State Generation and Transmission Statement
  - b. Letter from Associated Governments of Northwest Colorado (AGNC) Concerning Severance/FML Funds

- c. *Intergovernmental Agreement (IGA) between the Board of County Commissioners of Rio Blanco County and the Board of Trustees of the Town of Rangely defining cooperation between the County and the Town for the purpose of implementing the Rio Blanco County Economic Development Strategy prepared by Better City LLC as described in Exhibit "A"*
- d. *Customer usage data for gas and utilities.*

#### **14. Scheduled Announcements**

- a. *County Commissioners meeting to discuss the Better City agreement is scheduled for February 13, 2017 at 11:00am at the Fairfield Center in Meeker.*
- b. *Final Master Plan Report and Airport Layout Plan drawings will be presented to the Rio Blanco County Commissioners on February 13, 2017 at 1:15pm at the Rio Blanco County Justice Center in Meeker.*
- c. *Rangely District Library regular meeting February 13, 2017 at 5:00pm.*
- d. *Rangely Junior College District Board meeting is scheduled for February 13, 2017 at 12:00pm.*
- e. *Western Rio Blanco Park & Recreation District meeting February 13, 2017 at 6:00pm.*
- f. *Rangely Chamber of Commerce board meeting is scheduled for February 16, 2017 at 12:00pm*
- g. *Rural Fire Protection District board meeting is scheduled for February 20, 2017 at 7:00pm.*
- h. *Rio Blanco County Commissioners meeting is scheduled for February 20, 2017 at 11:00am.*
- i. *Rangely School District board meeting is scheduled for February 21, 2017 at 6:30pm.*
- j. *Rio Blanco Water Conservancy District December is scheduled for February 22, 2017 at 7:00pm.*
- k. *Rangely District Hospital board meeting is scheduled for February 23, 2017 at 6:00pm.*
- l. *Community Networking Meeting is scheduled for February 28, 2017 at 12:00pm.*

#### **15. Adjournment**



## 5 – Minutes



# Town of Rangely

January 10, 2017 - 7:00pm

## Minutes

Rangely Board of Trustees (Town Council)

JOSEPH NIELSEN, MAYOR

ANDREW SHAFFER, MAYOR PRO TEM

LISA HATCH, TRUSTEE

TREY ROBIE, TRUSTEE

ANN BRADY, TRUSTEE

ANDREW KEY, TRUSTEE

TYSON HACKING, TRUSTEE

### 1. Call to Order

2. **Roll Call** Joseph Nielsen, Ann Brady, Lisa Hatch, Andrew Key, Trey Robie and Tyson Hacking present, Andrew Shaffer absent

3. **Invocation** Lisa Hatch lead the invocation

4. **Pledge of Allegiance** Peter Brixius lead the Pledge of Allegiance

### 5. Minutes of Meeting

a. *Approval of the minutes of the December 13, 2016 meeting.* Motion to approve the minutes of December 13, 2016 made by Ann Brady, seconded by Tyson Hacking, motion passed

6. **Petitions and Public Input** None

7. **Changes to the Agenda** None

8. **Public Hearings - 7:15pm**

9. **Committee/Board Meetings**

a. *Personnel Committee Meeting 12/13/2016 – Hiring of Public Works full time Public Works*

### 10. Supervisor Reports – See Attached

- a. *Michael Dillon – Backflow Prevention Status – Michael Dillon updated the council on the cross connection program we were able to get to 48% completion in 2016 which means we passed the required threshold. Each of the customers surveyed were in compliance. There are five customers that will need to install devices in the spring. They will be allowed to do so in the spring. This year we will be more aggressive and will contact them if they do not schedule an appointment, we hope to be 100% completed this year even though we only need to be at 55%. We also revised the letter which Andrew Shaffer pointed out was a little harsh so we did revise it to hopefully be more customer friendly. There were a few changes from the handout. No questions.*
- b. *Vince Wilczek – Police Department Activity – Vince said that he wanted to mention that there will be some training completed this year because of regulations. There are mandated training that will be completed bi-yearly, the rest is to develop training regularly. Trying to get policies and manuals up to date. We recently created the Rangely Police Department Facebook. This year with Vicky Pfennig out the department will try to work more closely with Dave Calvin in code enforcement. We are also going to try and work more closely with the schools. Because of my illness I did not get the ALICE training completed. This year DUI's were down*

*20% so we are excited about that. ECO is back on duty. His diet was too high in protein and he seems to be doing much better now that we have revised his food. Ti and Eco will be going to Denver to complete certifications. Andy Key asked if the Police Department is considering implementing NARCAN. Vince said his philosophy is not to enable people. He doesn't want them to feel that it is ok to abuse drugs knowing that they will have an option with NARCAN. This would also incur more cost to the police department to keep NARCAN on hand. He said that if the council wants to change his direction he will do that. Andy Key said he was just curious because legislators were asking council members to go back to their respective communities and see if they are doing this. Joe Nielsen asked if the hospital does this. Vince said that he has never received any information from the hospital on the subject. Andy said that the secretary of state asked each council to go to their police department and encouraged us to do that.*

**11. Reports from Officers – Town Manager Update** - Peter said that we will start with the survey, as of today we have 187 responses. We will analyze the data again before the RDA meeting next week. Ann Brady said that many people said that they were confused about a few of the questions, which Peter acknowledged he saw that as well with the question of primary store. Some of the interesting aspects of the survey he tried to extrapolate from the data which could be implied that approximately \$5 million is considered leakage out of town. This survey is a pretty good reflection of what actually happens. If we could capture these sales that would generate approx. \$160,000 in sales tax revenue for the town and for the school district. The top priorities for where people shop were quality and freshness number one and selection at number two, prices were third. 68% of households had 2 adults, 50% were 45 years and older, 75% had household incomes of \$50,000 or greater. The majority of survey responses came from females over the age of 45 with an average of two adults per household. Top social activities were a movie theater and a bowling alley. Arcade/Skating park was number three. Best location was "should be located where the current store is". 65% said that if there was an entertainment venue, they would stay in town more often. We were scheduled to have an RDA meeting this week but we wanted to have Tom Clark-President of Clark's Market, come and have a Q&A during the meeting which we thought would be a good exchange. We have extended the meeting for the 19<sup>th</sup> and Tom Clark will be in attendance. Peter sent that information to each council member. Peter also was updated Phase III of the backwash tank they encountered some problems but are moving forward. Pre-bid meetings will be coming up we have found some issues with the plant II clarifier so we have some contractors coming up to look it over and bid coatings which he doesn't believe will be as costly as previous issues. We are also getting pricing for the new sludge collector and tube setters that collect the sludge. Those are some of the bigger components. We had a conference call for the way finder signs with the county. Peter and the county have identified six locations for way finder signs throughout town. The Two billboards will become more tourist oriented with more color and activities that may help with people becoming interested in stopping in town. We hope to complete by spring. The Town Hall remodel continues with painting and floor coverings and we hope to have the county moved into the building by mid-year. If the county agrees the court clerk will move into some of the county space

temporarily. Crews have been out plowing and using some ice melt in the last few days. We are mostly using sand to give motorists traction. The broadband article is also in front of you. RBC commissioners were sworn in today. Also in front of you is the gas department's tally of usage for the past ten years and weather conditions. Usage is light as compared to most previous years. Andy Key said that the internet speeds are not near close to what has been projected. Peter said that he has been told that the devices being used are the problems. Andy's concern is that most residents won't use over 60 GB but if they think we need to use it for business development, he has huge concerns. Peter said he would try to arrange a meeting with RBC and the internet providers and hopefully be able to answer these questions. Joe Nielsen and Ann Brady have concerns about these issues as well. Peter said that he was hitting 80-90 MB. Andy said that it is a lot better than what we have been receiving but if we are going to use this as an economic development asset we need to know if this is something we can promote.

## **12. New Business**

- a. Discussion and Action to approve the November 2016 Financial Summary.* Motion to approve the Financial Summary of November 2016 made by Lisa Hatch, seconded by Andrew Key, motion passed
- b. Discussion and Action to approve the December 2016 Check Register.* Motion to approve the December 2016 check register made by Andrew Key, seconded by Tyson Hacking, motion passed
- c. Discussion and Action to approve the Special Event Permit for the Rangely Chamber of Commerce for the Crab Crack on February 11, 2017.* Motion to approve the Special Event Permit for the Rangely Chamber of Commerce Crab Crack 2-11-17 made by Trey Robie, seconded by Ann Brady, motion passed. Lisa Hatch abstained.
- d. Discussion and Action to approve a Resolution 2017-01 of the Town of Rangely, Colorado Supporting the Ute Indian Tribe of the Uintah and Ouray Reservation's proposed purchase of BLM Lands in Moffat County for the purpose of developing Class III Gaming within the Town of Dinosaur, Moffat County, State of Colorado.*  
Andy Key asked if the Tribe obtaining the land gives them a hand hold in the state. Andy is in support of the project and feels if they want gambling in Dinosaur than that is their right, but would rather amend the resolution to take out the land acquisition and not use tribal land to do it. Joe Nielsen said that if you take out the land acquisition, then this will not happen. Andy said that he thought there was another opportunity, but that this was thought to be the best one. Ann Brady stated that yes, but the Governor would have to approve it and that he was not willing to do that. Andy feels that if they get land in Colorado it will open a Pandora's Box in other areas of concern. Andy did not want to give them that power. He also feels that the Ute Tribe is very corrupt and hard to do business with. He does business with them personally and they make doing business with them very difficult. So his point of view is that this purchase of land is very concerning to him. Ann Brady felt like the land would not be reservation land but just a holding. Ann stated that there is a difference between tribal land and reservation land. There is a process that it goes through with BLM. Other council members felt that it would be reservation land. Ann felt that we need

clarification on these issues before approving a resolution. We could ask the lawyer representing the tribe about the particulars about how the land actually goes through and what rights it actually gives the tribe. Ann would like to know specifically if it becomes tribal land or reservation. Andy feels that he does not want them to have a seat at the table when environmental and governmental issues come up. Joe and Ann said we need to address those issues and also the land acquisition impacts. Peter stated that he hopes to have more answers by the next meeting. Peter said that when the Deserado plant was built a similar process was in place. Peter said that the proposed resolution says that the land will be part of the Ute Tribe. Andy said that his other concern was that they hesitated on the question of what they need from us. Peter said we will not come back with this resolution until these questions are answered. Joe said he would like the resolution to be worded a little differently to say that Rangely has no fundamental objectives and that we would not oppose this operation. Ann said that we do not have objections to what Moffat county and Dinosaur do, but we would not oppose their project. We will table this project until the next meeting. Peter asked what they specifically wanted changed. The council felt that we have no fundamental objections to what they are proposing. Andy would like to get the lawyer involved after we get a response to verify what they are asking.

### **13. Informational Items**

- a. AGNC Enterprise Zone Status Support Letter
- b. Tentative Work Session with Better City on January 24, 2017 at 6:00 p.m.

### **14. Scheduled Announcements**

- a. *Rangely District Library regular meeting January 9, 2017 at 5:00pm.*
- b. *Rangely Junior College District Board meeting is scheduled for January 9, 2017 at 12:00pm.*
- c. *Western Rio Blanco Park & Recreation District meeting January 9, 2017 at 6:00pm.*
- d. *Rangely School District board meeting is scheduled for January 17, 2017 at 6:30pm.*
- e. *Rural Fire Protection District board meeting is scheduled for January 16, 2017 at 7:00pm.*
- f. *Rio Blanco County Commissioners meeting is scheduled for January 16, 2017 at 11:00am.*
- g. *Rangely Chamber of Commerce board meeting is scheduled for January 19, 2017 at 12:00pm*
- h. *Community Networking Meeting is scheduled for January 24, 2017 at 12:00pm.*
- i. *Rio Blanco Water Conservancy District December is scheduled for January 25, 2017 at 12:00pm.*
- j. *Rangely District Hospital board meeting is scheduled for January 26, 2017 at 6:00pm.*
- k. *RDA Meeting is scheduled for January 12, 2017 at 7:30 a.m. at the Rangely District Hospital*

### **15. Adjournment**

Meeting adjourned at 7:45

8 – Public Hearings

9 – Committee/Board Meetings

10 – Supervisor Reports



# Town of Rangely

## Supervisor Reports

# January 2017

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### **POLICE DEPARTMENT – SUBMITTED BY CHIEF VINCE WILCZEK**

**Project status/Current Issues:** *See attached K-9 Eiko Certificate*

**Communication Division:**

- 810 calls for service through communication center
- 45 calls for 9-1-1 services
- 7 misdialled 9-1-1 calls

**Patrol Division:**

- 136 Incident calls for various crimes occurring or occurred
- 12-Cases                              37-Traffic contacts                              106- Incidents
- Responded to 11 alarms
- 4-Animal control calls for service, Barking complaints, RAL, and/or assist
- 24 Calls for service to assist other agencies, 19-ambulance, 4- fire, 4-sheriff, and 10-other.
- CITIZEN'S ASSIST- 67 - Incidents for, vin inspections, finger prints and others
- PROPERTY CRIMES 7- Theft from building, possession/receiving stolen property ,fraud, misc. thefts, lost/found property, missing person, vandalism
- CRIMES AGAINST PERSON 5- Disturbances/Disorderly, Domestic violence, Harassment, Suspicious person complaints and 3-Warrant arrest.
- JUVENILE: 0
- ARREST-2 -1 booked into the County Jail.
- Traffic Contacts 37-traffic contacts, 2-Citations issued 27-warnings, 3-Accident, 1- parking violations, 4- Traffic Complaint

**Personnel Issues:**

- Hired Ladonna Carlsons as part time dispatcher and she will replace Julian when he leaves in May or June. Ladonna will be out of training a few weeks prior to Julian's departure.

**Notable issues:**

- Calls for service were down in January.
- 

### **GAS DEPARTMENT – SUBMITTED BY KELLI NEIBERGER**

**Project status/Current Issues:**

- Meter Reading, Get reads off large meters, go over reports and meter proof, make corrections, final meter proof, recheck proof after gas rate calculated
- Change ERTs (the electronic reading devices on the gas meters) that are not working
- Gas usages and rate for January
- Work on annual summaries and reports
- Meter Reading Schedule for 2017
- Weekly charts, pressures, odorant check
- Quarterly Patrol of Distribution System
- Non-payment shut-offs (9)
- Take down and store Christmas Decorations that go on light poles
- 7 Locates for the month of January



- Operator Qualification Training for Gas Dept. employees – we covered 2 of the 6 subjects we are required to cover in 2017 to remain operator qualified. Employees must re-train in each covered task according to an established time frame. This year, we have 6 areas to cover to stay qualified within the time frame allowed.
- Continue meter testing
- Clean, scrape and paint meters
- Periodic Meter Change (PMC) notice to those customers on the list for 2017
- Begin Periodic Meter Changes
- Stain windows for Town Hall remodel – assist with project in other ways as needed
- Mapping and paperwork
- Purchasing
- Snow removal at White River Village, Town Duplexes and Gas Shop as needed
- Call schedule February 2017
- Average low temperature December
- Clean shop

#### **Personnel Issues/Events:**

- Town Employee Trainings are under way and we completed two of them in January
- Jon Willis is back to full duty with no restrictions after his non work related surgery in December

#### **Notable Issues/Events:**

- Keep up on Williams Rate Case – no changes to small customer rate (Rangely) and agreement is in the final stages
- Safety Committee Meeting

## **Water/Wastewater – Submitted by Donald Reed**

### **Project status/Current Issues**

#### **Water Treatment Plant:**

- During the past month Jocelyn and myself have work a great deal on completing all the ground work needed for the planning of phase 3, we still have a few miles to travel but we are getting there, Admin will be advised as we progress.
- WTP interior painting has moved along considerably and will be ongoing as areas are completed in the final phase of the renovation
- True Value has started installation of the fencing of the backwash pond to the WTP and is still progressing at a slower pace due to weather.
- Riley Industrial Inc. had some minor setbacks with coatings but has now completed the task, we are currently waiting for final curing time then Tank will be leak tested.
- Backflow/Cross connection program reached a 53.5% completion at the end of January. Mike has sent out a new batch of survey letters and will be going door to door over the next couple of weeks.
- The distributions (150 HP) pump and motor #5 was pulled by staff and sent out for rebuild as part of our scope work for phase 3. We will reinstall once completed.
- All systems in the WTP are operating in the normal parameters with water production around .200 MGD per day.
- Monthly compliance reports were sent to state with no violations for this reporting period.
- The WTP has finished our online testing and will conduct our final assessment of ferric-chloride and will be submitting to state engineering for their review, it is being projected that we will be switching over sometime in June of this year.
- Phase 2 warranty walk thru was schedule twice but still hasn't been executed. Will be scheduled with more favorable weather.
- Finalized work on 2017 budget.
- Currently we are only operating the east plant, due to low production requirements.

#### **Wastewater Plant:**

- The plant is running ok at this time and meeting State parameters as required, started working on Yearly maintenance program of Headworks equipment and operation requirements.
- Have completed the upgrades to the Hydro-Vac truck and are working on designing specials tools and needs to have with working with the Hydro-Vac.
- Still experiencing some ground water intake but has diminished considerably.

- State compliance reports sent with no violations reported.
- UV systems have been totally overhauled. And is working great.
- November, 2016 operating information
 

○ BOD	9.28	mg/L
○ TSS Inf.	252	mg/L
○ TSS Eff.	9.2	mg/L
○ TDS River Intake	479	mg/L
○ TDS WWTP Effluent	221	mg/L
○ Percent of Removal (B O D)	96.1	%
○ Ammonia Nitrogen	7.60	mg/L
○ E. Coli	70	colonies/100ml
○ Phosphorus	3.80	mg/l

**Utility Department Activities:**

- Work orders 14/Locates 11 meter reads and rereads/shutoffs as required.
- Locating trouble meter pits. Resolved two meter issues.
- Take down and cleaning all Chemical Feed lines and supply pumps at WTP
- Working on upgrading Plants filing systems.
- Completing day to day operations.
- Working on Meter survey for percent of turnover % for meter change out.
- Prep work for phase 3.

**Personnel issues:**

- Training of all operators.

**Notable Issues/events:**

- Mike Dillon passed and received his B Water License, and Don passed and received his A Water License.
- 

## Public Works – Submitted by Jeff LeBleu

**Project status/Current Issues:**

- Continuous miscellaneous work on city hall remodel

**Crew Activities:**

- Vehicle, equipment & snow plow maintenance, plow snow, sand streets, snow removal, miscellaneous work at White River Village. Meeting on new alarm system at White River Village.

**Personnel issues:** N/A

**Notable Issues/events:** N/A

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## White River Village/Animal Shelter/Liquor – Submitted by Teresa Lang

**White River Village:** New batteries installed in alarm system

**Liquor Licensing:** N/A

**Animal Shelter:**

- 2 dogs impounded for running at large and returned to owners.
  - 1 dog currently impounded and awaiting owners court date for abandonment/cruelty
  - 1 cat Adopted out
  - 1 dog adopted out
  - 4 dogs awarded to the shelter by the court after neglect/abandonment cases resolved. Currently looking for new homes for them now.
  - 1 dog returned to owner after court case resolved
  - 7 dogs and 0 cats currently at the shelter
-

## Code Enforcement – Submitted by Dave Calvin

- No Issues



# Colorado Police Canine Association Certification

TIRYNN HAMBLEN AND K-9 ELKO

Achieved the Organization Standards of Certification for

NARCOTICS DETECTION

Set forth by the Colorado Police Canine Association

Brian Laas  
President

G. ABOUCLA PO 33  
Certifying Officer

1/18/17

Date

AUSTIN PD 56  
Certifying Officer

11 – Reports from Officers  
12 – New Business



January 27, 2017

To Town Council and Town Manager

Town of Rangely, Colorado  
209 E. Main St.  
Rangely, CO 81648

We are pleased to confirm our understanding of the services we are to provide Town of Rangely, Colorado for the year ended December 31, 2016. We will audit the financial statements of the governmental activities, business-type activities, and each major fund, including the related notes to the financial statements, which collectively comprise the basic financial statements of Town of Rangely, Colorado as of and for the year ended December 31, 2016. Accounting standards generally accepted in the United States of America provide for certain required supplementary information (RSI), such as management's discussion and analysis (MD&A), to supplement Town of Rangely, Colorado's basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. As part of our engagement, we will apply certain limited procedures to Town of Rangely, Colorado's RSI in accordance with auditing standards generally accepted in the United States of America. These limited procedures will consist of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We will not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance. The following RSI is required by generally accepted accounting principles and will be subjected to certain limited procedures, but will not be audited:

- 1) Management's Discussion and Analysis.
- 2) Budgetary Comparison Schedule – General Fund.

The following other information accompanying the financial statements will not be subjected to the auditing procedures applied in our audit of the financial statements, and our auditor's report will not provide an opinion or any assurance on that other information.

- 1) Budgetary Comparison Schedules – Gas Fund, Wastewater Fund, Water Fund, Conservation Trust, Rangely Housing Authority, Rangely Housing Assistance, Rangely Development Agency, Rangely Development Corporation, and Rangely Foundation for Public Giving.
- 2) Combining Balance Sheets – Nonmajor Governmental Funds.
- 3) Combining Statements of Revenue, Expenditures, and Changes in Fund Balances – Nonmajor Governmental Funds.
- 4) Counties, Cities, and Towns Annual Statement of Receipts and Expenditures for Roads, Bridges, and Streets.

#### **Audit Objective**

The objective of our audit is the expression of opinions as to whether your financial statements are fairly presented, in all material respects, in conformity with generally accepted accounting principles. Our audit will be conducted in accordance with auditing standards generally accepted in the United States of America and will include tests of the accounting records and other procedures we consider necessary to enable us to express such opinions. We will issue a written report upon completion of our audit of Town of Rangely, Colorado's financial statements. Our report will be addressed to Town Council of Town of Rangely, Colorado. We cannot provide assurance that unmodified opinions will be expressed. Circumstances may arise in which it is necessary for us to modify our opinions or add emphasis-of-matter or other-matter paragraphs. If our opinions are other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete

#### **Meeker Office**

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the audit or are unable to form or have not formed opinions, we may decline to express opinions or may withdraw from this engagement.

### **Audit Procedures—General**

An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements; therefore, our audit will involve judgment about the number of transactions to be examined and the areas to be tested. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We will plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental regulations that are attributable to the government or to acts by management or employees acting on behalf of the government.

Because of the inherent limitations of an audit, combined with the inherent limitations of internal control, and because we will not perform a detailed examination of all transactions, there is a risk that material misstatements may exist and not be detected by us, even though the audit is properly planned and performed in accordance with U.S. generally accepted auditing standards. In addition, an audit is not designed to detect immaterial misstatements, or violations of laws or governmental regulations that do not have a direct and material effect on the financial statements. However, we will inform the appropriate level of management of any material errors, fraudulent financial reporting, or misappropriation of assets that comes to our attention. We will also inform the appropriate level of management of any violations of laws or governmental regulations that come to our attention, unless clearly inconsequential. Our responsibility as auditors is limited to the period covered by our audit and does not extend to any later periods for which we are not engaged as auditors.

Our procedures will include tests of documentary evidence supporting the transactions recorded in the accounts, and may include tests of the physical existence of inventories, and direct confirmation of receivables and certain other assets and liabilities by correspondence with selected individuals, funding sources, creditors, and financial institutions. We will request written representations from your attorneys as part of the engagement, and they may bill you for responding to this inquiry. At the conclusion of our audit, we will require certain written representations from you about the financial statements and related matters.

### **Audit Procedures—Internal Control**

Our audit will include obtaining an understanding of the government and its environment, including internal control, sufficient to assess the risks of material misstatement of the financial statements and to design the nature, timing, and extent of further audit procedures. An audit is not designed to provide assurance on internal control or to identify deficiencies in internal control. However, during the audit, we will communicate to management and those charged with governance internal control related matters that are required to be communicated under AICPA professional standards.

### **Audit Procedures—Compliance**

As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we will perform tests of Town of Rangely, Colorado's compliance with the provisions of applicable laws, regulations, contracts, and agreements. However, the objective of our audit will not be to provide an opinion on overall compliance and we will not express such an opinion.

### **Other Services**

We will also prepare the financial statements of Town of Rangely, Colorado in conformity with U.S. generally accepted accounting principles based on information provided by you. We will perform the services in accordance with applicable professional standards. The other services are limited to the financial statement services previously defined. We, in our sole professional judgment, reserve the right to refuse to perform any procedure or take any action that could be construed as assuming management responsibilities.

### **Management Responsibilities**

Management is responsible for establishing and maintaining effective internal controls, including monitoring ongoing activities; for the selection and application of accounting principles; and for the preparation and fair presentation of the financial statements in conformity with U.S. generally accepted accounting principles.

Management is also responsible for making all financial records and related information available to us and for the accuracy and completeness of that information. You are also responsible for providing us with (1) access to all information of which you are aware that is relevant to the preparation and fair presentation of the financial



statements, (2) additional information that we may request for the purpose of the audit, and (3) unrestricted access to persons within the government from whom we determine it necessary to obtain audit evidence.

Your responsibilities include adjusting the financial statements to correct material misstatements and confirming to us in the management representation letter that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements taken as a whole.

You are responsible for the design and implementation of programs and controls to prevent and detect fraud, and for informing us about all known or suspected fraud affecting the government involving (1) management, (2) employees who have significant roles in internal control, and (3) others where the fraud could have a material effect on the financial statements. Your responsibilities include informing us of your knowledge of any allegations of fraud or suspected fraud affecting the government received in communications from employees, former employees, regulators, or others. In addition, you are responsible for identifying and ensuring that the government complies with applicable laws and regulations.

You are responsible for the preparation of the supplementary information in conformity with U.S. generally accepted accounting principles. You agree to include our report on the supplementary information in any document that contains and indicates that we have reported on the supplementary information. You also agree to include the audited financial statements with any presentation of the supplementary information that includes our report thereon. Your responsibilities include acknowledging to us in the representation letter that (1) you are responsible for presentation of the supplementary information in accordance with GAAP; (2) you believe the supplementary information, including its form and content, is fairly presented in accordance with GAAP; (3) the methods of measurement or presentation have not changed from those used in the prior period (or, if they have changed, the reasons for such changes); and (4) you have disclosed to us any significant assumptions or interpretations underlying the measurement or presentation of the supplementary information.

You agree to assume all management responsibilities for financial statement preparation services and any other nonattest services we provide; oversee the services by designating an individual, preferably from senior management, with suitable skill, knowledge, or experience; evaluate the adequacy and results of the services; and accept responsibility for them.

#### **Engagement Administration, Fees, and Other**

We may from time to time, and depending on the circumstances, use third-party service providers in serving your account. We may share confidential information about you with these service providers, but remain committed to maintaining the confidentiality and security of your information. Accordingly, we maintain internal policies, procedures, and safeguards to protect the confidentiality of your personal information. In addition, we will secure confidentiality agreements with all service providers to maintain the confidentiality of your information and we will take reasonable precautions to determine that they have appropriate procedures in place to prevent the unauthorized release of your confidential information to others. In the event that we are unable to secure an appropriate confidentiality agreement, you will be asked to provide your consent prior to the sharing of your confidential information with the third-party service provider. Furthermore, we will remain responsible for the work provided by any such third-party service providers.

We understand that your employees will prepare all cash, accounts receivable, or other confirmations we request and will locate any documents selected by us for testing.

The audit documentation for this engagement is the property of ColoCPA Services, PC and constitutes confidential information. However, subject to applicable laws and regulations, audit documentation and appropriate individuals will be made available upon request and in a timely manner to Office of the State Auditor or its designee. We will notify you of any such request. If requested, access to such audit documentation will be provided under the supervision of ColoCPA Services, PC personnel. Furthermore, upon request, we may provide copies of selected audit documentation to Office of the State Auditor or its designee. The Office of the State Auditor or its designee may intend or decide to distribute the copies or information contained therein to others, including other governmental agencies.

We will schedule a time to perform our audit with you and to issue our reports no later than July 31, 2017. Marlo Coates is the engagement partner and is responsible for supervising the engagement and signing the report or authorizing another individual to sign it.

Our fee for these services will be at our standard hourly rates plus out-of-pocket costs (such as report reproduction, word processing, postage, travel, copies, telephone, etc.) except that we agree that our gross fee, including expenses will not exceed **\$12,200**. Our standard hourly rates vary according to the degree of

responsibility involved and the experience level of the personnel assigned to your audit. Our invoices for these fees will be rendered each month as work progresses and are payable on presentation. In accordance with our firm policies, work may be suspended if your account becomes 60 days or more overdue and may not be resumed until your account is paid in full. If we elect to terminate our services for nonpayment, our engagement will be deemed to have been completed upon written notification of termination, even if we have not completed our report. You will be obligated to compensate us for all time expended and to reimburse us for all out-of-pocket costs through the date of termination. The above fee is based on anticipated cooperation from your personnel and the assumption that unexpected circumstances will not be encountered during the audit. If significant additional time is necessary, we will discuss it with you and arrive at a new fee estimate before we incur the additional costs.

We appreciate the opportunity to be of service to Town of Rangely, Colorado and believe this letter accurately summarizes the significant terms of our engagement. If you have any questions, please let us know. If you agree with the terms of our engagement as described in this letter, please sign the enclosed copy and return it to us.

Very truly yours,

*ColoCPA Services, PC*

ColoCPA Services, PC

RESPONSE:

This letter correctly sets forth the understanding of Town of Rangely, Colorado.

Management signature: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Governance signature: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

## Report Criteria:

Report type: Invoice detail

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
01/17	A NUVIEW AUTO GLASS	VHCL/EQUIP OPER/MAINT	01/13/2017	76546	1-73552	628.00
	Total A NUVIEW AUTO GLASS:					628.00
01/17	A-1 COLLECTION AGENCY, LLC	MISC DEDUCTIONS PAYABLE	01/10/2017	76543	PR0108171	707.75
01/17	A-1 COLLECTION AGENCY, LLC	MISC DEDUCTIONS PAYABLE	01/24/2017	76613	PR0122171	553.98
	Total A-1 COLLECTION AGENCY, LLC:					1,261.73
01/17	AFLAC	AFLAC PAYABLE	01/13/2017	76547	726367	410.59
	Total AFLAC:					410.59
01/17	AGNC	DUES/CONTRIBUTIONS	01/13/2017	76548	1722	2,500.00
	Total AGNC:					2,500.00
01/17	AIRGAS USA, LLC.	PROF/TECH SERVICES	01/31/2017	76616	9941036681	40.26
	Total AIRGAS USA, LLC.:					40.26
01/17	ALERT/SAM	TRAINING/PROF DEVELOPMENT	01/13/2017	76549	2017 MEMBER	80.00
	Total ALERT/SAM:					80.00
01/17	ALL COPY PRODUCTS INC.	OFFICE SUPPLIES/EXPENSE	01/31/2017	76617	AR2017356	732.06
	Total ALL COPY PRODUCTS INC.:					732.06
01/17	APEX INSPECTION & CONSULTING LLC.	CAPITAL IMPROVEMENTS	01/13/2017	76550	1008	599.34
01/17	APEX INSPECTION & CONSULTING LLC.	CAPITAL IMPROVEMENTS	01/31/2017	76618	1009	718.68
01/17	APEX INSPECTION & CONSULTING LLC.	CAPITAL IMPROVEMENTS	01/31/2017	76618	1012	718.68
01/17	APEX INSPECTION & CONSULTING LLC.	CAPITAL IMPROVEMENTS	01/31/2017	76618	1013	718.68
01/17	APEX INSPECTION & CONSULTING LLC.	CAPITAL IMPROVEMENTS	01/31/2017	76618	1014	763.68
01/17	APEX INSPECTION & CONSULTING LLC.	CAPITAL IMPROVEMENTS	01/31/2017	76618	1015	763.68
01/17	APEX INSPECTION & CONSULTING LLC.	CAPITAL IMPROVEMENTS	01/31/2017	76618	1016	718.68
01/17	APEX INSPECTION & CONSULTING LLC.	CAPITAL IMPROVEMENTS	01/31/2017	76618	1017	718.68
	Total APEX INSPECTION & CONSULTING LLC.:					5,720.10
01/17	ASHLEY VALLEY VETERINARY CLINI, PC	VETERINARY EXPENSES	01/13/2017	76551	147963	340.00
01/17	ASHLEY VALLEY VETERINARY CLINI, PC	VETERINARY EXPENSES	01/31/2017	76619	148821	68.09
	Total ASHLEY VALLEY VETERINARY CLINI, PC:					408.09
01/17	BACK TO HEALTH CHIROPRACTIC OF RANGELY	PROF/TECH SERVICES	01/31/2017	76620	INV 011317	40.00
	Total BACK TO HEALTH CHIROPRACTIC OF RANGELY:					40.00
01/17	BOBCAT OF THE ROCKIES	MACHINERY OPERATIONS & MAINT	01/31/2017	76621	12066927	200.70
	Total BOBCAT OF THE ROCKIES:					200.70
01/17	BRADY, ANN	MAYOR/COUNCIL	01/13/2017	76552	34	100.00

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
	Total BRADY, ANN:					100.00
01/17	BRASSFIELD, JAMES	ANIMALS SURCHARGE	01/31/2017	76622	123116	50.00
	Total BRASSFIELD, JAMES:					50.00
01/17	BROCAILLE, ERIC	CASH CLEARING - UTILITIES	01/13/2017	76553	011017	745.09
	Total BROCAILLE, ERIC:					745.09
01/17	BUSINESS SOLUTIONS GROUP LLC	OFFICE SUPPLIES/EXPENSE	01/13/2017	76554	13899	487.96
	Total BUSINESS SOLUTIONS GROUP LLC:					487.96
01/17	CALL MAX, INC	CHEMICALS/LABORATORY	01/13/2017	76555	CMI-1870	6,757.38
	Total CALL MAX, INC:					6,757.38
01/17	CARRILLO, GEORGE	ANIMALS SURCHARGE	01/13/2017	76556	010517	50.00
	Total CARRILLO, GEORGE:					50.00
01/17	CASELLE, INC.	PROF/TECH SERVICES	01/13/2017	76557	77707	1,168.00
	Total CASELLE, INC.:					1,168.00
01/17	CEBT	VOLUNTARY/SUP LIFE INS PAYABLE	01/13/2017	76558	INV 0016673	37,564.92
	Total CEBT:					37,564.92
01/17	CENTER FOR EDUCATION & EMPLOYMENT LAW	OFFICE SUPPLIES/EXPENSE	01/31/2017	76623	07056382	144.95
	Total CENTER FOR EDUCATION & EMPLOYMENT LAW:					144.95
01/17	CENTURY EQUIPMENT COMPANY	MACHINERY OPERATIONS & MAINT	01/31/2017	76624	GP06273	1,201.14
01/17	CENTURY EQUIPMENT COMPANY	MACHINERY OPERATIONS & MAINT	01/31/2017	76624	GP06275	330.40
	Total CENTURY EQUIPMENT COMPANY:					1,531.54
01/17	CENTURYLINK	COMMUNICATIONS	01/31/2017	76625	300915074 011	2,857.43
	Total CENTURYLINK:					2,857.43
01/17	CHEVRON U.S.A. INC.	CHEVRON WATER AGREEMENT	01/31/2017	76626	2016 WATER T	36,500.00
	Total CHEVRON U.S.A. INC.:					36,500.00
01/17	CIRSA	PREPAID EXPENSES	01/13/2017	76559	170230	18,717.25
01/17	CIRSA	PREPAID EXPENSES	01/13/2017	76559	170407	1,231.60
	Total CIRSA:					19,948.85
01/17	CLUB 20	TRAINING/PROF DEVELOPMENT	01/13/2017	76560	17746	200.00
	Total CLUB 20:					200.00
01/17	COLO DEPT OF HUMAN SVC BITF	COURT FINES PD	01/13/2017	76561	4TH QTR 2016	30.00

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
	Total COLO DEPT OF HUMAN SVC BITF:					30.00
01/17	COLORADO CPA SERVICES, P.C.	PROF/TECH SERVICES	01/13/2017	76562	12669	175.00
	Total COLORADO CPA SERVICES, P.C.:					175.00
01/17	COLORADO MUNICIPAL LEAGUE	TRAVEL/MEETINGS	01/13/2017	76563	2017 CML DUE	1,300.00
	Total COLORADO MUNICIPAL LEAGUE:					1,300.00
01/17	CONSERVANCY OIL COMPANY	MACHINERY OPERATIONS & MAINT	01/31/2017	76627	0075111	354.50
	Total CONSERVANCY OIL COMPANY:					354.50
01/17	COUNTRYSIDE VETERINARY CLINIC	VETERINARY EXPENSES	01/13/2017	76564	196536	57.72
	Total COUNTRYSIDE VETERINARY CLINIC:					57.72
01/17	DAN E. WILSON, ATTORNEY AT LAW LLC	PROF/TECH SERVICES	01/13/2017	76565	2502	1,150.00
	Total DAN E. WILSON, ATTORNEY AT LAW LLC:					1,150.00
01/17	DENVER INDUSTRIAL SALES & SER	CAPITAL IMPROVEMENTS	01/13/2017	76566	162787	8,580.00
	Total DENVER INDUSTRIAL SALES & SER:					8,580.00
01/17	DILLON, MICHAEL	UNIFORMS	01/31/2017	76628	011817 EXP	100.00
	Total DILLON, MICHAEL:					100.00
01/17	DIRECTV	UTILITIES	01/31/2017	76629	30454661010	373.75
	Total DIRECTV:					373.75
01/17	DISPLAY SALES COMPANY	GAS MATERIALS/EXPENSE	01/31/2017	76630	INV-009858	574.00
	Total DISPLAY SALES COMPANY:					574.00
01/17	DRUNK BUSTERS OF AMERICA, LLC	POLICE MATERIALS/EXPENSE	01/31/2017	76631	20386	109.00
	Total DRUNK BUSTERS OF AMERICA, LLC:					109.00
01/17	DUCEY'S ELECTRIC	CAPITAL IMPROVEMENTS	01/13/2017	76567	51288	168.00
01/17	DUCEY'S ELECTRIC	CAPITAL IMPROVEMENTS	01/13/2017	76567	51290	84.00
01/17	DUCEY'S ELECTRIC	BUILDING MAINTENANCE	01/13/2017	76567	51293	49.00
01/17	DUCEY'S ELECTRIC	STREETS/DRAINAGE MATLS/EXPENS	01/31/2017	76632	54811	65.00
01/17	DUCEY'S ELECTRIC	STREETS/DRAINAGE MATLS/EXPENS	01/31/2017	76632	548611	69.00
	Total DUCEY'S ELECTRIC:					435.00
01/17	E-470 PUBLIC HIGHWAY AUTHORITY	TRAVEL/MEETINGS	01/31/2017	76633	2025906719	3.00
	Total E-470 PUBLIC HIGHWAY AUTHORITY:					3.00
01/17	EMC PLUMBING & HEATING, INC.	WATER MATERIALS/EXPENSE	01/13/2017	76568	123262	608.72
01/17	EMC PLUMBING & HEATING, INC.	BUILDING MAINTENANCE	01/13/2017	76568	123305	127.85
01/17	EMC PLUMBING & HEATING, INC.	BUILDING MAINTENANCE	01/13/2017	76568	123306	240.50

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
Total EMC PLUMBING & HEATING, INC.:						977.07
01/17	ENGLAND, CHRIS	GAS REBATE PROGRAM	01/13/2017	76569	010917	1,000.00
Total ENGLAND, CHRIS:						1,000.00
01/17	FAMILY SUPPORT REGISTRY	MISC DEDUCTIONS PAYABLE	01/10/2017	76544	PR0108170	186.90
01/17	FAMILY SUPPORT REGISTRY	MISC DEDUCTIONS PAYABLE	01/24/2017	76614	PR0122170	186.90
Total FAMILY SUPPORT REGISTRY:						373.80
01/17	FIDELITY ADVISOR FUNDS	RETIREMENT PAYABLE	01/10/2017	76545	PR0108170	10,859.49
01/17	FIDELITY ADVISOR FUNDS	RETIREMENT PAYABLE	01/24/2017	76615	PR0122170	10,253.21
Total FIDELITY ADVISOR FUNDS:						21,112.70
01/17	FIRST BANKCARD	TRAVEL/MEETINGS	01/31/2017	76634	0113 0117	1,135.28
01/17	FIRST BANKCARD	COMPUTER PROCESSING	01/31/2017	76634	2357	378.00
01/17	FIRST BANKCARD	OFFICE SUPPLIES/EXPENSE	01/31/2017	76634	5628 0117	1,191.71
01/17	FIRST BANKCARD	MACHINERY OPERATIONS & MAINT	01/31/2017	76634	5883 0117	27.45
01/17	FIRST BANKCARD	STREETS/DRAINAGE MATLS/EXPENS	01/31/2017	76634	5917 0117	136.26
01/17	FIRST BANKCARD	TRAVEL/MEETINGS	01/31/2017	76634	6410 0117	186.01
01/17	FIRST BANKCARD	TRAVEL/MEETINGS	01/31/2017	76634	6444 0117	13.66
01/17	FIRST BANKCARD	UNIFORMS	01/31/2017	76634	6782 0117	40.00
01/17	FIRST BANKCARD	CAPITAL IMPROVEMENTS	01/31/2017	76634	6857 0117	335.29
01/17	FIRST BANKCARD	UNIFORMS	01/31/2017	76634	7152 0117	181.04
01/17	FIRST BANKCARD	TRAVEL/MEETINGS	01/31/2017	76634	7467 0117	1,413.71
01/17	FIRST BANKCARD	OFFICE SUPPLIES/EXPENSE	01/31/2017	76634	7775 0117	31.05
Total FIRST BANKCARD:						5,069.46
01/17	FPPA	FPPA D&D	01/10/2017	9725	PR0108170	288.93
01/17	FPPA	FPPA D&D	01/24/2017	9769	PR0122170	240.41
Total FPPA:						529.34
01/17	FRESH EXPRESS CLEANING	BUILDING MAINTENANCE	01/13/2017	76570	6418	26.50
Total FRESH EXPRESS CLEANING:						26.50
01/17	GALLS LLC	UNIFORMS	01/13/2017	76571	006684389	747.94
01/17	GALLS LLC	POLICE MATERIALS/EXPENSE	01/13/2017	76571	00673184	423.00
01/17	GALLS LLC	POLICE MATERIALS/EXPENSE	01/31/2017	76635	006744653	242.81
Total GALLS LLC:						1,413.75
01/17	HACH	CHEMICALS/LABORATORY	01/31/2017	76636	10284683	578.82
01/17	HACH	CHEMICALS/LABORATORY	01/31/2017	76636	10294037	488.67
Total HACH:						1,067.49
01/17	HACKING, TYSON	MAYOR/COUNCIL	01/13/2017	9726	10	100.00
Total HACKING, TYSON:						100.00
01/17	HAMPTON DRYWALL	CAPITAL IMPROVEMENTS	01/13/2017	76572	1.11.17	8,500.00

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
	Total HAMPTON DRYWALL:					8,500.00
01/17	HATCH, LISA	MAYOR/COUNCIL	01/13/2017	9727 47		100.00
	Total HATCH, LISA:					100.00
01/17	HOTWOOD'S	CAPITAL IMPROVEMENTS	01/31/2017	76637	00008255	700.00
	Total HOTWOOD'S:					700.00
01/17	INDUSTRIAL SUPPLY	DEPARTMENTAL MATERIALS/EXPEN	01/31/2017	76638	1328219-01	224.72
01/17	INDUSTRIAL SUPPLY	WATER MATERIALS/EXPENSE	01/31/2017	76638	1328221-01	65.75
	Total INDUSTRIAL SUPPLY:					290.47
01/17	INTOXIMETERS, INC.	POLICE MATERIALS/EXPENSE	01/31/2017	76639	552383	184.25
	Total INTOXIMETERS, INC.:					184.25
01/17	KANSAS STATE BANK	MACHINERY OPERATIONS & MAINT	01/13/2017	76573	3344600-4	14,700.50
	Total KANSAS STATE BANK:					14,700.50
01/17	KEY, ANDREW J.	MAYOR/COUNCIL	01/13/2017	9728 10		100.00
	Total KEY, ANDREW J.:					100.00
01/17	KIMBALL MIDWEST	DEPARTMENTAL MATERIALS/EXPEN	01/31/2017	76640	5347271	140.14
01/17	KIMBALL MIDWEST	DEPARTMENTAL MATERIALS/EXPEN	01/31/2017	76640	5347327	236.33
	Total KIMBALL MIDWEST:					376.47
01/17	LOWES	CAPITAL IMPROVEMENTS	01/13/2017	76574	901880	125.20
	Total LOWES:					125.20
01/17	MAIL SERVICES	PROF/TECH SERVICES	01/13/2017	76575	1580231	618.88
	Total MAIL SERVICES:					618.88
01/17	MASTER PETROLEUM CO., INC.	FUEL	01/13/2017	76576	506960	945.88
	Total MASTER PETROLEUM CO., INC.:					945.88
01/17	MESA COUNTY HEALTH DEPT REG LABORATORY	CHEMICALS/LABORATORY	01/13/2017	76577	3698-16	20.00
01/17	MESA COUNTY HEALTH DEPT REG LABORATORY	CHEMICALS/LABORATORY	01/13/2017	76577	3706-16	20.00
01/17	MESA COUNTY HEALTH DEPT REG LABORATORY	CHEMICALS/LABORATORY	01/31/2017	76641	157-17	20.00
01/17	MESA COUNTY HEALTH DEPT REG LABORATORY	CHEMICALS/LABORATORY	01/31/2017	76641	158-17	20.00
	Total MESA COUNTY HEALTH DEPT REG LABORATORY:					80.00
01/17	MOON LAKE ELECTRIC ASSN.	UTILITIES	01/13/2017	76578	17866	1,262.17
01/17	MOON LAKE ELECTRIC ASSN.	UTILITIES	01/13/2017	76578	17921	11,547.39
	Total MOON LAKE ELECTRIC ASSN.:					12,809.56
01/17	MOUNTAIN WEST SECURITY LLC	BUILDING MAINTENANCE	01/13/2017	76579	112889	299.40



GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
01/17	MOUNTAIN WEST SECURITY LLC	BUILDING MAINTENANCE	01/31/2017	76642	113068	388.00
	Total MOUNTAIN WEST SECURITY LLC:					687.40
01/17	MULLEN, JOCELYN	COMPUTER PROCESSING	01/31/2017	76643	DEC EXP 2016	80.00
	Total MULLEN, JOCELYN:					80.00
01/17	MUNRO SUPPLY, INC.	CAPITAL IMPROVEMENTS	01/13/2017	76610	440244.1	34,036.81
01/17	MUNRO SUPPLY, INC.	CAPITAL IMPROVEMENTS	01/13/2017	76611	440244.2	34,036.80
	Total MUNRO SUPPLY, INC.:					68,073.61
01/17	NETWORKS UNLIMITED INC	COMPUTER PROCESSING	01/13/2017	76580	9945813	2,301.31
	Total NETWORKS UNLIMITED INC:					2,301.31
01/17	NICHOLS STORE	DEPARTMENTAL MATERIALS/EXPEN	01/13/2017	76581	35889	8.75
01/17	NICHOLS STORE	VETERINARY EXPENSES	01/13/2017	76581	35918	83.07
01/17	NICHOLS STORE	CHEMICALS/LABORATORY	01/13/2017	76581	35952	7.70
01/17	NICHOLS STORE	VETERINARY EXPENSES	01/13/2017	76581	35954	61.90
01/17	NICHOLS STORE	SEWER MATERIALS/EXPENSE	01/31/2017	76644	35876	43.39
01/17	NICHOLS STORE	POLICE MATERIALS/EXPENSE	01/31/2017	76644	35971	30.00
	Total NICHOLS STORE:					234.81
01/17	NIELSEN, JOSEPH	MAYOR/COUNCIL	01/13/2017	9729	47	150.00
	Total NIELSEN, JOSEPH:					150.00
01/17	ORKIN PEST CONTROL	BUILDING MAINTENANCE	01/31/2017	76645	26041630 ANN	746.27
01/17	ORKIN PEST CONTROL	BUILDING MAINTENANCE	01/31/2017	76645	26222124 ANN	608.26
	Total ORKIN PEST CONTROL:					1,354.53
01/17	PIERING, LISA	OFFICE SUPPLIES/EXPENSE	01/31/2017	76647	JAN EXP 2017	43.75
	Total PIERING, LISA:					43.75
01/17	PINNACOL ASSURANCE	PREPAID EXPENSES	01/13/2017	76582	18382989	195.00
01/17	PINNACOL ASSURANCE	PREPAID EXPENSES	01/31/2017	76648	18415857	3,315.00
	Total PINNACOL ASSURANCE:					3,510.00
01/17	PIPELINE TESTING CONSORTIUM	PROF/TECH SERIVCES	01/13/2017	76583	0455841-IN	1,870.00
01/17	PIPELINE TESTING CONSORTIUM	PROFESSIONAL/TECHNICAL SERVIC	01/31/2017	76649	0457337-IN	340.00
	Total PIPELINE TESTING CONSORTIUM:					2,210.00
01/17	PITNEY BOWES INC	PROF/TECH SERIVCES	01/13/2017	76584	3302556129	104.83
01/17	PITNEY BOWES, INC.	OFFICE SUPPLIES/EXPENSE	01/13/2017	76585	1002825164	210.87
	Total PITNEY BOWES INC:					315.70
01/17	POLICE LEGAL SCIENCES	TRAINING/PROF DEVELOPMENT	01/13/2017	76586	7517	600.00
	Total POLICE LEGAL SCIENCES:					600.00

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
01/17	PRATER'S PLUMBING & HEATING	BUILDING MAINTENANCE	01/31/2017	76650	4237	130.00
Total PRATER'S PLUMBING & HEATING:						130.00
01/17	PROFESSIONAL TOUCH	POLICE MATERIALS/EXPENSE	01/13/2017	76587	44953	630.00
01/17	PROFESSIONAL TOUCH	POLICE MATERIALS/EXPENSE	01/13/2017	76587	44964	394.00
01/17	PROFESSIONAL TOUCH	POLICE MATERIALS/EXPENSE	01/13/2017	76587	44967	22.50
Total PROFESSIONAL TOUCH:						1,046.50
01/17	PUBLIC SAFETY CENTER, INC.	POLICE MATERIALS/EXPENSE	01/31/2017	76651	5707975	353.94
01/17	PUBLIC SAFETY CENTER, INC.	POLICE MATERIALS/EXPENSE	01/31/2017	76651	5710391	345.98
01/17	PUBLIC SAFETY CENTER, INC.	POLICE MATERIALS/EXPENSE	01/31/2017	76651	5714579	89.16
Total PUBLIC SAFETY CENTER, INC.:						789.08
01/17	QUALITY CARPET & FURNISHINGS	CAPITAL IMPROVEMENTS	01/13/2017	76588	988 B	4,234.66
01/17	QUALITY CARPET & FURNISHINGS	CAPITAL OUTLAY	01/31/2017	76652	990 B	1,772.57
01/17	QUALITY CARPET & FURNISHINGS	CAPITAL IMPROVEMENTS	01/31/2017	76669	988 B.	4,234.66
Total QUALITY CARPET & FURNISHINGS:						10,241.89
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/13/2017	76589	2878976	245.76
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/13/2017	76589	3087320	106.98
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/13/2017	76589	3087469	52.43
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/31/2017	76653	3152301	244.91
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/31/2017	76653	3209023	24.99
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/31/2017	76653	3214582	79.45
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/31/2017	76653	3214613	169.98
01/17	QUILL CORPORATION	OFFICE SUPPLIES	01/31/2017	76653	3261840	54.99
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/31/2017	76653	3264163	7.99
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/31/2017	76653	3308394	99.96
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/31/2017	76653	3363035	47.98
01/17	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/31/2017	76653	3628683	168.68
Total QUILL CORPORATION:						1,304.10
01/17	RANGELY AREA CHAMBER	DUES/CONTRIBUTIONS	01/13/2017	76590	2017 MEMBER	160.00
01/17	RANGELY AREA CHAMBER	PROF/TECH SERVICES	01/13/2017	76590	CRAB CRACK	750.00
Total RANGELY AREA CHAMBER:						910.00
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/13/2017	76591	482899	44.03
01/17	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/13/2017	76591	483443	18.03
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/13/2017	76591	483444	52.79
01/17	RANGELY AUTO PARTS & SUPPLY	VEHICLE/EQUIPMENT OPS/MAINT	01/13/2017	76591	483445	31.50
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/13/2017	76591	483446	46.09
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/13/2017	76591	483447	47.42
01/17	RANGELY AUTO PARTS & SUPPLY	COMMUNICATIONS	01/13/2017	76591	483621	17.38
01/17	RANGELY AUTO PARTS & SUPPLY	BUILDING MAINTENANCE	01/13/2017	76591	483728	34.98
01/17	RANGELY AUTO PARTS & SUPPLY	BUILDING MAINTENANCE	01/13/2017	76591	483767	21.23
01/17	RANGELY AUTO PARTS & SUPPLY	VEHICLE/EQUIPMENT OPS/MAINT	01/13/2017	76591	483768	147.50
01/17	RANGELY AUTO PARTS & SUPPLY	SNOW/ICE EXPENSE	01/13/2017	76591	483789	92.33
01/17	RANGELY AUTO PARTS & SUPPLY	VEHICLE/EQUIPMENT OPS/MAINT	01/13/2017	76591	483796	40.68
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/13/2017	76591	483850	5.98
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/13/2017	76591	483949	58.33
01/17	RANGELY AUTO PARTS & SUPPLY	UNIFORMS	01/31/2017	76654	483788	35.28
01/17	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2017	76654	483865	8.88

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01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2017	76654	483885	100.30
01/17	RANGELY AUTO PARTS & SUPPLY	SNOW/ICE EXPENSE	01/31/2017	76654	484066	25.65
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2017	76654	484168	27.76
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS/MAINT	01/31/2017	76654	484330	121.48
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2017	76654	484388	126.42
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2017	76654	484440	10.49
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2017	76654	484531	123.28
01/17	RANGELY AUTO PARTS & SUPPLY	DEPARTMENTAL MATERIALS/EXPEN	01/31/2017	76654	484603	12.37
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS/MAINT	01/31/2017	76654	484612	4.04
01/17	RANGELY AUTO PARTS & SUPPLY	VEHICLE/EQUIPMENT OPS/MAINT	01/31/2017	76654	484677	49.50-
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2017	76654	484741	15.35
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2017	76654	484780	50.18
01/17	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2017	76654	484910	25.76
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2017	76654	484927	168.38
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS/MAINT	01/31/2017	76654	484959	77.52
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2017	76654	484993	10.49
01/17	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2017	76654	485017	90.87
Total RANGELY AUTO PARTS & SUPPLY:						1,643.27
01/17	RANGELY CONOCO	SEWER MATERIALS/EXPENSE	01/31/2017	76655	12131605	49.99
01/17	RANGELY CONOCO	SEWER MATERIALS/EXPENSE	01/31/2017	76655	12131607	49.99
Total RANGELY CONOCO:						99.98
01/17	RANGELY HARDWARE	OFFICE SUPPLIES	01/13/2017	76592	283674	24.99
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/13/2017	76592	284064	8.99
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2017	76592	284247	36.70
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2017	76592	284248	10.36-
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/13/2017	76592	284256	27.68
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/13/2017	76592	284346	2.99
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2017	76592	284434	4.99
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2017	76592	284824	16.99
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2017	76592	284827	17.00
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/13/2017	76592	284889	18.36
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/13/2017	76592	284925	366.19
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/13/2017	76592	284962	11.98
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/13/2017	76592	284971	4.69
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/13/2017	76592	284973	5.99
01/17	RANGELY HARDWARE	MACHINERY OPERATIONS & MAINT	01/13/2017	76592	284981	4.05
01/17	RANGELY HARDWARE	VETERINARY EXPENSES	01/13/2017	76592	284986	59.98
01/17	RANGELY HARDWARE	OFFICE SUPPLIES	01/13/2017	76592	285020	33.98
01/17	RANGELY HARDWARE	CHEMICALS	01/13/2017	76592	285173	37.94
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2017	76592	285174	34.98
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2017	76592	285181	33.98
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2017	76592	285182	3.99
01/17	RANGELY HARDWARE	OFFICE SUPPLIES/EXPENSE	01/13/2017	76592	285185	25.48
01/17	RANGELY HARDWARE	OFFICE SUPPLIES/EXPENSE	01/13/2017	76592	285213	11.44
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/13/2017	76592	285224	41.98
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/13/2017	76592	285230	2.59
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/13/2017	76592	285233	11.57
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2017	76592	285234	9.49
01/17	RANGELY HARDWARE	CHEMICALS/LABORATORY	01/13/2017	76592	285236	15.67
01/17	RANGELY HARDWARE	GAS MATERIALS/EXPENSE	01/13/2017	76592	285238	2.29
01/17	RANGELY HARDWARE	GAS MATERIALS/EXPENSE	01/13/2017	76592	285296	50.96
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/13/2017	76592	285299	82.17
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/13/2017	76592	285311	10.48
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/13/2017	76592	285319	38.97

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01/17	RANGELY HARDWARE	OFFICE SUPPLIES	01/13/2017	76592	285344	49.98
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/13/2017	76592	285356	22.76
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/13/2017	76592	285372	14.99
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2017	76592	285534	18.57
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2017	76592	285602	16.99
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2017	76592	285677	14.28
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2017	76592	285729	25.45
01/17	RANGELY HARDWARE	VETERINARY EXPENSES	01/13/2017	76592	285770	89.97
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2017	76592	285811	125.96
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/31/2017	76656	282907	6.36
01/17	RANGELY HARDWARE	WATER MATERIALS/EXPENSE	01/31/2017	76656	283174	7.28
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	283337	119.50
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	283350	26.35
01/17	RANGELY HARDWARE	OFFICE SUPPLIES	01/31/2017	76656	283590	5.99
01/17	RANGELY HARDWARE	MACHINERY OPERATIONS & MAINT	01/31/2017	76656	283866	16.48
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/31/2017	76656	284024	39.98
01/17	RANGELY HARDWARE	MACHINERY OPERATIONS & MAINT	01/31/2017	76656	284054	61.98-
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	284067	269.91-
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	284416	23.46
01/17	RANGELY HARDWARE	HOUSING MAINT/REPAIRS	01/31/2017	76656	285003	157.95
01/17	RANGELY HARDWARE	MACHINERY OPERATIONS & MAINT	01/31/2017	76656	285154	2.19
01/17	RANGELY HARDWARE	VHCL/EQUIP OPER/MAINT	01/31/2017	76656	285180	7.99
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/31/2017	76656	285189	2.59
01/17	RANGELY HARDWARE	OFFICE SUPPLIES/EXPENSE	01/31/2017	76656	285386	15.97
01/17	RANGELY HARDWARE	MACHINERY OPERATIONS & MAINT	01/31/2017	76656	285531	13.99
01/17	RANGELY HARDWARE	MACHINERY OPERATIONS & MAINT	01/31/2017	76656	285573	12.99
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	285580	6.99
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	285588	141.30
01/17	RANGELY HARDWARE	MACHINERY OPERATIONS & MAINT	01/31/2017	76656	285638	3.58
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	285645	10.97
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	285649	18.85
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	285655	19.98
01/17	RANGELY HARDWARE	VHCL/EQUIP OPER/MAINT	01/31/2017	76656	285702	37.17
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	285765	183.69
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	285873	25.99
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	285884	17.90
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	285911	47.97
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	286039	14.97
01/17	RANGELY HARDWARE	DEPARTMENT MATERIALS/EXPENSE	01/31/2017	76656	286048	26.25
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/31/2017	76656	286129	13.99
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	286149	77.92
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	286151	9.58
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	286157	32.20
01/17	RANGELY HARDWARE	MACHINERY OPERATIONS & MAINT	01/31/2017	76656	286164	6.99
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/31/2017	76656	286173	10.69
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	286182	9.02
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	286220	16.98
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	286228	6.49
01/17	RANGELY HARDWARE	MACHINERY OPERATIONS & MAINT	01/31/2017	76656	286236	5.99
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	286239	634.00
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	286264	25.98
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	286266	46.22
01/17	RANGELY HARDWARE	DEPARTMENTAL MATERIALS/EXPEN	01/31/2017	76656	286303	6.99
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/31/2017	76656	286338	6.48
01/17	RANGELY HARDWARE	GAS MATERIALS/EXPENSE	01/31/2017	76656	286348	28.97
01/17	RANGELY HARDWARE	GAS MATERIALS/EXPENSE	01/31/2017	76656	286394	46.97
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/31/2017	76656	286396	28.99
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/31/2017	76656	286515	23.10

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01/17	RANGELY HARDWARE	GAS MATERIALS/EXPENSE	01/31/2017	76656	286532	56.99
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	286535	7.78
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	286546	1.49
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	286585	2.98
01/17	RANGELY HARDWARE	CHEMICALS/LABORATORY	01/31/2017	76656	286586	62.94
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	286667	108.89
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	286676	2.99
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	286686	11.99
01/17	RANGELY HARDWARE	MACHINERY OPERATIONS/MAINT	01/31/2017	76656	286692	5.96
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/31/2017	76656	286732	3.99
01/17	RANGELY HARDWARE	GAS MATERIALS/EXPENSE	01/31/2017	76656	286737	31.95
01/17	RANGELY HARDWARE	CAPITAL IMPROVEMENTS	01/31/2017	76656	286808	25.99
01/17	RANGELY HARDWARE	BUILDING MAINTENANCE	01/31/2017	76656	286823	20.99
01/17	RANGELY HARDWARE	VETERINARY EXPENSES	01/31/2017	76656	287005	89.97
01/17	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/31/2017	76656	287034	8.98
Total RANGELY HARDWARE:						3,592.34
01/17	PARKVIEW ELEMENTARY SCHOOL	TRAVEL/MEETINGS	01/31/2017	76646	00023	75.00
Total RANGELY SCHOOL DISTRICT RE-4:						75.00
01/17	RANGELY SCHOOL FOUNDATION, INC	FOUNDATION TRANSFER	01/13/2017	76593	DECEMBER 2	12,472.13
Total RANGELY SCHOOL FOUNDATION, INC:						12,472.13
01/17	RANGELY TRASH SERVICE	BUILDING MAINTENANCE	01/13/2017	76594	83317	1,381.00
Total RANGELY TRASH SERVICE:						1,381.00
01/17	RANGELY, TOWN OF	UTILITIES	01/13/2017	76595	TOR STMT 12/	6,877.27
01/17	RANGELY, TOWN OF	UTILITIES	01/13/2017	76595	WRV STMT 12/	1,944.78
Total RANGELY, TOWN OF:						8,822.05
01/17	RESPOND FIRST AID SYSTEMS	DEPARTMENTAL MATERIALS/EXPEN	01/31/2017	76657	039418	49.75
Total RESPOND FIRST AID SYSTEMS:						49.75
01/17	RILEY INDUSTRIAL SERVICES, INC	CAPITAL IMPROVEMENTS	01/31/2017	76658	95324	6,828.80
Total RILEY INDUSTRIAL SERVICES, INC:						6,828.80
01/17	RIO BLANCO HERALD TIMES	OFFICE SUPPLIES/EXPENSE	01/13/2017	76596	3338	102.18
01/17	RIO BLANCO HERALD TIMES	PROF/TECH SERIVCES	01/31/2017	76659	3694	1,067.86
Total RIO BLANCO HERALD TIMES:						1,170.04
01/17	ROBIE, TREY	MAYOR/COUNCIL	01/13/2017	9730	10	100.00
Total ROBIE, TREY:						100.00
01/17	SCHMEUSER GORDON MEYER, INC.	CAPITAL IMPROVEMENTS	01/31/2017	76660	2005-327.007-	15,633.50
Total SCHMEUSER GORDON MEYER, INC.:						15,633.50
01/17	SENERGY BUILDERS, LLC.	CASH CLEARING - UTILITIES	01/13/2017	76597	99911004.	88.16-
01/17	SENERGY BUILDERS, LLC.	HOUSING MANAGEMENT EXPENSE	01/13/2017	76597	SAGE RENT 1/	4,043.50

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Total SENERGY BUILDERS, LLC.:						3,955.34
01/17	SGS ACCUTEST INC.	CHEMICALS/LABORATORY	01/13/2017	76598	DZ-82330	189.50
01/17	SGS ACCUTEST INC.	CHEMICALS	01/13/2017	76598	DZ-82431	99.50
01/17	SGS ACCUTEST INC.	CHEMICALS/LABORATORY	01/13/2017	76598	DZ-82668	99.50
01/17	SGS ACCUTEST INC.	CHEMICALS	01/31/2017	76661	D1-83300	175.50
01/17	SGS ACCUTEST INC.	CHEMICALS/LABORATORY	01/31/2017	76661	D1-83323	99.50
Total SGS ACCUTEST INC.:						663.50
01/17	SHAFFER, ANDREW	MAYOR/COUNCIL	01/13/2017	9731	34	100.00
Total SHAFFER, ANDREW:						100.00
01/17	STANDARD INSURANCE COMPANY RC	VOLUNTARY/SUP LIFE INS PAYABLE	01/31/2017	76662	160730 0117	668.20
Total STANDARD INSURANCE COMPANY RC:						668.20
01/17	STEWART WELDING & MACHINE, INC	CAPITAL IMPROVEMENTS	01/31/2017	76663	15544	815.12
01/17	STEWART WELDING & MACHINE, INC	CAPITAL IMPROVEMENTS	01/31/2017	76663	15555	170.00
Total STEWART WELDING & MACHINE, INC:						985.12
01/17	STRATA NETWORKS	COMMUNICATIONS	01/13/2017	76599	002881920	500.00
Total STRATA NETWORKS:						500.00
01/17	SUMMIT ENERGY, LLC	NATURAL GAS PURCHASES	01/13/2017	76600	12161RANG	101,769.89
Total SUMMIT ENERGY, LLC:						101,769.89
01/17	TELEDYNE ISCO, INC	OFFICE SUPPLIES/EXPENSE	01/31/2017	76664	S020155929	83.00
Total TELEDYNE ISCO, INC:						83.00
01/17	TIMBER LINE ELECTRIC & CONTROL	CAPITAL IMPROVEMENTS	01/31/2017	76665	19333	26,627.00
Total TIMBER LINE ELECTRIC & CONTROL:						26,627.00
01/17	TRANSUNION RISK & ALTERNATIVE	PROF/TECH SERVICES	01/13/2017	76601	STMT 12/16	26.00
Total TRANSUNION RISK & ALTERNATIVE:						26.00
01/17	UNCC	PROFESSIONAL/TECHNICAL SERVIC	01/13/2017	76602	216120708	10.01
Total UNCC:						10.01
01/17	USA BLUEBOOK	CHEMICALS	01/13/2017	76603	143508	663.92
01/17	USA BLUEBOOK	CHEMICALS	01/31/2017	76666	152420	168.36
01/17	USA BLUEBOOK	CHEMICALS/LABORATORY	01/31/2017	76666	160457	358.89
Total USA BLUEBOOK:						1,191.17
01/17	VERIZON WIRELESS	BUILDING MAINTENANCE	01/13/2017	76604	9777666300	1,147.23
Total VERIZON WIRELESS:						1,147.23

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
01/17	WALTER ENVIRONMENTAL GROUP, LLC	PROF/TECH SERVICES	01/13/2017	76605	2793	1,164.90
	Total WALTER ENVIRONMENTAL GROUP, LLC:					1,164.90
01/17	WEX BANK	FUEL	01/13/2017	76606	48152372	3,409.15
	Total WEX BANK:					3,409.15
01/17	WHITE RIVER MARKET	HOUSING MAINT/REPAIRS	01/13/2017	76607	1111	88.96
01/17	WHITE RIVER MARKET	VETERINARY EXPENSES	01/13/2017	76607	161203-80-3-3-	1.49
01/17	WHITE RIVER MARKET	MACHINERY OPERATIONS/MAINT	01/13/2017	76607	161230-74-3-3-	216.86
01/17	WHITE RIVER MARKET	GAS MATERIALS/EXPENSE	01/13/2017	76607	170106-74-3-3-	51.84
01/17	WHITE RIVER MARKET	OFFICE SUPPLIES/EXPENSE	01/13/2017	76607	170106-74-3-3-	7.98
01/17	WHITE RIVER MARKET	CAPITAL IMPROVEMENTS	01/31/2017	76667	1249	37.97
01/17	WHITE RIVER MARKET	CAPITAL IMPROVEMENTS	01/31/2017	76667	1254	9.99
01/17	WHITE RIVER MARKET	CHEMICALS	01/31/2017	76667	1268	8.99
01/17	WHITE RIVER MARKET	BUILDING MAINTENANCE	01/31/2017	76667	1280	25.99
01/17	WHITE RIVER MARKET	OFFICE SUPPLIES/EXPENSE	01/31/2017	76667	170110-74-3-3-	9.56
01/17	WHITE RIVER MARKET	CHEMICALS/LABORATORY	01/31/2017	76667	170120-74-3-3-	24.85
01/17	WHITE RIVER MARKET	OFFICE SUPPLIES/EXPENSE	01/31/2017	76667	170126-74-3-3-	27.96
01/17	WHITE RIVER MARKET	MACHINERY OPERATIONS & MAINT	01/31/2017	76667	170127-74-3-3-	19.98
	Total WHITE RIVER MARKET:					532.42
01/17	WILCZEK, KAREN S	JUDGES	01/31/2017	76668	STMT 01/17	300.00
	Total WILCZEK, KAREN S:					300.00
01/17	WRB REC & PARK DISTRICT	DUES/CONTRIBUTIONS	01/13/2017	76608	1521	233.75
	Total WRB REC & PARK DISTRICT:					233.75
01/17	ZORO TOOLS, INC.	SEWER MATERIALS/EXPENSE	01/13/2017	76609	INV2750552	361.56
	Total ZORO TOOLS, INC.:					361.56
	Grand Totals:					494,149.72

## Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
01-11700	745.09	88.16-	656.93
01-21500	88.16	745.09-	656.93-
10-14100	23,458.85	.00	23,458.85
10-21500	59.86	187,742.55-	187,682.69-
10-22255	18,403.12	.00	18,403.12
10-22270	1,635.53	.00	1,635.53
10-22280	2,709.58	.00	2,709.58
10-22290	37,132.00	.00	37,132.00
10-22292	529.34	.00	529.34
10-22295	410.59	.00	410.59
10-22298	1,101.12	.00	1,101.12
10-36-400	30.00	.00	30.00
10-36-440	100.00	.00	100.00
10-41-110	750.00	.00	750.00



GL Account	Debit	Credit	Proof
10-41-200	259.88	.00	259.88
10-41-210	57.51	.00	57.51
10-41-220	750.00	.00	750.00
10-41-400	2,893.75	.00	2,893.75
10-42-110	300.00	.00	300.00
10-42-118	260.00	.00	260.00
10-42-200	86.25	.00	86.25
10-43-200	1,567.89	.00	1,567.89
10-43-205	1,001.12	.00	1,001.12
10-43-210	1,625.76	.00	1,625.76
10-43-220	4,285.83	.00	4,285.83
10-43-230	200.00	.00	200.00
10-43-250	1,442.01	.00	1,442.01
10-43-270	1,669.01	.00	1,669.01
10-43-280	31.50	.00	31.50
10-43-285	108.20	.00	108.20
10-44-200	1,226.27	.00	1,226.27
10-44-205	186.13	.00	186.13
10-44-220	2,034.74	.00	2,034.74
10-46-200	28.45	.00	28.45
10-46-205	146.13	.00	146.13
10-46-250	140.23	.00	140.23
10-46-260	1,751.70	.00	1,751.70
10-46-270	216.05	.00	216.05
10-46-280	188.18	49.50-	138.68
10-46-285	436.98	.00	436.98
10-46-800	18,572.94	.00	18,572.94
10-48-200	716.38	.00	716.38
10-48-205	80.00	.00	80.00
10-48-220	17.95	.00	17.95
10-48-285	103.07	.00	103.07
10-48-320	150.00	.00	150.00
10-49-640	12,472.13	.00	12,472.13
10-54-200	153.77	.00	153.77
10-54-205	524.13	.00	524.13
10-54-210	224.01	.00	224.01
10-54-220	106.00	.00	106.00
10-54-230	680.00	.00	680.00
10-54-250	1,346.80	.00	1,346.80
10-54-260	83.00	.00	83.00
10-54-270	556.33	.00	556.33
10-54-280	646.03	.00	646.03
10-54-285	907.97	.00	907.97
10-54-320	968.98	.00	968.98
10-54-330	2,824.64	.00	2,824.64
10-55-200	196.40	.00	196.40
10-55-220	109.50	.00	109.50
10-55-260	1,382.36	10.36-	1,372.00
10-55-310	928.69	.00	928.69
10-60-200	79.91	.00	79.91
10-60-205	146.13	.00	146.13
10-60-220	210.26	.00	210.26
10-60-250	250.03	.00	250.03
10-60-260	201.90	.00	201.90
10-60-270	4,837.81	.00	4,837.81
10-60-280	25.76	.00	25.76
10-60-285	1,817.92	.00	1,817.92
10-60-290	17,461.77	.00	17,461.77

GL Account	Debit	Credit	Proof
10-60-330	897.46	.00	897.46
10-60-365	210.84	.00	210.84
10-60-380	117.98	.00	117.98
10-60-800	8,580.00	.00	8,580.00
51-21500	61.98	176,614.36-	176,552.38-
51-49-875	36,500.00	.00	36,500.00
51-71-200	49.45	.00	49.45
51-71-205	146.13	.00	146.13
51-71-210	13.66	.00	13.66
51-71-250	337.54	.00	337.54
51-71-260	121.84	.00	121.84
51-71-270	4,177.14	.00	4,177.14
51-71-285	311.90	.00	311.90
51-71-290	36.46	61.98-	25.52-
51-71-330	26.25	.00	26.25
51-71-350	8,763.42	.00	8,763.42
51-71-800	124,783.64	.00	124,783.64
51-72-200	5.29	.00	5.29
51-72-250	146.13	.00	146.13
51-72-290	354.50	.00	354.50
51-72-330	681.75	.00	681.75
51-73-250	56.82	.00	56.82
51-73-270	102.44	.00	102.44
52-21500	.00	105,695.61-	105,695.61-
52-40-200	113.92	.00	113.92
52-40-205	146.13	.00	146.13
52-40-220	95.01	.00	95.01
52-40-250	408.52	.00	408.52
52-40-260	107.97	.00	107.97
52-40-270	751.27	.00	751.27
52-40-285	448.44	.00	448.44
52-40-290	10.49	.00	10.49
52-40-330	843.97	.00	843.97
52-40-370	1,000.00	.00	1,000.00
52-40-410	101,769.89	.00	101,769.89
53-21500	269.91	9,620.72-	9,350.81-
53-40-200	111.54	.00	111.54
53-40-205	146.13	.00	146.13
53-40-250	217.53	.00	217.53
53-40-260	313.03	269.91-	43.12
53-40-270	5,637.62	.00	5,637.62
53-40-280	54.04	.00	54.04
53-40-285	220.55	.00	220.55
53-40-290	425.86	.00	425.86
53-40-320	135.28	.00	135.28
53-40-330	504.93	.00	504.93
53-40-350	1,154.21	.00	1,154.21
53-40-800	700.00	.00	700.00
71-21500	.00	8,581.26-	8,581.26-
71-40-200	17.56	.00	17.56
71-40-205	146.14	.00	146.14
71-40-250	170.32	.00	170.32
71-40-260	2,893.97	.00	2,893.97
71-40-270	3,580.70	.00	3,580.70
71-40-700	1,772.57	.00	1,772.57
73-21500	.00	5,610.96-	5,610.96-
73-40-220	1,299.91	.00	1,299.91
73-40-250	4,043.50	.00	4,043.50

GL Account	Debit	Credit	Proof
73-40-260	246.91	.00	246.91
73-40-270	20.64	.00	20.64
76-21500	.00	19.08-	19.08-
76-40-220	19.08	.00	19.08
Grand Totals:	495,109.54	495,109.54-	.00

Dated: February 14, 2017 \*\*\*APPROVED CHECK REGISTER\*\*\*

Mayor: \_\_\_\_\_  
JOSEPH NIELSENCity Council: ANN BRADY  
  
LISA HATCH  
  
ANDREW SHAFFER  
  
ANDREW KEY  
  
TYSON HACKING  
  
TREY ROBIE

Town Manager: PETER BRIXIUS

Town Clerk: LISA PIERING

Report Criteria:

Report type: Invoice detail

## INTERGOVERNMENTAL AGREEMENT

This Intergovernmental Agreement (IGA) is made and entered into this 23<sup>rd</sup> day of January, 2017 by and between the Board of County Commissioners of Rio Blanco County, Colorado, a body corporate and politic (hereinafter County) and the Board of Trustees of the Town of Rangely (hereinafter Town), collectively referred to herein as the Parties.

**WHEREAS**, the Parties are authorized by Article XIV, Section 18 of the Colorado Constitution and Section 29-1-203, C.R.S., as amended, to contract with each other to provide for joint funding and cooperation regarding services and functions which each is otherwise lawfully authorized to provide; and

**WHEREAS**, the Parties desire to cooperate in the manner described herein to provide wayfinding and promotional signage as more specifically described on Exhibit A attached hereto (hereinafter the "Project"); and

**WHEREAS**, the County has issued an Invitation to Bid, received one competitive bid, and entered into a contract with Elderado Signs in an amount not to exceed \$17,398 to develop and produce necessary signage; and

**WHEREAS**, the County has been awarded Colorado Department of Local Affairs Mini Grant funds, administered by the Associated Governments of Northwest Colorado, in the amount of \$7,950 for sign development and production; and

**WHEREAS**, the Colorado Department of Local Affairs Mini Grant funds, administered by the Associated Governments of Northwest Colorado, requires Rio Blanco County matching funds in the amount of \$10,000; and

**WHEREAS**, the Parties agree that it is in their mutual and separate interests to support the Project;

**NOW THEREFORE**, in consideration of the mutual covenants and agreements contained herein, the Parties agree as follows:

1. The Project will require installation of the signage, which is not included in the contract Scope of Work or compensation between Rio Blanco County and Elderado Signs. Elderado Signs will deliver completed signage panels to the Town of Rangely Town Hall, 209 E. Main Street, Rangely, Colorado. The Town of Rangely Public Works department will install all signage, in accordance with Colorado Department of Transportation requirements.
2. Representatives from the Town of Rangely and Rio Blanco County will collaborate on signage design with Elderado Signs.
3. Rio Blanco County will serve as the project fiduciary agent and financial manager of all associated expenditures and revenues, and will handle all necessary grant reporting to Associated Governments of Northwest Colorado.
4. For the purposes of providing any written notices under this IGA, the addresses of the Parties are as follows:

INTERGOVERNMENTAL AGREEMENT

Page 1 of 4

***BOARD OF COUNTY COMMISSIONERS OF  
RIO BLANCO COUNTY, COLORADO***

200 Main Street, Suite 100  
Meeker, CO 81641

***TOWN OF RANGELY***

Attn: Peter Brixius, Town Manager  
209 E. Main Street  
Rangely, CO 81648

16. This IGA shall be effective as of the date first written above, and shall terminate upon completion of the Project, or upon mutual agreement of the Parties or upon termination of the Consultant's contract, whichever occurs first.

17. Nothing in this IGA shall be deemed or construed as creating a multiple fiscal year obligation on the part of County or Town within the meaning of Colorado Constitution, Article X, Section 20 or any other constitutional or statutory provision, and County and Town's obligations hereunder are expressly conditional upon annual appropriation. In the event of non-appropriation by either Party the other Party shall have the right to terminate its participation in this IGA. Any decision to not appropriate funds shall be without penalty or liability, and shall not affect, impair or invalidate any of the remaining terms or provisions of this IGA and the non-appropriating Party shall remain responsible for previously incurred liabilities.

18. Nothing expressed or implied in this IGA is intended or shall be construed to confer upon, or give to, any person or entity other than the Parties, any right, remedy, or claim under or by reason of this IGA or any covenants, terms, conditions and provisions in this IGA, shall be for the sole and exclusive benefit of the Parties. There are no intended or incidental beneficiaries of this IGA, other than the Parties.

19. Colorado law, and rules and regulations issued pursuant thereto, shall be applied in the interpretation, execution, and enforcement of this IGA. Any provision included or incorporated herein by reference which conflicts with said laws, rules, and regulations shall be null and void. Any provision incorporated herein by reference which purports to negate this or any other special provision in whole or in part shall not be valid or enforceable or available in any action at law, whether by way of complaint, defense, or otherwise. Any provision rendered null and void by the operation of this provision shall not invalidate the remainder of this IGA, to the extent capable of execution.

20. This IGA is and shall be deemed to be performable in the County of Rio Blanco, Colorado, and venue for any dispute hereunder shall be in the District Court of Rio Blanco County, Colorado. In the event of dispute concerning performance hereunder, the parties agree the Court may enter judgment in favor of the prevailing party for costs and reasonable attorneys' fees.

21. No term or condition of this IGA shall be construed or interpreted as a waiver by County or Town, express or implied, of any of the immunities, rights, benefits, protections, or other provisions, of the Colorado Governmental Immunity Act, CRS § 24-10-101 et seq., or the

Federal Tort Claims Act, 28 U.S.C. § 1346(b) and 2671 et seq., as applicable now or hereafter amended.

22. County and Town state that to their knowledge, no employee of County or Town has any personal or beneficial interest whatsoever in the service or property described in this IGA.

23. This IGA constitutes the entire agreement between the parties, and no changes or modifications shall be effective unless reduced to writing and signed by all parties hereto.

24. Person(s) signing as or on behalf of each Party represent by their signature that the person(s) signing is/are fully authorized to so sign this IGA and that they have taken all steps necessary so that the signature(s) is/are binding upon the County and Town, respectively.

25. The provisions of this IGA shall be severable, and the invalidity of any provisions shall not invalidate the remaining provisions hereof. Where appropriate and applicable, provisions of this IGA shall survive expiration or any termination of this IGA.

IN WITNESS WHEREOF, the Parties have executed this Agreement on this the 23 day of January, 2017.

Attest:

  
Boots M. Campbell, Clerk to the Board

Date: 1/23/17



**BOARD OF COUNTY  
COMMISSIONERS OF  
RIO BLANCO COUNTY, COLORADO**

By:   
Shawn J. Bolton, Chairman

By:   
Jeff Rector, Commissioner

By:   
Si Woodruff, Commissioner

**TOWN OF RANGELY**

By: \_\_\_\_\_  
Joseph Nielsen, Mayor Date



## **EXHIBIT A**

### **PROJECT DESCRIPTION**

Elderado Signs will provide design, construction and delivery of six (6) wayfinding signs and two (2) 8'x16' printed banners.

Delivery shall be to Rangely Town Hall, 209 E. Main Street, Rangely, Colorado.

Each wayfinding sign will include sign faces comprised of two layers of aluminum composite, 3M reflective lettering and posts/frame that is constructed from 2'x3' / 6'x6' box tubing.

Banners will be printed on vinyl material and shall include grommets around the edge for installation purposes.

Wayfinding signs shall be created for the following venues:

1. Rock Crawling Park | Softball Fields
2. Rangely Auto Museum | Elks Park | Recreation Center
3. Rock Art | OHV Trail
4. Rangely Chamber of Commerce | Visitor Center
5. Rangely Camper Park | White River Access | Community Gardens
6. Rangely Outdoor Museum | East End Park | Colorado Northwestern Community College

**\*\* Signage wording will be finalized during the design process\*\***

RETAIL LIQUOR OR 3.2 BEER  
LICENSE RENEWAL APPLICATION

KUM & GO 919  
6400 WESTOWN PKWY  
WEST DES MOINES IA 50266-7709

Fees Due	
Renewal Fee	\$96.25
Storage Permit \$100 x _____	_____
Optional Premise \$100 x _____	_____
Related Resort \$75 x _____	_____
Amount Due/Paid	

Make check payable to: Colorado Department of Revenue.  
The State may convert your check to a one-time electronic banking transaction. Your bank account may be debited as early as the same day received by the State. If converted, your check will not be returned. If your check is rejected due to insufficient or uncollected funds, the Department may collect the payment amount directly from your banking account electronically.

PLEASE VERIFY & UPDATE ALL INFORMATION BELOW

RETURN TO CITY OR COUNTY LICENSING AUTHORITY BY DUE DATE

Licensee Name KUM & GO LC		DBA KUM & GO 919		
Liquor License # 12404240012	License Type 3.2% Beer Off Premises (city)	Sales Tax License # 12404240012	Expiration Date 03/02/2017	Due Date 01/16/2017
Operating Manager Dakota Henney	Date of Birth 3/12/1993	Home Address 311 East Denver Ave. Rangely, CO 81648		
Manager Phone Number 970 629 1386		Email Address licenses@kumandgo.com		
Street Address 317 E MAIN ST RANGELY CO 81648-2701				Phone Number 9706752858
Mailing Address 6400 WESTOWN PKWY WEST DES MOINES IA 50266-7709				
<p>1. Do you have legal possession of the premises at the street address above? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO Is the premises owned or rented? <input checked="" type="checkbox"/> Owned <input type="checkbox"/> Rented* *If rented, expiration date of lease _____</p> <p>21. Since the date of filing of the last application, has there been any change in financial interest (new notes, loans, owners, etc.) or organizational structure (addition or deletion of officers, directors, managing members or general partners)? If yes, explain in detail and attach a listing of all liquor businesses in which these new lenders, owners (other than licensed financial institutions), officers, directors, managing members, or general partners are materially interested. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</p> <p><b>NOTE TO CORPORATION, LIMITED LIABILITY COMPANY AND PARTNERSHIP APPLICANTS:</b> If you have added or deleted any officers, directors, managing members, general partners or persons with 10% or more interest in your business, you must complete and return immediately to your Local Licensing Authority, Form DR 8177: Corporation, Limited Liability Company or Partnership Report of Changes, along with all supporting documentation and fees.</p> <p>3. Since the date of filing of the last application, has the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) been convicted of a crime? If yes, attach a detailed explanation. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</p> <p>4. Since the date of filing of the last application, has the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) been denied an alcohol beverage license, had an alcohol beverage license suspended or revoked, or had interest in any entity that had an alcohol beverage license denied, suspended or revoked? If yes, attach a detailed explanation. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</p> <p>5. Does the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) have a direct or indirect interest in any other Colorado liquor license, including loans to or from any licensee or interest in a loan to any licensee? If yes, attach a detailed explanation. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</p>				

AFFIRMATION & CONSENT

I declare under penalty of perjury in the second degree that this application and all attachments are true, correct and complete to the best of my knowledge.

Type or Print Name of Applicant/Authorized Agent of Business Craig Bergstrom	Title CEO
Signature Craig Bergstrom	Date 1/11/2017

REPORT & APPROVAL OF CITY OR COUNTY LICENSING AUTHORITY

The foregoing application has been examined and the premises, business conducted and character of the applicant are satisfactory, and we do hereby report that such license, if granted, will comply with the provisions of Title 12, Articles 46 and 47, C.R.S. THEREFORE THIS APPLICATION IS APPROVED.

Local Licensing Authority For Town of Rangely		Date 01/26/17
Signature Jeresa Lang	Title Licensing Agent	Attest [Signature]



TO: Mayor and Town Council

From: Chief Wilczek

RE: Kum and Go liquor license renewal

Date: February 1, 2017

I have reviewed the application for Kum and Go license and provide you with the following information on incidents from this establishment. There have been no citations and no violations at this business from the last renewal.

Chief Vince Wilczek

#### VALUES

HONESTY ◇ INTEGRITY & PROFESSIONALISM ◇ COMMITMENT OF SERVICE ◇

PRESERVATION OF LIFE

RESPECT FOR THE DIGNITY OF ALL PERSONS ◇ REVERENCE OF THE LAW

209 E MAIN STREET, RANGELY, COLORADO 81648

(970) 675-8466 FAX (970) 675-2609 EMAIL: VINCE@RANGELYGOVT.COM

**RETAIL LIQUOR OR 3.2 BEER  
LICENSE RENEWAL APPLICATION**

LOAF 'N JUG #867  
PO BOX 305103  
NASHVILLE TN 37230-5103

Fees Due	
Renewal Fee	\$96.25
Storage Permit \$100 x _____	_____
Optional Premise \$100 x _____	_____
Related Resort \$75 x _____	_____
Amount Due/Paid	

Make check payable to: Colorado Department of Revenue. The State may convert your check to a one-time electronic banking transaction. Your bank account may be debited as early as the same day received by the State. If converted, your check will not be returned. If your check is rejected due to insufficient or uncollected funds, the Department may collect the payment amount directly from your banking account electronically.

**PLEASE VERIFY & UPDATE ALL INFORMATION BELOW**


**RETURN TO CITY OR COUNTY LICENSING AUTHORITY BY DUE DATE**

Licensee Name <b>MINI MART INC</b>		DBA <b>LOAF 'N JUG #867</b>		
Liquor License # <b>03279430007</b>	License Type <b>3.2% Beer Off Premises (city)</b>	Sales Tax License # <b>03279430007</b>	Expiration Date <b>05/01/2017</b>	Due Date <b>03/17/2017</b>
Operating Manager <b>Lena Marie Mounce</b>	Date of Birth <b>10/29/1983</b>	Home Address <b>274 CR 102 Rangeley, CO 81648</b>		
Manager Phone Number <b>970-629-3191</b>		Email Address <b>business.license@kroger.com</b>		
Street Address <b>783 W HWY 64 RANGELY CO 81648-2502</b>				Phone Number <b>7199483071</b>
Mailing Address <b>PO BOX 305103 NASHVILLE TN 37230-5103</b>				

1. Do you have legal possession of the premises at the street address above? ☒ YES ☐ NO  
Is the premises owned or rented? ☐ Owned ☒ Rented\* If rented, expiration date of lease 2/28/2029
30. Since the date of filing of the last application, has there been any change in financial interest (new notes, loans, owners, etc.) or organizational structure (addition or deletion of officers, directors, managing members or general partners)? If yes, explain in detail and attach a listing of all liquor businesses in which these new lenders, owners (other than licensed financial institutions), officers, directors, managing members, or general partners are materially interested. ☐ YES ☒ NO
- NOTE TO CORPORATION, LIMITED LIABILITY COMPANY AND PARTNERSHIP APPLICANTS:** If you have added or deleted any officers, directors, managing members, general partners or persons with 10% or more interest in your business, you must complete and return immediately to your Local Licensing Authority, Form DR 8177: Corporation, Limited Liability Company or Partnership Report of Changes, along with all supporting documentation and fees.
3. Since the date of filing of the last application, has the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) been convicted of a crime? If yes, attach a detailed explanation. ☐ YES ☒ NO
4. Since the date of filing of the last application, has the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) been denied an alcohol beverage license, had an alcohol beverage license suspended or revoked, or had interest in any entity that had an alcohol beverage license denied, suspended or revoked? If yes, attach a detailed explanation. ☒ YES ☐ NO
5. Does the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) have a direct or indirect interest in any other Colorado liquor license, including loans to or from any licensee or interest in a loan to any licensee? If yes, attach a detailed explanation. ☒ YES ☐ NO

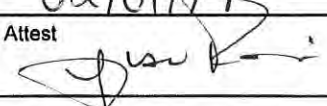
**AFFIRMATION & CONSENT**

I declare under penalty of perjury in the second degree that this application and all attachments are true, correct and complete to the best of my knowledge.

Type or Print Name of Applicant/Authorized Agent of Business <b>Arthur Stawski, Sr.</b>	Title <b>President</b>
Signature 	Date <b>1/24/17</b>

**REPORT & APPROVAL OF CITY OR COUNTY LICENSING AUTHORITY**

The foregoing application has been examined and the premises, business conducted and character of the applicant are satisfactory, and we do hereby report that such license, if granted, will comply with the provisions of Title 12, Articles 46 and 47, C.R.S. THEREFORE THIS APPLICATION IS APPROVED.

Local Licensing Authority For <b>Town of Rangely</b>	Date <b>02/01/17</b>
Signature <b>Jeresa Lang</b>	Title <b>Licensing Agent</b>
	Attest 

TO: Mayor and Town Council

From: Chief Wilczek

RE: Loaf and Jug renewal of liquor license

Date: February 2, 2017

I have reviewed the application for Loaf and Jug liquor license and provide you with the following information on incidents from this establishment. There have been no citations and no violations at this business from the last renewal.

Chief Vince Wilczek

#### VALUES

HONESTY ◇ INTEGRITY & PROFESSIONALISM ◇ COMMITMENT OF SERVICE ◇  
PRESERVATION OF LIFE

RESPECT FOR THE DIGNITY OF ALL PERSONS ◇ REVERENCE OF THE LAW

209 E MAIN STREET, RANGELY, COLORADO 81648

(970) 675-8466 FAX (970) 675-2609 EMAIL: VINCE@RANGELYGOVT.COM

## APPLICATION FOR A SPECIAL EVENTS PERMIT

Department Use Only

IN ORDER TO QUALIFY FOR A SPECIAL EVENTS PERMIT, YOU MUST BE NONPROFIT  
AND ONE OF THE FOLLOWING (See back for details.)

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> SOCIAL | <input type="checkbox"/> ATHLETIC                              | <input type="checkbox"/> PHILANTHROPIC INSTITUTION           |
| <input type="checkbox"/> FRATERNAL         | <input type="checkbox"/> CHARTERED BRANCH, LODGE OR CHAPTER    | <input type="checkbox"/> POLITICAL CANDIDATE                 |
| <input type="checkbox"/> PATRIOTIC         | <input type="checkbox"/> OF A NATIONAL ORGANIZATION OR SOCIETY | <input type="checkbox"/> MUNICIPALITY OWNING ARTS FACILITIES |
| <input type="checkbox"/> POLITICAL         | <input type="checkbox"/> RELIGIOUS INSTITUTION                 |  |

**LIAB TYPE OF SPECIAL EVENT APPLICANT IS APPLYING FOR:**  
2110 ☒ MALT, VINOUS AND SPIRITUOUS LIQUOR \$25.00 PER DAY  
2170 ☐ FERMENTED MALT BEVERAGE (3.2 Beer) \$10.00 PER DAY

**DO NOT WRITE IN THIS SPACE**

LIQUOR PERMIT NUMBER

1. NAME OF APPLICANT ORGANIZATION OR POLITICAL CANDIDATE

CNCC Foundation

State Sales Tax Number (Required)

98151450000

2. MAILING ADDRESS OF ORGANIZATION OR POLITICAL CANDIDATE  
(include street, city/town and ZIP)

500 Kennedy Drive  
Rangely, Co 81648

3. ADDRESS OF PLACE TO HAVE SPECIAL EVENT  
(include street, city/town and ZIP)

Same as #2  
CNCC Rangely Campus - Colorado Room

NAME	DATE OF BIRTH	HOME ADDRESS (Street, City, State, ZIP)	PHONE NUMBER
4. PRES./SEC'Y OF ORG. or POLITICAL CANDIDATE Ann M. Brady	10/03/1955	2 W. Magnolia Rng, CO 81648	970-629-9429
5. EVENT MANAGER Same			
6. HAS APPLICANT ORGANIZATION OR POLITICAL CANDIDATE BEEN ISSUED A SPECIAL EVENT PERMIT THIS CALENDAR YEAR? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES HOW MANY DAYS?	7. IS PREMISES NOW LICENSED UNDER STATE LIQUOR OR BEER CODE? <input type="checkbox"/> NO <input type="checkbox"/> YES TO WHOM?		

8. DOES THE APPLICANT HAVE POSSESSION OR WRITTEN PERMISSION FOR THE USE OF THE PREMISES TO BE LICENSED? ☒ Yes ☐ No

LIST BELOW THE EXACT DATE(S) FOR WHICH APPLICATION IS BEING MADE FOR PERMIT

Date	Hours	From	To	Date	Hours	From	To	Date	Hours	From	To	Date	Hours	From	To
March 25, 2017	5:00 PM	11:00 P													

### OATH OF APPLICANT

I declare under penalty of perjury in the second degree that I have read the foregoing application and all attachments thereto, and that all information therein is true, correct, and complete to the best of my knowledge.

SIGNATURE Ann M. Brady	TITLE Foundation President	DATE 2/01/2017
---------------------------	-------------------------------	-------------------

### REPORT AND APPROVAL OF LOCAL LICENSING AUTHORITY (CITY OR COUNTY)

The foregoing application has been examined and the premises, business conducted and character of the applicant is satisfactory, and we do report that such permit, if granted, will comply with the provisions of Title 12, Article 48, C.R.S., as amended.

**THEREFORE, THIS APPLICATION IS APPROVED.**

LOCAL LICENSING AUTHORITY (CITY OR COUNTY) Town of Rangely	<input checked="" type="checkbox"/> CITY <input type="checkbox"/> COUNTY	TELEPHONE NUMBER OF CITY/COUNTY CLERK 970-675-8476
SIGNATURE Jeresa Lang	TITLE Licensing Agent	DATE 2/1/17

**DO NOT WRITE IN THIS SPACE - FOR DEPARTMENT OF REVENUE USE ONLY**

### LIABILITY INFORMATION

License Account Number	Liability Date	State	TOTAL
		-750 (999)	\$ 25.00

(Instructions on Reverse Side)

To: Mayor and Town Council

From: Chief Wilczek

RE: Special Event Liquor License CNCC Foundation Dinner

Date: February 2, 2017

I have reviewed the application for CNCC Foundation Special Event Liquor license. There should be no problem if this is done the same way as all special events are conducted. There have been no complaints on events sponsored by CNCC Foundation with special event liquor license. If this is conducted the same way as event they have sponsored there should be no problems. All alcohol sales will be governed by Local ordinance and State Law. The CNCC Foundation dinner/dance will be held on March 25, 2017 in the Colorado Room.

Chief Vince Wilczek

#### VALUES

HONESTY ◇ INTEGRITY & PROFESSIONALISM ◇ COMMITMENT OF SERVICE ◇

PRESERVATION OF LIFE

RESPECT FOR THE DIGNITY OF ALL PERSONS ◇ REVERENCE OF THE LAW

209 E MAIN STREET, RANGELY, COLORADO 81648

(970) 675-8466 FAX (970) 675-2609 EMAIL: VINCE@RANGELYGOV'T.COM

**RIO BLANCO COUNTY & TOWN OF RANGELY  
AGREEMENT FOR SERVICES**

This Agreement is made this \_\_\_\_ day of February, 2017, between the Board of County Commissioners of Rio Blanco County, Colorado (herein referred to as “County”), having its principal place of business at 200 Main Street, Suite 100, Meeker, Colorado, 81641; the Board of Trustees of the Town of Rangely (herein referred to as “Town”), having its principal place of business at 209 E. Main Street, Rangely, CO 81648; and Better City, LLC (referred to as “Consultant”), having its principal place of business at 1100 Country Hills Dr., Suite 300, Ogden, UT 84403.

**1. Project Location**

Project work shall be performed in the Rangely area of Rio Blanco County.

**2. Scope of Work**

County and Town hereby retain Consultant and Consultant hereby agrees to perform the Work in accordance with the Scope of Work as set forth on the attached Exhibit “A” Scope of Work.

**3. Schedule of Values**

The Consultant shall perform the Work in accordance with the Schedule of Values on Exhibit “B” attached hereto:

**4. Schedule**

The Consultant shall perform the Work in accordance with the schedule as set forth on the attached Exhibit “C” Project Schedule.

**5. Compensation:**

The total amount to be paid to Consultant pursuant to this Agreement shall not exceed one hundred and one thousand dollars (\$101,000.00). Consultant shall be paid in accordance with the fee schedule set forth on the attached Exhibit “B”, incorporated herein by this reference. To receive payment during a particular month, Consultant must submit itemized invoices for work completed to the Agreement Administrators before the 20<sup>th</sup> day of the month. Upon receipt of an invoice/payment request, the Agreement Administrator will review the request, and shall authorize or deny payment. Payment shall be made after authorization of payment by the County and Town in accordance with County and Town policies and procedures.

**6. Term:**

The term of this Agreement shall be from February 13, 2017 through December 31, 2017. The Agreement Administrator for the County is Katelin Cook, Economic Development Coordinator, 200 Main Street, Meeker, Colorado 81641, telephone number (970) 878-9474, unless otherwise designated in writing. The Agreement Administrator for the Town is Peter Brixius, Town Manager, 209 E. Main Street, Rangely, Colorado 81648, telephone number (970) 675-8476, unless otherwise designated in writing.

**7. Insurance:**

**7.1.** Consultant agrees to procure and maintain, at its own cost, a policy or policies of insurance/bonds

sufficient to insure against all obligations assumed by Consultant pursuant to this Agreement and shall not start work under this Agreement until such insurance coverage has been obtained and approved in writing by the Agreement Administrator.

**7.2.** Consultant shall require all subcontractors to maintain during the term of this Agreement, Commercial General Liability insurance, Comprehensive Automobile Liability insurance, and Workers' Compensation and Employers' Liability insurance, in the same manner as specified for Consultant, Consultant shall furnish subcontractors' certificates of insurance to the Agreement Administrator immediately upon request.

**7.3.** All insurance policies required hereunder shall include a notification provision requiring notification to the Agreement Administrator in writing, **30** days prior to any material changes in the insurance policy(s) such as: cancellation, non-renewal, or reduction in coverage or alteration of coverage.

**7.4.** Nothing herein shall be deemed or construed as a waiver of any of the protections to which County or Town may be entitled pursuant to the Colorado Government Immunity Act, sections 24-10-101, C.R.S., as amended.

**7.5.** All required insurance coverage must be acquired from insurers authorized to conduct business in the State of Colorado or Utah and acceptable to County. The insurers must also have policyholders' rating of "A-" or better, and financial class size of "Class VII" or better in the latest edition of Best's Insurance Reports, unless County grants specific approval for an exception.

**7.6.** Consultant shall procure and continuously maintain the minimum insurance coverage listed below, and such additional coverage as may apply, with forms and insurers acceptable to County. In the case of any claims-made policy, the necessary retroactive dates and extended reporting periods shall be procured to maintain such continuous coverage. All policies below shall be endorsed to specify "**The Rio Blanco County Board of Commissioners and Rio Blanco County, its officers, officials, employees and volunteers as INSUREDS, as respects liability, on behalf of the Consultant, arising out of this Agreement; and The Board of Trustees of the Town of Rangely and Town of Rangely, its officers, officials, employees and volunteers as INSUREDS, as respects liability, on behalf of the Consultant, arising out of this Agreement.**" All certificates of insurance are to be submitted on standard "**ACCORD 25**" form.

**7.7.** Workers' Compensation and Employer's Liability Including Occupations Disease Coverage in accordance with scope and limits as required by the State of Colorado (or the state in which the Consultant is a resident).

**7.8.** Commercial General Liability, "**occurrence form**," with minimum limits of ONE MILLION (\$1,000,000) combined single limit, per occurrence for bodily injury, personal injury and property damage. Consultant must either agree to provide certificates of insurance evidencing the above coverage for a period of two years after the final payment for this Agreement OR purchase an extended (minimum two years) reporting period endorsement for the policy or policies in force during the term of this Agreement and evidence the purchase of this extended reporting period endorsement by means of a certificate of insurance or a copy of the endorsement itself.

**7.9.** Comprehensive Automobile Liability insurance with minimum limits for bodily injury and property damage of not less than ONE MILLION (\$1,000,000) combined single limit per accident.

**7.10.** Depending on the nature and scope of the services to be provided under this Agreement, additional insurance requirements may be specified by County. Items listed below, which have been marked with an "**X**" are required of Consultant by County as a condition of this Agreement. Consultant's initial, placed by the corresponding "**X**", shall acknowledge Consultant's compliance in meeting the

specific insurance requirement(s).

**7.11. Consultant Initial X**

  X   PROFESSIONAL LIABILITY INSURANCE with an endorsement for work under this Agreement, and coverage of no less than ONE MILLION (\$1,000,000) per claim, and ONE MILLION (\$1,000,000) aggregate.

  N/A   EXCESS LIABILITY/UMBRELLA INSURANCE with a limit no less than ONE MILLION (\$1,000,000) per occurrence/ ONE MILLION (\$1,000,000) aggregate, and coverage at least as broad as the primary Commercial General Liability policy.

  N/A   BUILDER'S RISK INSURANCE must be in an amount equal to the maximum amount to be paid to Consultant as set forth in Paragraph 2 above, as well as any subsequent modifications. The policy must be in Completed Value Form, insuring the entire project for, at least Broad Form coverage including theft. Such Insurance shall remain in effect until 12:00 noon on the day following the date of the final acceptance of the entire project, whether or not the building or some part thereof is occupied in any manner prior to final acceptance of the project.

  N/A   BID BONDS AND/OR PERFORMANCE BONDS. Bid bond coverage to be determined as a percentage of the total bid. Performance Bond in the amount of 100% of the project Agreement.

  N/A   Other insurance as required. If other insurance is required it will be included and referred to as "EXHIBIT D".

**8. Consultant's Representations and Warranties:**

**8.1.** Consultant represents and warrants to County and Town that it has the experience and ability to perform the services required by this Agreement in accordance with sound and acceptable industry or professional practices and standards and in accordance with all codes, standards, regulations, and laws applicable to the work. Consultant represents and warrants that it has the power to enter into and perform this Agreement, and that its performance of this Agreement shall not infringe upon or violate the rights of any third party or violate any Federal, State, or municipal laws.

**9. Independent Contractor:**

Consultant shall perform its duties hereunder as an independent Contractor and not as an employee of County or Town. Neither Consultant nor any agent or employee of Consultant shall be deemed to be an agent or employee of County or Town. Consultant and its employees and agents are not entitled to unemployment insurance or workers compensation benefits through the County or Town and the County or Town shall not pay for or otherwise provide such coverage for Consultant or any of its agents or employees. Unemployment insurance benefits shall be available to Consultant and its employees and agents only if such coverage is made available by Consultant or a third party. Consultant shall pay when due all applicable employment taxes and income taxes and local head taxes incurred pursuant to this Agreement. Consultant shall not have authorization, express or implied, to bind the County or Town to any contract, liability or understanding, except as expressly set forth herein. Consultant shall (a) provide and keep in force workers' compensation and unemployment compensation insurance in the amounts required by law, (b) provide proof thereof when requested by the County, and (c) be solely responsible for its acts and those of its employees and agents.



**10. Personal Services Agreement:**

This is a personal services agreement on the part of Consultant. This Agreement may not be assigned or subcontracted without the prior express written consent of County and Town, and any attempt to assign this Agreement without the prior express written consent of County and Town shall render this Agreement null and void with respect to the attempted assignee.

**11. Inspection:**

County and Town reserve the right, without notice and at reasonable times, to inspect the work accomplished by Consultant under this Agreement. The right of inspection reserved in the County and Town is for protection of County and Town in assuring that the work is proceeding in a timely and satisfactory manner and does not relieve the Consultant from responsibility for selecting appropriate means of fulfilling its obligations hereunder.

**12. Audit:**

County and Town, or their designees, may, at reasonable times, during the term of this Agreement or for two years after its termination or expiration, audit Consultant's books with regard to this Agreement, and Consultant shall retain its books and records for the required period.

**13. Non-Exclusive Agreement:**

This is not an exclusive agreement. County and Town may, at their sole discretion, contract with other entities for work similar to that to be performed by Consultant hereunder. Consultant may agree to perform similar work for others, and is not expected to work exclusively for County and Town.

**14. Indemnification of County and Town:**

Consultant shall indemnify and hold harmless County and Town, their agents, officials and employees, against all losses or damages, including penalties, charges, professional fees, attorney's fees, interest, costs, expenses and liabilities arising out of, or relating to, any and all claims and causes of action related to negligent services in connection with, directly or indirectly, this Agreement when it is determined that the harm was caused through or by negligent services by Consultant or a subcontractor's negligent services, if any, or their respective employees and agents. Consultant further agrees that its obligations to County and Town under this paragraph include claims against County and Town by Consultant's employees whether or not such claim is covered by workers compensation. Consultant expressly understands and agrees that any insurance or bond protection required by this Agreement, or otherwise provided by Consultant, shall in no way limit the responsibility to indemnify, keep and save harmless and defend County and Town as herein provided, and such obligation exists even if the claim is fraudulent or groundless.

**15. Confidentiality:**

Consultant recognizes and acknowledges that this Agreement creates a confidential relationship between County, Town, and Consultant, and that information concerning County and Town business affairs, customers, consultants, finances, properties, methods of operation, computer programs, and documentation, and other such information, whether written, oral, or otherwise, is confidential in nature. All such information concerning County and Town is herein referred to as "confidential information".

**16. Non-Disclosure:**

Consultant agrees that, except as directed by County and Town, Consultant will not at any time during or after the term of this Agreement disclose any “confidential information” to any person whatsoever and upon the termination of this Agreement. Consultant will turn over to County and Town all documents, papers, and other matter in Consultant’s possession or control that relates to County and Town. Consultant further agrees to bind Consultant’s employees and subcontractors to the terms of this non-disclosure requirement.

**17. County and Town’s Right to Suspend Consultant’s Services:**

For good and sufficient cause such as (a) faulty workmanship, (b) improper superintendence, (c) Consultant’s failure to carry out any reasonable order or perform any provision of this Agreement or collateral documents, or any other circumstance unfavorable for prosecution of the work, County and Town shall have the right to suspend Consultant’s performance of the work. Notice of such suspension shall be in writing and Consultant will be allowed fifteen (15) working days to correct and complete the unacceptable work. Consultant shall resume performance of the work promptly when so notified in writing by County and Town.

**18. Termination Provisions:**

This Agreement may be terminated as follows:

**18.1. Termination for Cause.**

If, through any cause, Consultant shall fail to fulfill, in a timely and proper manner, its obligations under this Agreement, or if Consultant shall violate any of the covenants, agreements, or stipulations of this Agreement, County and Town shall thereupon have the right to terminate this Agreement for cause by giving written notice to Consultant of its intent to terminate and providing consultant at least ten (10) days opportunity to cure the default or show cause why such termination is otherwise not appropriate. In the event of termination, all finished or unfinished documents and reports or other material prepared by Consultant under this Agreement shall, at the option of County and Town, become their property, and Consultant shall be entitled to receive just and equitable compensation for any services and supplies delivered and accepted, subject however in all cases to the cap on compensation set forth in paragraph 5. Consultant shall be obligated to return any payments advanced under the provisions of this Agreement.

Notwithstanding above, Consultant shall not be relieved of liability to County and Town for any damages sustained by County and Town by virtue of any breach of this Agreement by Consultant, and County and Town may withhold any payment to Consultant for the purposes of setoff until such time as the exact amount of damages due to County and Town from Consultant is determined. If after such termination it is determined, for any reason, that Consultant was not in default, or that Consultant’s action/inaction was excusable, such termination shall be treated as a termination for convenience, and the rights and obligations of the parties shall be the same as if this Agreement had been terminated for convenience, as described herein.

**18.2. Termination for Convenience.**

County and Town may terminate this Agreement at any time County and Town determine that it is not in the best interest of County and Town to continue the work under this Agreement. County and Town shall effect such termination by giving written notice of termination to Consultant and specifying the effective date thereof, at least thirty (30) days before the effective date of such termination. In that event, all finished or unfinished documents, data, studies, surveys, drawings, maps, models, photographs, and

reports or other materials prepared by Consultant under this Agreement shall, at the option of County and Town, become their property, and Consultant shall be entitled to receive just and equitable compensation for any satisfactory services and supplies delivered, subject however in all cases to the cap on compensation set forth in paragraph 5.

**18.3. Termination Due to Loss of Funding**

County and Town are subject to certain limitations set forth in the Constitution and laws of the State of Colorado. Nothing in this Agreement, nor in any material or attachments incorporated by reference, shall constitute, nor be deemed to constitute, an obligation of future appropriations by County and Town, nor a general obligation or other indebtedness or a multiple fiscal year direct or indirect debt or other financial obligation whatsoever of County and Town within the meaning of any constitutional or statutory or charter debt limitation. At the time of entering into this Agreement, it is the intent of County and Town to satisfy its future obligations under this Agreement, and to budget in future years for appropriations sufficient to fulfill said obligations. In the event the Board of County Commissioners and Board of Trustees do not in any future year budget or appropriate sufficient funds to satisfy said obligations, the County and Town may terminate this Agreement by giving Consultant not less than thirty (30) days prior written notice. Upon termination and to the extent of lawfully available funds, County and Town will remit all amounts due and all costs reasonably incurred by Consultant to the date of termination.

**19. Remedies:**

In addition to any other remedies provided in this Agreement, County and Town in their sole discretion may exercise any and/or all of the following remedial actions, either individually or simultaneously, if Consultant substantially fails to satisfy or perform the duties and obligations in this Agreement. Substantial failure to satisfy the duties and obligations shall be defined to mean insufficient, incorrect, improper activities or inaction by Consultant. These remedial actions are as follows:

**19.1.** Suspend Consultant's performance pending necessary corrective action as specified by County and Town; and/or

**19.2.** Withhold payment to Consultant until the necessary services or corrections in performance are satisfactorily completed; and/or

**19.3.** Request the removal from work on this Agreement of employees or agents of Consultant whom County and Town judge as being incompetent, careless, insubordinate, unsuitable or otherwise unacceptable, or whose continued employment on this Agreement is deemed to be contrary to the public interest or not in the best interest of County and Town; and/or

**19.4.** Deny payment for those services or obligations which have not been performed and which due to circumstances caused by Consultant cannot be performed or if performed would be of no value to County and Town. Denial of the amount of payment must be reasonably related to the amount of work or performances lost to County and Town.

**20. Choice of Law:**

Colorado law, and rules and regulations issued pursuant thereto, shall be applied in the interpretation, execution, and enforcement of this Agreement. Any provision included or incorporated herein by reference which conflicts with said laws, rules, and regulations shall be null and void. Any provision incorporated herein by reference which purports to negate this or any other Special Provision in whole or in part shall not be valid or enforceable or available in any action at law, whether by way of complaint, defense, or otherwise. Any provision rendered null and void by the operation of this provision shall not invalidate the remainder of this Agreement, to the extent capable of execution.

**21. Venue:**

This Agreement is and shall be deemed to be performable in the County of Rio Blanco, Colorado, and venue for any dispute hereunder shall be in the District Court of the County of Rio Blanco, Colorado. In the event of dispute concerning performance hereunder, the parties agree the Court may enter judgment in favor of the prevailing party for costs and reasonable attorney's fees.

**22. Governmental Immunity:**

No term or condition of this Agreement shall be construed or interpreted as a waiver by County and/or Town, express or implied, of any of the immunities, rights, benefits, protections, or other provisions, of the Colorado Governmental Immunity Act, CRS § 24-10-101 et seq., or the Federal Tort Claims Act, 28 U.S.C. § 1346(b) and 2671 et seq., as applicable now or hereafter amended.

**23. Software Piracy Prohibition:**

County and Town or other public funds payable under this Agreement shall not be used for the acquisition, operation, or maintenance of computer software in violation of federal copyright laws or applicable-licensing restrictions. Consultant hereby certifies and warrants that, during the term of this Agreement and any extensions, Consultant has and shall maintain in place appropriate systems and controls to prevent such improper use of public funds. If the County and Town determines that Consultant is in violation of this provision, the County and Town may exercise any remedy available at law or in equity or under this Agreement, including, without limitation, immediate termination of this Agreement and any remedy consistent with federal copyright laws or applicable licensing restrictions

**24. Employee Financial Interests:**

County and Town and Consultant state that to their knowledge, no employee of the County and Town has any personal or beneficial interest whatsoever in the service or property described in this Agreement. Consultant has no interest and shall not acquire any interest, direct or indirect, that would conflict in any manner or degree with the performance of Consultant's services and Consultant shall not employ any person having such known interests.

**25. Agreement for Services CRS §8-17.5-101**

[This paragraph is not Applicable to Agreements relating to the offer, issuance, or sale of securities, investment advisory services or fund management services, sponsored projects, intergovernmental Agreements, or information technology services or products and services.] Consultant certifies, warrants, and agrees that it does not knowingly employ an illegal alien who shall perform work under this Agreement and Consultant shall confirm the employment eligibility of all employees who are newly hired for employment in the United States to perform work under this Agreement, through participation in the E-Verify Program or the State program established pursuant to CRS §8-17.5-102(5)(c). Consultant shall not knowingly employ an illegal alien to perform work under this Agreement or enter into an Agreement

with a Subconsultant or Subcontractor who fails to certify to the Consultant that the Subconsultant or Subcontractor shall not knowingly employ an illegal alien to perform work under this Agreement. Consultant (a) shall use E-Verify Program or the State program procedures to undertake pre-employment screening of job applicants while this Agreement is being performed, (b) shall notify the Subconsultant or Subcontractor and the County and Town within three days if Consultant has actual knowledge that a Sub Consultant or Subcontractor is employing an illegal alien for work under this Agreement, (c) shall terminate the Sub-Agreement if a consultant or subcontractor does not stop employing the illegal alien within three days of receiving the notice, (d) shall comply with reasonable requests made in the course of an investigation, undertaken pursuant to CRS §8-17.5-102(5), by the Colorado Department of Labor and Employment. If Consultant participates in the State program, Consultant shall deliver to County and Town, a written, notarized affirmation, affirming that Consultant has examined the legal work status of such employee, and shall comply with all of the other requirements of the State program. If Consultant fails to comply with any requirement of this provision or CRS §8-17.5-101 et seq., County and Town may terminate this Agreement for cause and, if so terminated, Consultant shall be liable for damages.

**26. Agreements with Natural Persons:**

Consultant, if a natural person eighteen (18) years of age or older, hereby swears and affirms under penalty of perjury that he or she (a) is a citizen or otherwise lawfully present in the United States pursuant to federal law, (b) shall comply with the provisions of CRS §24-76.5-101 et seq., and (c) has produced one form of identification required by CRS §24-76.5-103 prior to the effective date of this Agreement.

**27. Gifts:**

Consultant certifies that Consultant is familiar with the provision of Article XXIX of the Colorado Constitution (also known as Amendment 41) regarding gifts and is compliant with the provisions of this Article.

**28. Entire Agreement:**

This Agreement constitutes the entire agreement between the parties, and no changes or modifications shall be effective unless reduced to writing and signed by all parties hereto.

**29. Required Signatures:**

Person(s) signing as or on behalf of Consultant represent by their signature the person(s) signing is/are fully authorized to so sign this Agreement and that Consultant has taken all steps necessary so that the signature(s) is/are binding upon Consultant.

**30. Severability/Survival:**

The provisions of this Agreement shall be severable, and the invalidity of any provisions shall not invalidate the remaining provisions hereof. Where appropriate and applicable, provisions of this Agreement shall survive expiration or any termination of this Agreement.

**31. Binding Effect:**

This Agreement shall be binding upon and inure to the benefit of the heirs, administrators, successors, personal representatives or assigns of all of the parties hereto.

**32. Execution by Counterparts; Electronic Signatures:**

This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which shall constitute one and the same instrument. The Parties approve the use of electronic

signatures for execution of this Agreement. Only the following two forms of electronic signatures shall be permitted to bind the Parties to this Agreement: (1) Electronic or facsimile delivery of a fully executed copy of a signature page; (2) The image of the signature of an authorized signer inserted onto PDF format documents. All documents must be properly notarized, if applicable. All use of electronic signatures shall be governed by the Uniform Electronic Transactions Act, CRS §§ 24-71-101 to 121.

IN WITNESS WHEREOF, the parties have here unto set their hands and seals this \_\_\_\_ day of February, 2017.

Attest:

***BOARD OF COUNTY  
COMMISSIONERS OF  
RIO BLANCO COUNTY, COLORADO***

\_\_\_\_\_  
Boots M. Campbell, Clerk to the Board

By: \_\_\_\_\_  
Shawn J. Bolton, Chairman

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Jeff Rector, Commissioner

By: \_\_\_\_\_  
Si Woodruff, Commissioner

***TOWN OF RANGELY***

By: \_\_\_\_\_  
Joe Neilsen, Mayor                      Date

***CONSULTANT: BETTER CITY, LLC***

By: \_\_\_\_\_  
Adam Hughes, CEO                      Date

## **Scope of Work**

Consultant's Scope of Work will include facilitating various implementation strategies for identified economic development areas of focus to create new jobs and diversify the local economic base. Project focus will be on specific project areas: expanding the Colorado Northwestern Community College flight program; developing an aircraft maintenance, repair and overhaul operation; and recruitment of an operator for a grocery store. The long term goal of County and Town economic development initiatives is to create a more robust and diverse economy, ultimately increasing the number of primary jobs and business opportunities.

<b>Expanded Flight Program</b>	
<b>Item</b>	
	<ul style="list-style-type: none"><li>• Explore fleet ownership structure, low-capital requirement options for expansion, and personnel attraction and retention solutions, including private operator partnerships, to allow Colorado Northwestern Community College (CNCC) to expand the flight program with less financial impact to the CNCC.<ul style="list-style-type: none"><li>• Develop a fleet ownership proposal with low-capital requirement options in coordination with CNCC.</li><li>• Develop personnel recruiting and retention plan(s) including private operator partnerships while working closely with CNCC to determine acceptable terms according to the Colorado State Community College Higher Learning Commission</li></ul></li><li>• Develop and deliver a strategy document that outlines the recommended approach, including case studies, examples, and potential partners that can be used in future decision making discussions.</li><li>• <i><b>NOTE:</b> Notice to proceed for this Scope of Work element will be contingent upon CNCC willingness to participate and their level of interest in expanding the flight program.</i></li></ul>

<b>Aircraft Maintenance, Repair, and Overhaul Operation (MRO)</b>	
<b>Item</b>	
	<ul style="list-style-type: none"><li>• Recruit an MRO operator and determine operational or financial challenges that will be faced by starting a new operation in Rangely, with a success fee payable upon delivery of a signed operator agreement with an MRO operator.</li><li>• Develop a Source Document describing the regulatory environment and Rangely Airport building location and funding options, financial challenges, cost/benefit analysis for CNCC participation and proforma development for a new fixed-base operator (FBO).</li><li>• Coordinate with the Town, County, and operator to devise an incentive package to assist in business recruitment.</li><li>• Recruit an MRO operator in alignment with the Source Document and in coordination with CNCC in order to provide benefits to the MRO and to the Aircraft Maintenance program at CNCC.</li><li>• Better City will help secure appropriate financing to “close the finance gap,” providing a financially viable business opportunity for an Operator.</li></ul>

<b>Grocery Operator</b>	
<b>Item</b>	
	<ul style="list-style-type: none"> <li>• Provide advisory services for grocery store transition, property negotiation, business recruitment services and grant writing services to provide financial opportunities for a new operator.</li> <li>• Develop a strategy and report to best utilize excess space in the existing grocery store building. Potential projects might include a call center, entertainment space, or retail.</li> <li>• Deliver a list of potential funding sources and a funding strategy regarding the ability to establish an entertainment venue in conjunction with the grocery store/retail space.</li> <li>• Develop a list of funding sources that could be potential funding partners that the Town, County or operator could pursue. Some options include USDA grants, the Colorado Fresh Food Financing program, or additional grants that would help finance the grocery store operation to “close the finance gap,” providing a financially viable business opportunity for an Operator.</li> <li>• Provide up to two completed grant applications, delivered to County/Town for submission.</li> </ul>

### **Intent of Services**

The services and any subsequent analysis and reporting performed by the Consultant under this agreement are intended to assist the governing authorities in creating a more robust and diverse economy, ultimately increasing the number of high paying primary jobs and business opportunities.

### **Scheduling of Services**

Consultant shall schedule all necessary meetings and teleconferences with the Agreement Administrators.



The County and Town will be invoiced for the amount of work actually performed. Invoices will be tied to the performance and delivery of key milestones. Actual total cost may be less than the Not to Exceed Total. If it is determined that services will be required that will exceed the Not to Exceed Total, a Contract Modification will be executed, if approved by the Board of County Commissioners and Board of Trustees, to cover these additional services.

Reimbursable expenses, including travel and meals for visits to the Town will be invoiced in addition to the consulting fee. Travel expenses for a single day trip to the Town will be reimbursed based on direct costs incurred by the Consultant for such a visit. Overnight lodging expenses and rental vehicles (if required) will be added at the invoiced rate if multi-day trips are required. Consultant will coordinate with the County and Town to determine the appropriate number and the scheduling of visits during the contract period.

In the event that the County and Town and Consultant determine that the Consultant should attend an industry recruiting event such as a conference or a site visit, direct costs incurred by the Consultant will be reimbursed by the County and Town.

Invoices will be prepared by the Consultants and submitted to the County and Town before the 20<sup>th</sup> of each calendar month, and will detail the scope of work elements that have been completed since the previous invoice date, and any applicable reimbursable expenses.

***Expanded Flight Program Project: Milestone Deliverable pricing***

<b>Expanded Flight Program</b>	
<b>Item</b>	<b>Cost</b>
<ul style="list-style-type: none"> <li>Explore fleet ownership structure, low-capital requirement options for expansion, and personnel attraction and retention solutions, including private operator partnerships, to allow Colorado Northwestern Community College (CNCC) to expand the flight program with less financial impact to the CNCC. <ul style="list-style-type: none"> <li>Develop a fleet ownership proposal with low-capital requirement options in coordination with CNCC.</li> <li>Develop personnel recruiting and retention plan(s) including private operator partnerships while working closely with CNCC to determine acceptable terms according to the Colorado State Community College Higher Learning Commission</li> </ul> </li> <li>Develop and deliver a strategy document that outlines the recommended approach, including case studies, examples, and potential partners that can be used in future decision making discussions.</li> <li><b>NOTE:</b> Notice to proceed for this Scope of Work element will be contingent upon CNCC willingness to participate and their level of interest in expanding the flight program.</li> </ul>	\$20,965
	\$3,535
<b>TOTAL</b>	<b>\$24,500</b>

**Expanded Flight Program Project: Line item pricing**

Scope of Work Element	Consultant	Hours	Hourly Rate	Extended Cost
Fleet Ownership Research	Kelby Bosshardt	12.0	\$ 200.00	\$ 2,400.00
Fleet Ownership Research	Staff	8.0	\$ 155.00	\$ 1,240.00
Discussions with CNCC regarding requirements	Kelby Bosshardt	5.5	\$ 200.00	\$ 1,100.00
Discussions with CNCC regarding requirements	Adam Hughes	5.5	\$ 225.00	\$ 1,237.50
Operator/investor/owner outreach to discuss partnership	Kelby Bosshardt	15.0	\$ 200.00	\$ 3,000.00
Operator/investor/owner outreach to discuss partnership	Staff	31.2	\$ 155.00	\$ 4,837.50
Pro-forma and ownership proposal development	Adam Hughes	8.0	\$ 225.00	\$ 1,800.00
Pro-forma and ownership proposal development	Kelby Bosshardt	12.0	\$ 200.00	\$ 2,400.00
Develop personnel recruiting and retention plan	Kelby Bosshardt	8.0	\$ 200.00	\$ 1,600.00
Develop personnel recruiting and retention plan	Adam Hughes	6.0	\$ 225.00	\$ 1,350.00
Strategy Document Creation	Staff	18.0	\$ 155.00	\$ 2,790.00
Draft Review	Kelby Bosshardt	3.7	\$ 200.00	\$ 745.00
<b>Total</b>		<b>132.9</b>		<b>\$ 24,500.00</b>

**Aircraft Maintenance, Repair and Overhaul Operation: Milestone Deliverable pricing**

Aircraft Maintenance, Repair, and Overhaul Operation (MRO)	
Item	Cost
<ul style="list-style-type: none"> <li>Recruit an MRO operator and determine operational or financial challenges that will be faced by starting a new operation in Rangely</li> </ul>	\$12,300
<ul style="list-style-type: none"> <li>Develop a Source Document describing the regulatory environment and Rangely Airport building location and funding options, financial challenges, cost/benefit analysis for CNCC participation and proforma development for a new fixed-base operator (FBO).</li> </ul>	\$4,725
<ul style="list-style-type: none"> <li>Coordinate with the Town, County, and operator to devise an incentive package to assist in business recruitment.</li> </ul>	\$2,550
<ul style="list-style-type: none"> <li>Recruit an MRO operator in alignment with the Source Document and in coordination with CNCC in order to provide benefits to the MRO and to the Aircraft Maintenance program at CNCC.</li> </ul>	
<ul style="list-style-type: none"> <li>Better City will help secure appropriate financing to “close the finance gap,” providing a financially viable business opportunity for an Operator.</li> </ul>	\$9,225
<ul style="list-style-type: none"> <li>Success fee payable upon delivery of a signed operator agreement with an MRO operator.</li> </ul>	\$7,200
<b>TOTAL</b>	<b>\$36,000</b>

***Aircraft Maintenance, Repair and Overhaul Operation: Line item pricing***

Scope of Work Element	Consultant	Hours	Hourly Rate	Extended Cost
MRO Operator Outreach	Kelby Bosshardt	15.0	\$ 200.00	\$ 3,000.00
MRO Operator Outreach	Staff	40.0	\$ 155.00	\$ 6,200.00
MRO Operator Outreach	Staff	20.0	\$ 155.00	\$ 3,100.00
Discussions with Town regarding incentive structure	Kelby Bosshardt	6.0	\$ 200.00	\$ 1,200.00
Discussions with Town regarding incentive structure	Adam Hughes	6.0	\$ 225.00	\$ 1,350.00
Capital Stack Creation	Adam Hughes	8.0	\$ 225.00	\$ 1,800.00
Capital Stack Creation	Kelby Bosshardt	8.0	\$ 200.00	\$ 1,600.00
Secure gap financing (research, applications, etc.)	Kelby Bosshardt	14.0	\$ 200.00	\$ 2,800.00
Secure gap financing (research, applications, etc.)	Staff	19.5	\$ 155.00	\$ 3,025.00
Update feasibility study to include Airport analysis and incentive structure	Kelby Bosshardt	12.0	\$ 200.00	\$ 2,400.00
Update feasibility study to include Airport analysis and incentive structure	Staff	15.0	\$ 155.00	\$ 2,325.00
Success Fee upon delivery of signed operating agreement with MRO	N/A			\$ 7,200.00
<b>Total</b>		<b>163.5</b>		<b>\$ 36,000.00</b>

***Grocery Operator: Milestone Deliverable pricing***

Grocery Operator	
Item	Cost
<ul style="list-style-type: none"> <li>Provide advisory services for grocery store transition, property negotiation, business recruitment services and grant writing services to provide financial opportunities for a new operator.</li> </ul>	Up to \$12,000 (\$1,000 per month, until closing)
<ul style="list-style-type: none"> <li>Develop a strategy and report to best utilize excess space in the existing grocery store building. Potential projects might include a call center, entertainment space, or retail.</li> </ul>	\$8,500
<ul style="list-style-type: none"> <li>Deliver a list of potential funding sources and a funding strategy regarding the ability to establish an entertainment venue in conjunction with the grocery store/retail space.</li> </ul>	\$6,000
<ul style="list-style-type: none"> <li>Develop a list of funding sources that could be potential funding partners that the Town, County or operator could pursue. Some options include USDA grants, the Colorado Fresh Food Financing program, or additional grants that would help finance the grocery store operation to "close the finance gap," providing a financially viable business opportunity for an Operator.</li> </ul>	\$2,000
<ul style="list-style-type: none"> <li>Provide up to two completed grant applications, delivered to County/Town for submission.</li> </ul>	\$8,000 (\$4,000 per grant application)
<ul style="list-style-type: none"> <li>Success Fee for commitment from entertainment venue operator</li> </ul>	\$4,000
<b>Total</b>	<b>\$40,500</b>

***Grocery Operator: Line item pricing***

Scope of Work Element	Consultant	Hours	Hourly Rate	Extended Cost
Grocery store advisory	Adam Hughes	24.0	\$ 225.00	\$ 5,400.00
Grocery store advisory	Kelby Bosshardt	33.0	\$ 200.00	\$ 6,600.00
Strategy Development for excess space	Kelby Bosshardt	10.0	\$ 200.00	\$ 2,000.00
Strategy Development for excess space	Adam Hughes	8.0	\$ 225.00	\$ 1,800.00
Strategy Development for excess space	Derek Walker	18.0	\$ 180.00	\$ 3,240.00
Strategy Development for excess space	Staff	9.4	\$ 155.00	\$ 1,460.00
Funding Strategy Creation for entertainment venue	Adam Hughes	8.0	\$ 225.00	\$ 1,800.00
Funding Strategy Creation for entertainment venue	Kelby Bosshardt	12.0	\$ 200.00	\$ 2,400.00
Funding Strategy Creation for entertainment venue	Derek Walker	10.0	\$ 180.00	\$ 1,800.00
Funding Strategy Creation for grocery financing gap	Kelby Bosshardt	2.0	\$ 200.00	\$ 400.00
Funding Strategy Creation for grocery financing gap	Staff	10.3	\$ 155.00	\$ 1,600.00
Grant application creation	Kelby Bosshardt	9.0	\$ 200.00	\$ 1,800.00
Grant application creation	Staff	40.0	\$ 155.00	\$ 6,200.00
Success fee for commitment from entertainment venue operator	N/A			\$ 4,000.00
<b>Total</b>		<b>193.7</b>		<b>\$ 40,500.00</b>

<b>Total Fee Payable:</b>	<b>Up to \$101,000</b>
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### **Rangely Schedule**

<b>Project Begins</b>	February 13, 2017
<b>Project Completion</b>	December 31, 2017

## 13 – Informational Items



**TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.**

HEADQUARTERS: P.O. BOX 33695 DENVER, COLORADO 80233-0695 303-452-6111

Contact:

Lee Boughey  
303-254-3555

[lboughey@tristategt.org](mailto:lboughey@tristategt.org)

**For Immediate Release - January 18, 2017**

## **Colowyo Mine project approved by the U.S. Department of the Interior**

Federal officials have approved a mining plan for operations to continue at Tri-State Generation and Transmission Association's Colowyo Mine in northwest Colorado. The approved mining plan preserves more than 200 mining jobs while safeguarding the environment and greater sage-grouse habitat.

After a thorough public comment process and extensive environmental review, the U.S. Department of the Interior's Assistant Secretary for Land and Minerals Management approved the recommendation from the Office of Surface Mining Reclamation and Enforcement to permit mining of the Collom development at Colowyo Mine.

The approval allows continued mining operations that provide a stable fuel supply for electricity generation, 220 mining jobs, a \$200 million impact to the regional economy and \$12 million in local, state and federal tax revenue.

"This decision is important to the future of our member electric cooperatives and the people we serve," said Mike McInnes, chief executive officer of Tri-State. "Our member electric cooperatives will continue to access a reliable fuel supply and the economic benefits from mining operations will be sustained for northwest Colorado communities."

"As part of the project, we are bolstering efforts to protect the greater sage-grouse and other wildlife in the area," McInnes added. The approved mining plan includes significant protections for wildlife. Tri-State donated 4,543 acres of high priority sagebrush habitat to Colorado Parks and Wildlife, which will manage the land for the benefit of greater sage-grouse. Tri-State also donated \$150,000 to the state agency for continued sage-grouse research.

Throughout the mine plan review, Colowyo Mine received significant support from the local community and from elected officials across Colorado.

"Tri-State is thankful for the strong bipartisan support the project received from the community and elected officials at all levels," said McInnes. "We are also grateful for the hard work of state and federal officials that did a complete and thorough job in their assessments of the project."

Tri-State Generation and Transmission Association is the wholesale power supplier, operating on a not-for-profit basis, to 43 electric cooperatives and public power districts that serve more than one million consumers throughout nearly 200,000 square-miles of Colorado, Nebraska, New Mexico and Wyoming. Colowyo Coal Company L.P., a Tri-State subsidiary, operates Colowyo Mine. For more information, visit [tristate.coop](http://tristate.coop).

###

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A Touchstone Energy® Cooperative



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CRAIG, CO 81626-1307  
970-824-4411

ESCALANTE STATION  
P.O. BOX 577  
PREWITT, NM 87045  
505-876-2271

NUCLA STATION  
P.O. BOX 698  
NUCLA, CO 81424-0698  
970-864-7316

AGNC Members – As many of you know, the AGNC Board of Directors approved the creation of a severance tax working group last fall and that group has been working on learning more about those funds and how they are used. Many of you attended the Severance Tax Symposium in November of 2016. That group worked to develop a letter for legislators as well as a proposal for a “Raise Revenue not Rates” campaign to state the position of NW Colorado communities. The letter was approved by the Board has been sent to West Slope legislators, the JBC and the Senate Select Committee; the Raise Revenue campaign will launch next. If your organization would like to send a similar letter, please feel free to use the AGNC document as a template. The information for the Raise Revenue campaign is also attached.

At this point, there have not been any bills introduced regarding severance tax funds although it is expected that there may be several as the session progresses. The letter states our position and provides input to legislators in advance. We would like to create a potential group of AGNC speakers we can work with who would be prepared to testify on bills as they are introduced and considered using the points in the letter and sharing impacts to local communities related to severance tax funds. Please let me know if you would be willing to be including on the list of AGNC witnesses for this topic in the 2017 session.

Our first AGNC Board meeting will be February 15<sup>th</sup> in the Fruita Community Recreation Center at 324 Coulson from 9:00 am to 1:30 pm – please mark your calendars and join us there. The agenda will be sent out next week.

ALSO – please find attached for your use a directory for the 2017 Legislators; West Slope legislators are highlighted in light green and, for your convenience, I created a page with just the West Slope Legislators. I hope you will find this directory helpful to you during the session. Don’t forget our legislative calls every Thursday during the session from 8:30 to 9:30 am; the Conference bridge number is: 641-715-0861; passcode 585327#

Thank you,

Bonnie Petersen  
Executive Director



ASSOCIATED GOVERNMENTS  
OF NORTHWEST COLORADO

PO Box 593

Grand Junction, CO 81502

Phone: 970-285-7630

Email: [bonnie@agnc.org](mailto:bonnie@agnc.org)





January 24, 2017

West Slope Legislators  
Colorado Joint Budget Committee  
Senate Select Committee  
Denver, CO

Dear West Slope Legislators, Joint Budget Committee and Senate Select Committee Members:

Associated Governments of Northwest Colorado (AGNC) is a council of governments with members representing seven (7) county governments and 20 municipal governments in Northwest (NW) Colorado.

Energy development in Northwest Colorado produces a significant portion of the severance/federal mineral lease (FML) funds for state coffers and, in this light, our members would like to address some concerns related to these funds.

- 1) AGNC supports the use of severance/FML funds as directed by the state and federal mandates of offsetting the impacts of energy development and our members believe that any use of the funds should address those impacts;
- 2) AGNC supports policies that will encourage responsible energy development within the state and particularly in the Northwest Region and believe that growing revenue through production rather than tax increases is a more fiscally responsible strategy;
- 3) AGNC supports a regulatory environment that allows for growth in production while balancing the health, safety and welfare of the citizens of Colorado;
- 4) AGNC also encourages policies that grow the energy market such as the Jordan Cove LNG project in Coos Bay, OR;
- 5) AGNC members do not support an increase in severance taxes for Colorado energy producers.
- 6) AGNC does not support the use of severance/FML funds for purposes other than energy related mitigation measures;
- 7) AGNC is opposed to the “sweeping” of severance/FML funds to the State General Fund for purposes of “balancing” the state budget;
- 8) AGNC opposes policies and regulations that increase the cost burden for producers and put domestic energy products at a trade disadvantage for exporting energy products;
- 9) AGNC supports the development of resources on state school lands for the support of Colorado education.

NW Colorado is an area rich in energy resources and the development of these resources is the most significant economic driver in the region. While all communities in NW Colorado are engaged in efforts to diversify economies in order to be less dependent on one industry, the fact still remains that natural resource development far exceeds other industries in terms of real wages paid, tax revenues generated and contributions toward the very real need for “community building” in creating sustainable communities and attracting diverse industries.

Severance tax and FML funds are some of the many tools our communities have used over the years to provide services expected of local governments. Our region is heavily laden with federally managed land where much of the natural resources lie. The development of these resources in NW Colorado comes at a very high cost for companies developing this resource due to the mountainous terrain, the multiple levels of government approvals required and growing regulatory requirements. As a result, NW Colorado is a competitive disadvantage to other natural gas/energy producing regions in the US. While there are ample resources to be recovered in the region, this area is less likely to be considered for investment given the cost of resource recovery.

The Colorado severance/FML funds include energy revenues from severance tax as well as Federal Mineral Lease (FML) revenues. The FML revenues are collected by the Federal Government in three (3) forms. Producers must pay a fee to use the land, they pay rent for the right to develop minerals and they pay royalties on the production of the resource. At this time, 49% of those federal fees are remitted to the State of Colorado and make up a substantial portion of the severance/FML funds generated to the State. For the period from 2009 to 2015, production in NW Colorado resulted in approximately two-thirds of the billions of dollars generated in FML payments to the state. This fiscal year, preliminary projections estimate severance tax funds to be generated at approximately \$31.5 million and FML revenues at approximately \$90 million.

The funds derived through severance/FML revenues are critical to energy producing communities like those of our members as they are designated for the main purpose of offsetting the impacts of energy development. This includes helping the community deal with everything from upgrading, maintaining and installing infrastructure like roads, water systems and storm runoff mitigation to affordable housing and medical services. The direct distribution and grants local communities receive when production is strong are not enough to address all the needs of our communities and when production is weak, our communities fall further behind.

More than half of the funds derived from severance tax and FML revenues are directed toward state level priorities and it makes sense that the revenues from extraction of these resources be used to help fund things related to energy impact like the Colorado Oil and Gas Conservation Commission (COGCC) operations and some other matters of statewide interest. AGNC members call on the Legislature, the Governor and his administration to analyze where these funds are spent and verify that they are spent on programs that address energy impact issues first and foremost. Extraneous programs either have no place or should have limited access to severance/FML revenues and only then, when production is strong.

AGNC members strongly support the continuation of the direct distribution and grant program for energy impacted communities through the Energy Impact Assistance Fund managed by the Department of Local Affairs (DOLA). Federal regulations and Colorado State Statutes direct that funds derived from energy production be used to offset the impacts of energy development IN THE IMPACTED COMMUNITIES. Over the years, Colorado has unilaterally used these funds outside this mandate. Our members believe the state should adhere to state and federal statutes with regard to the distribution and use of these funds. Our members also support efforts

that would aid in reducing the volatility of the funds as production moves through typical business cycles to provide for more consistency in funding for impacted communities.

AGNC is also concerned that many small communities experiencing significant energy impacts are simply unable to meet the required “match” within the grant cycle and strongly request that consideration be given to those communities impacted by resource development in terms of their capacity to apply for grants and to match the requested funds. We believe that the development of natural resources should pay its way and the funds are there to assist with that, however, structurally, many impacted areas are unable to take advantage of the funds resulting in a redirection of funds to areas with no energy impact but with a greater ability to match the funds.

AGNC does not support an increase in severance tax on energy production. An increase in severance tax will result in the further decline of research, exploration and development of the natural resources in the mountainous regions of the state. Increases in severance tax will serve to drive away investment in the region thereby reducing FML revenues as well.

AGNC communities continue to work on “community building” when energy production is strong and in doing so, NW Colorado communities have partnered with industry to build strategic facilities that serve to provide critical services. These facilities are important in the retention, attraction and growth of various industries and workforce in NW Colorado communities. Following are some instances of these partnerships:

- Grand River Hospital in Rifle
- Pioneer Hospital in Meeker
- St. Mary’s Flight for Life EMS Response Program
- **See Appendix A for additional examples**

The facilities identified above are critical to the diversification of economies in NW Colorado as they serve to enhance critical community services. Without a robust energy industry, there would be no opportunity for many communities to develop or provide these services.

There are many critical projects that our communities need to fund in addressing energy impacts; the severance/FML revenue is a key component to addressing those projects.

**CRITICAL PROJECTS INCLUDE BUT ARE NOT LIMITED TO:**

- Development of a Petroleum Contaminated Soils (PCS) Treatment Facility at the Garfield County Landfill
- Water and Wastewater line replacements
- City Water and Wastewater plant replacement or upgrades for compliance with State mandates
- **See Appendix A for additional examples**

As production decreases, our communities will face myriad difficulties in meeting the basic needs of our citizens. Some of those needs are likely to go unfilled.

CRITICAL PROJECTS WILL HAVE TO BE SCALED DOWN OR SHELVED AS SEVERANCE/FML REVENUES DECLINE – THOSE INCLUDE BUT ARE NOT LIMITED TO:

- Maintaining city and county infrastructure that provides public safety and emergency services for the general public.
- County and municipal services including wastewater treatment, transportation infrastructure, utilities maintenance, expansion and/or upgrades.
- State assistance in species conservation which will further impede economic diversification
- **Seep Appendix A for additional examples**

In closing, AGNC members would re-iterate that increasing severance tax for energy production in Colorado is likely to result in substantial reduction of investment in Colorado; particularly NW Colorado. The best solution to the reduction in severance/FML funding is to encourage responsible energy production thus growing revenues in a positive manner. This strategy will increase, not only severance tax revenues but FML revenues, personal income tax revenues with job growth as well as sales and property tax revenues. NW Colorado has seen the exodus of major publicly held companies; the assets of those companies have been taken over by privately held companies that are extremely sensitive to increased costs. If investment in developing Colorado resources is discouraged in the state through increased cost burdens, it will negatively impact other revenue sources like FML revenue, local sales and use taxes along with income and property taxes. The strategy of encouraging energy production will aid NW Colorado communities (and the State of Colorado) in the short term as well as the long term as those communities continue to work on their individual economic diversification strategies.

Thank you for the opportunity to address these concerns.

Sincerely,



Martin Chazen  
AGNC Chairman  
Mayor Pro-Tem, City of Grand Junction



Mike Samson  
AGNC Vice-Chairman  
Garfield County Commissioner

APPENDIX A

EXAMPLES OF PROJECTS BUILT IN PARTNERSHIP WITH INDUSTRY FOR COMMUNITY SUSTAINABILITY:

- CMC campus in Rifle
- CMC campus in Craig
- Landman program at CMU
- CNG busses & Fueling Station for the Roaring Fork Transit Authority (RFTA)
- Parachute I-70 Interchange (DL)
- Municipal Government Infrastructure
- County Government Infrastructure
- County Owned Landfills
- County Owned Airports
- Moffat County School District
- Elk head Reservoir
- Colorado Northwestern Community College campus in Craig (GC)
- Unconventional fuels center at CMU

EXAMPLES OF CRITICAL COMMUNITY PROJECTS COMPLETED WITH GRANTS FROM DOLA ENERGY FUNDS:

- Housing project for CNCC=Craig Campus
- Senior Housing Facilities
- New and existing roads- Moffat County has 1,700 miles to maintain as an example
- Landfill compliance with EPA and CDPHE mandates
- Airport needs such as landside parking lots, fencing for wildlife and drainage-County owned hanger
- Park upgrades and maintenance
- School District upkeep and maintenance for buildings and parking lots.
- Fire station in Grand Junction

COMMUNITIES USE SEVERANCE/FML FUNDS IN SUPPORT OF MANY THINGS – for example:

- Development of CNG fueling for municipal fleets, transit buses, etc. through methane capture, compression and delivery to fueling location
- Premium offset to aid in transitioning buses and government vehicles to CNG vehicles
- The Craig Water plant upgrade seven (7) years ago, cost 8.0-million-dollars
- Development of a regional law enforcement and fire training center
- County/City projects to upgrade Water mains and taps, curb/gutter/sidewalks and pavement
- Parks and Rec Trails and Parks,
- City of Craig-Breeze Park
- Water Tank Storage-maintenance-paint and cathodic protection

REDUCTION IN FUNDS LIMITS SERVICES PROVIDED BY LOCAL GOVERNMENTS - EXAMPLES:

- Both the City of Craig and Moffat County are experiencing shortfalls in revenue and with the reduction of the Energy Impact Funds, services and personnel will face significant cuts. Both County and City are making strides in cutting back and doing what is necessary to balance the budgets, meet community needs and comply with regulatory demands.
- Garfield County Federal Mineral Lease District (FMLD) has distributed approximately \$15M to municipalities and other government entities over the last 6 years primarily for local capital infrastructure improvements and public services (library, parks and recreation, fire protection, medical services, education, etc.) Reduction in funding due to cut backs in production will negatively impact the ability of the local governments to support these critical needs in the county.
- Some AGNC members have had to significantly reduce law enforcement personnel due to reductions in funding with no viable funding replacement available.
- Maintenance and upgrades for County landfill and roads, both of which are impacted by energy development will continue to see cut backs



January 24, 2017

West Slope Legislators  
Colorado Joint Budget Committee  
Senate Select Committee  
Denver, CO

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Energy development in Northwest Colorado produces a significant portion of the severance/federal mineral lease (FML) funds for state coffers and, in this light, our members would like to address some concerns related to these funds.

- 1) AGNC supports the use of severance/FML funds as directed by the state and federal mandates of offsetting the impacts of energy development and our members believe that any use of the funds should address those impacts;
- 2) AGNC supports policies that will encourage responsible energy development within the state and particularly in the Northwest Region and believe that growing revenue through production rather than tax increases is a more fiscally responsible strategy;
- 3) AGNC supports a regulatory environment that allows for growth in production while balancing the health, safety and welfare of the citizens of Colorado;
- 4) AGNC also encourages policies that grow the energy market such as the Jordan Cove LNG project in Coos Bay, OR;
- 5) AGNC members do not support an increase in severance taxes for Colorado energy producers.
- 6) AGNC does not support the use of severance/FML funds for purposes other than energy related mitigation measures;
- 7) AGNC is opposed to the “sweeping” of severance/FML funds to the State General Fund for purposes of “balancing” the state budget;
- 8) AGNC opposes policies and regulations that increase the cost burden for producers and put domestic energy products at a trade disadvantage for exporting energy products;
- 9) AGNC supports the development of resources on state school lands for the support of Colorado education.

NW Colorado is an area rich in energy resources and the development of these resources is the most significant economic driver in the region. While all communities in NW Colorado are engaged in efforts to diversify economies in order to be less dependent on one industry, the fact

still remains that natural resource development far exceeds other industries in terms of real wages paid, tax revenues generated and contributions toward the very real need for “community building” in creating sustainable communities and attracting diverse industries.

Severance tax and FML funds are some of the many tools our communities have used over the years to provide services expected of local governments. Our region is heavily laden with federally managed land where much of the natural resources lie. The development of these resources in NW Colorado comes at a very high cost for companies developing this resource due to the mountainous terrain, the multiple levels of government approvals required and growing regulatory requirements. As a result, NW Colorado is a competitive disadvantage to other natural gas/energy producing regions in the US. While there are ample resources to be recovered in the region, this area is less likely to be considered for investment given the cost of resource recovery.

The Colorado severance/FML funds include energy revenues from severance tax as well as Federal Mineral Lease (FML) revenues. The FML revenues are collected by the Federal Government in three (3) forms. Producers must pay a fee to use the land, they pay rent for the right to develop minerals and they pay royalties on the production of the resource. At this time, 49% of those federal fees are remitted to the State of Colorado and make up a substantial portion of the severance/FML funds generated to the State. For the period from 2009 to 2015, production in NW Colorado resulted in approximately two-thirds of the billions of dollars generated in FML payments to the state. This fiscal year, preliminary projections estimate severance tax funds to be generated at approximately \$31.5 million and FML revenues at approximately \$90 million.

The funds derived through severance/FML revenues are critical to energy producing communities like those of our members as they are designated for the main purpose of offsetting the impacts of energy development. This includes helping the community deal with everything from upgrading, maintaining and installing infrastructure like roads, water systems and storm runoff mitigation to affordable housing and medical services. The direct distribution and grants local communities receive when production is strong are not enough to address all the needs of our communities and when production is weak, our communities fall further behind.

More than half of the funds derived from severance tax and FML revenues are directed toward state level priorities and it makes sense that the revenues from extraction of these resources be used to help fund things related to energy impact like the Colorado Oil and Gas Conservation Commission (COGCC) operations and some other matters of statewide interest. AGNC members call on the Legislature, the Governor and his administration to analyze where these funds are spent and verify that they are spent on programs that address energy impact issues first and foremost. Extraneous programs either have no place or should have limited access to severance/FML revenues and only then, when production is strong.

AGNC members strongly support the continuation of the direct distribution and grant program for energy impacted communities through the Energy Impact Assistance Fund managed by the Department of Local Affairs (DOLA). Federal regulations and Colorado State Statutes direct that funds derived from energy production be used to offset the impacts of energy development



IN THE IMPACTED COMMUNITIES. Over the years, Colorado has unilaterally used these funds outside this mandate. Our members believe the state should adhere to state and federal statutes with regard to the distribution and use of these funds. Our members also support efforts that would aid in reducing the volatility of the funds as production moves through typical business cycles to provide for more consistency in funding for impacted communities.

AGNC is also concerned that many small communities experiencing significant energy impacts are simply unable to meet the required “match” within the grant cycle and strongly request that consideration be given to those communities impacted by resource development in terms of their capacity to apply for grants and to match the requested funds. We believe that the development of natural resources should pay its way and the funds are there to assist with that, however, structurally, many impacted areas are unable to take advantage of the funds resulting in a redirection of funds to areas with no energy impact but with a greater ability to match the funds.

AGNC does not support an increase in severance tax on energy production. An increase in severance tax will result in the further decline of research, exploration and development of the natural resources in the mountainous regions of the state. Increases in severance tax will serve to drive away investment in the region thereby reducing FML revenues as well.

AGNC communities continue to work on “community building” when energy production is strong and in doing so, NW Colorado communities have partnered with industry to build strategic facilities that serve to provide critical services. These facilities are important in the retention, attraction and growth of various industries and workforce in NW Colorado communities. Following are some instances of these partnerships:

- Grand River Hospital in Rifle
- Pioneer Hospital in Meeker
- St. Mary’s Flight for Life EMS Response Program
- **See Appendix A for additional examples**

The facilities identified above are critical to the diversification of economies in NW Colorado as they serve to enhance critical community services. Without a robust energy industry, there would be no opportunity for many communities to develop or provide these services.

There are many critical projects that our communities need to fund in addressing energy impacts; the severance/FML revenue is a key component to addressing those projects.

CRITICAL PROJECTS INCLUDE BUT ARE NOT LIMITED TO:

- Development of a Petroleum Contaminated Soils (PCS) Treatment Facility at the Garfield County Landfill
- Water and Wastewater line replacements
- City Water and Wastewater plant replacement or upgrades for compliance with State mandates
- **See Appendix A for additional examples**

As production decreases, our communities will face myriad difficulties in meeting the basic needs of our citizens. Some of those needs are likely to go unfilled.

CRITICAL PROJECTS WILL HAVE TO BE SCALED DOWN OR SHELVED AS SEVERANCE/FML REVENUES DECLINE – THOSE INCLUDE BUT ARE NOT LIMITED TO:

- Maintaining city and county infrastructure that provides public safety and emergency services for the general public.
- County and municipal services including wastewater treatment, transportation infrastructure, utilities maintenance, expansion and/or upgrades.
- State assistance in species conservation which will further impede economic diversification
- **Seep Appendix A for additional examples**

In closing, AGNC members would re-iterate that increasing severance tax for energy production in Colorado is likely to result in substantial reduction of investment in Colorado; particularly NW Colorado. The best solution to the reduction in severance/FML funding is to encourage responsible energy production thus growing revenues in a positive manner. This strategy will increase, not only severance tax revenues but FML revenues, personal income tax revenues with job growth as well as sales and property tax revenues. NW Colorado has seen the exodus of major publicly held companies; the assets of those companies have been taken over by privately held companies that are extremely sensitive to increased costs. If investment in developing Colorado resources is discouraged in the state through increased cost burdens, it will negatively impact other revenue sources like FML revenue, local sales and use taxes along with income and property taxes. The strategy of encouraging energy production will aid NW Colorado communities (and the State of Colorado) in the short term as well as the long term as those communities continue to work on their individual economic diversification strategies.

Thank you for the opportunity to address these concerns.

Sincerely,



Martin Chazen  
AGNC Chairman  
Mayor Pro-Tem, City of Grand Junction



Mike Samson  
AGNC Vice-Chairman  
Garfield County Commissioner

## APPENDIX A

### EXAMPLES OF PROJECTS BUILT IN PARTNERSHIP WITH INDUSTRY FOR COMMUNITY SUSTAINABILITY:

- CMC campus in Rifle
- CMC campus in Craig
- Landman program at CMU
- CNG busses & Fueling Station for the Roaring Fork Transit Authority (RFTA)
- Parachute I-70 Interchange (DL)
- Municipal Government Infrastructure
- County Government Infrastructure
- County Owned Landfills
- County Owned Airports
- Moffat County School District
- Elk head Reservoir
- Colorado Northwestern Community College campus in Craig (GC)
- Unconventional fuels center at CMU

### EXAMPLES OF CRITICAL COMMUNITY PROJECTS COMPLETED WITH GRANTS FROM DOLA ENERGY FUNDS:

- Housing project for CNCC=Craig Campus
- Senior Housing Facilities
- New and existing roads- Moffat County has 1,700 miles to maintain as an example
- Landfill compliance with EPA and CDPHE mandates
- Airport needs such as landside parking lots, fencing for wildlife and drainage-County owned hanger
- Park upgrades and maintenance
- School District upkeep and maintenance for buildings and parking lots.
- Fire station in Grand Junction

### COMMUNITIES USE SEVERANCE/FML FUNDS IN SUPPORT OF MANY THINGS – for example:

- Development of CNG fueling for municipal fleets, transit buses, etc. through methane capture, compression and delivery to fueling location
- Premium offset to aid in transitioning buses and government vehicles to CNG vehicles
- The Craig Water plant upgrade seven (7) years ago, cost 8.0-million-dollars
- Development of a regional law enforcement and fire training center
- County/City projects to upgrade Water mains and taps, curb/gutter/sidewalks and pavement
- Parks and Rec Trails and Parks,
- City of Craig-Breeze Park
- Water Tank Storage-maintenance-paint and cathodic protection

REDUCTION IN FUNDS LIMITS SERVICES PROVIDED BY LOCAL GOVERNMENTS -  
EXAMPLES:

- Both the City of Craig and Moffat County are experiencing shortfalls in revenue and with the reduction of the Energy Impact Funds, services and personnel will face significant cuts. Both County and City are making strides in cutting back and doing what is necessary to balance the budgets, meet community needs and comply with regulatory demands.
- Garfield County Federal Mineral Lease District (FMLD) has distributed approximately \$15M to municipalities and other government entities over the last 6 years primarily for local capital infrastructure improvements and public services (library, parks and recreation, fire protection, medical services, education, etc.) Reduction in funding due to cut backs in production will negatively impact the ability of the local governments to support these critical needs in the county.
- Some AGNC members have had to significantly reduce law enforcement personnel due to reductions in funding with no viable funding replacement available.
- Maintenance and upgrades for County landfill and roads, both of which are impacted by energy development will continue to see cut backs

## Raise Revenue, Not Rates

*Leaders of the Associated Governments of Northwest Colorado and West Slope Business Leaders Seek Fiscal Responsibility, Economic Certainty and Rural Economic Relief in Severance Tax Policy*

**MESA COUNTY, CO** The Associated Governments of Northwest Colorado today announced a campaign asking the Colorado Legislature to respect an emerging economic recovery in Western Colorado by not raising energy severance taxes in Colorado.

Joined by the Grand Junction Area Chamber and other business organizations The AGNC is insisting that legislators avoid fiscal risks of raising severance taxes on West Slope energy producers.

"Today we call on the Governor and Colorado Legislature in working to *Raise Revenue, not Rates*," said Bonnie Petersen, the Association's Executive Director. Raise Revenue, Not Rates is the name of our campaign and communicates a simple message. Having 1% of a million dollars is better than 10% of one hundred dollars."

The coalitions position communicates that raising taxes on the areas recovering energy sector is the wrong policy at a fragile time in the regions efforts to stabilize the economy. With rigs returning to the Piceance Basin, and hiring begins, the organization believes rumored proposals to raise taxes on Western Colorado has the potential to stop recovery in its tracks."

AGNC stands alongside Western Slope State Representatives Rankin, Thurlow, Willett, and Baumgardner who also believe Colorado severance tax policy is critical to the function of local governments in Northwest Colorado. As part of the campaign announcement the organization highlights growing energy production over the long-term will generate more money for communities than raising taxes. The group also points out that while tax increasing reduce drilling and production incentives, growing energy Production conversely increases energy property tax, energy related sales and use tax, energy income tax on payroll, energy grants, federal mineral energy royalties, mineral owner royalties, enhanced regional philanthropy and generalized economic improvement in Western Colorado's towns and counties. Continued Petersen, "raising taxes on our business community at this time is short-sided, short-term thinking that might help legislators politically in the short term but will exponentially harm Western Colorado in the long term compared to the rest of Colorado.

In 2016 the Associated Governments of Northwest Colorado under leadership from Joint Budget Committee member Rep. Bob Rankin, initiated a severance tax policy working group. Under Representative Rankin's direction the task force assessed the implications of changing severance tax rates and structure in Colorado. The committee deliberated the implications of how severance taxes are spent and on what state programs and policies. Additionally, local leaders took a hard look at how energy taxes are collected and then distributed to local west slope communities.

Colorado State House Representative Yeulin Willett participated in the deliberations and concluded energy tax increases shouldn't be on the table in Colorado at this time. Willett instead noted the legislature should focus on how the monies could be better spent pleaded with legislators that work should work to ensure the energy funds are not being used to prop up the state budget.

"For the first time in years we are seeing a return of energy related activities on the West Slope. This fragile recovery promises increases in severance tax collections in the future and we must not risk this return to prosperity by increasing taxes on energy companies to balance the state's budget."

During the Severance Tax workshop AGNC learned that increasing severance tax rates exacerbate ongoing natural gas production declines in Western Colorado. The sessions also revealed that tax increases will erode cash flows to local governments for important projects funded by royalty collections on energy production. Thousands of projects on the West Slope use natural gas royalties for construction and include numerous well known amenities:

The Palisade Plunge

The Colorado Parks and Wildlife Shooting Complex

The Avalon Theatre

Las Colonias Park

The Carbondale Community Center

Upgrades to the City of Rifle's Water Supply System

The City of Fruita's Downtown Infrastructure Improvements

The Ouray and Steamboat Springs Hot Spring Pool Upgrades

Telluride's Colorado Avenue Upgrades

Numerous projects in Gunnison, Ridgeway, Ouray, Palisade, Fruita, Collbran, Debeque, Parachute, Rifle, Glenwood Springs, Meeker, Rangley, Delta, Hotchkiss, Cedaredge, Cory, Eckert, Orchard City, Paonia, the City of Grand Junction, the City of Montrose, Telluride, Durango and other Western Colorado recipients of energy royalties (known as severance tax) like Colorado Mesa University, Colorado Northwest Community College and local school districts and special taxing districts.

The west slope severance tax work group met on November 11, 2016 in Rifle, Colorado. Attended by around 100 Western Slope leaders, attendees learned that increasing severance taxes will reduce energy activities by:

- reducing the value of proved energy reserves that reduce cash flow available from producers to invest in additional production activities
- increasing the costs to energy companies relative to other states and energy basin in the country
- places additional burdens on western slope producers who develop a lower margin energy product (natural gas) compared to other areas that produce oil



-slows the rate of capital allocation by reducing the rate of return to investors whose investments are critical to developing Western Colorado's energy products and creating severance tax revenue.

The organization communicated to legislators that, at current production rates, Western Colorado's Piceance Basin generates 1.4 billion cubic feet of natural gas per day -a number that has been in terminal decline since 2012.

Today's volume of natural gas generates \$69 million dollars a year in severance tax for Colorado assuming natural gas averages a price of \$3.50 mmbtu.

Under the rumored proposed tax increase of 12% (effective rate) the same volume would produce \$97million per year. BUT the increased rate would ironically strain future drilling and reduce capital allocation to western Colorado further exacerbating annual declines in natural gas production.

On the flip side, the task force learned that should Colorado retain current tax rates and allow Piceance Basin production to grow by an addition 1 billion cubic feet per day of natural gas production, the West Slope would generate around \$117 million per year in severance tax for Colorado in addition to enhancing over ten additional critical economic revenue streams that result from increased production activities. The statistics were provided to the task force from local energy producers using real-time production data and effective tax rate scenarios.

The *Raise Revenue, Not Rates* Campaign is set to kick off in Grand Junction on Monday, January 16th and will include members of the Associated Governments of Northwest Colorado who plan to host a conference call for interested media.

In the coming weeks the association plans to distribute a white paper to all Colorado legislators and Colorado's governor; the organizations plan to travel to the Colorado State Capitol to educate key legislators and policy makers about the implications of raising taxes on rural Colorado; and, will create resolutions of support from the association's members to provide key testimony during legislative deliberations on the negative impacts to rural Colorado that result from energy tax increases.

**Considerations**

- The effective rate for severance takes into account allowable transportation/processing deductions, stripper (i.e. marginal production) exemptions as well as the ad valorem tax credit. The effective rate for ad valorem takes into account allowable transportation/processing/overhead deductions as well as the difference between market value and County determined assessed value.
- The effective ad valorem rate for 2016 is low due to poor market conditions. That rate will increase as prices increase due to the direct correlation between price and taxes paid. For purposes of the \$3.50/Mcfe example below, the association used a historical average effective rate for ad valorem based on a period where prices were close to recent historical average.
- Due to the 2 year lag between production and payment of related ad valorem tax, effective severance tax rates for new wells is much higher in the first year of production as there is no ad valorem tax credit available until the second year of production (current severance tax law allows a credit of 87.5% of the ad valorem on production taxes paid). **A severance tax rate increase would create exceptionally poor conditions during that first year of production in a dry gas basin where the effective severance rate would be much closer to the statutory rate, reducing total reserves and available capital for additional growth.**
- FML revenues are not included in this estimate due to the fact that federal acreage of multiple producers in the basin is impossible to estimate without extensive research. The trend, however, would be similar to severance and ad valorem since FML revenues are a direct result of development and production on Federal lands.
- Ad valorem on real estate and personal property are not included in this estimate because they will also vary by producer -but are significant
- Sales tax is not included in this estimate because companies do not track said information on a detailed level and it would vary among the producers in the basin.

**Acme Energy Company Hypothetical Data for Scenario Inputs:**

Estimated 2016 Production (Bcfe)	45.00			
Estimated 2016 Revenues	\$ 99,000,000.00			
		Effective %	Effective \$/Bcfe	Statutory Rates
Estimated 2016 <b>Severance</b>	1,100,000.00	1.111%	\$ 24,444.44	5.0%
Estimated 2016 <b>Ad Val</b> on Production	1,950,000.00	1.970%	\$ 43,333.33	4.5%
Historical Ad Valorem Rates During Higher Prices		2.600%	\$ 57,200.00	
		Est Effective Increase %	Est Effective Increase \$/Bcfe	Est Statutory Increase
Estimated <b>Severance</b> Rate w/ Increase		2.667%	\$ 58,666.66667	12%

**Combined Effective Rates:**

	Based on 2016 Actuals		Based on Higher Price Environment	
	Percent of Revenue	\$ per Bcfe	Percent of Revenue	\$ per Bcfe
Current Effective Severance and Ad Valorem Rates:	3.081%	67,777.78	3.711%	81,644.44
Proposed Increased Effective Severance and Ad Valorem Rates:	4.636%	102,000.00	5.267%	115,866.67

		Based on:		\$3.50/Mcfe @ Effective Rates in Higher Price Envirnment	
		2016 Prices @ 2016 Effective Rates			
<b>Scenario 1: Today's Example</b>					
1.45 Bcfe/Day	365 days	\$	35,871,388.89	\$	68,743,694.44
<b>Scenario 2: With Rate Increase</b>					
1.45 Bcfe/Day	365 days	\$	53,983,500.00	\$	97,558,416.67
<b>Scenario 3: Today's rates with increased production</b>					
1.45 Bcfe/Day	365 days	\$	35,871,388.89	\$	68,743,694.44
2.45 Bcfe/Day	365 days	\$	60,610,277.78	\$	116,153,138.89
3.45 Bcfe/Day	365 days	\$	85,349,166.67	\$	163,562,583.33



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<b>Committee Membership</b>	<b>Party Affiliation</b>	<b>District</b>	<i>last updated 1/20/17 9:30 am</i>
Health & Human Services -- Member	Democrat	32	
Capital Development -- Chair			
Transportation -- Chair			
Agriculture, Natural Resources, & Energy -- Vice-Chair			
Capital Development Committee -- Vice-Chair	Republican	8	
Legal Services -- Chair			
Judiciary -- Vice-Chair			
Transportation -- Vice-Chair			
Agriculture, Natural Resources, & Energy -- Member	Republican	13	
Agriculture, Natural Resources, & Energy -- Member			
Judiciary -- Member	Republican	6	
Finance -- Member			
State, Veterans, & Military Affairs -- Member	Democrat	31	
Health & Human Services -- Member			
Local Government -- Member	Republican	35	
Agriculture, Natural Resources, & Energy -- Member			
Local Government -- Member	Democrat	5	
Agriculture, Natural Resources, & Energy -- Member			
State, Veterans, & Military Affairs -- Member	Democrat	18	
Agriculture, Natural Resources, & Energy -- Member			
Judiciary -- Member	Democrat	29	
Agriculture, Natural Resources, & Energy -- Member			
Appropriations -- Member			
Legislative Council -- Member	Democrat	3	
Judiciary -- Chair			
Local Government -- Vice-Chair			
Appropriations -- Member			
Education -- Member			
Legal Services -- Member	Republican	12	
Legislative Council -- Chair			
Senate Services -- Chair	Republican	2	
Executive Committee of the Legislative Council -- Member			
Legal Services -- Member			
Legislative Council -- Member			
Senate Services -- Member	Democrat	34	

# SENATE MEMBERS - January 20, 2017

Education -- Chair		
Finance -- Vice-Chair	Republican	10
Senate Services -- Vice-Chair		
Legal Services -- Member		
Legislative Audit -- Member		
Legislative Council -- Member	Republican	30
Business, Labor, & Technology -- Member		
Legislative Audit -- Member	Democrat	20
Agriculture, Natural Resources, & Energy -- Member		
Legislative Council -- Member	Democrat	17
Judiciary -- Member		
Legal Services -- Member	Democrat	26
Capital Development -- Member		
Capital Development Committee -- Member		
Health & Human Services -- Member		
Local Government -- Member	Democrat	14
Appropriations -- Member		
Business, Labor, & Technology -- Member		
Finance -- Member		
Legislative Council -- Member		
Statutory Revision Committee -- Member	Democrat	22
Joint Budget Committee -- Chair		
Legislative Emergency Preparedness, Response, and Recovery Committee -- Chair		
Appropriations -- Vice-Chair	Republican	9
Appropriations -- Chair	Republican	15
State, Veterans, & Military Affairs -- Vice-Chair		
Agriculture, Natural Resources, & Energy -- Member		
Legislative Council -- Member	Republican	23
Local Government -- Chair		
Health & Human Services -- Vice-Chair		
Joint Technology Committee -- Member		
Statutory Revision Committee -- Member	Republican	24
Education -- Member	Democrat	11
Statutory Revision Committee -- Chair		
Appropriations -- Member		
Joint Budget Committee -- Member	Democrat	21

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Education -- Member		
Legislative Audit -- Member	Republican	16

Education -- Vice-Chair		
Business, Labor, & Technology -- Member	Republican	25

State, Veterans, & Military Affairs -- Chair		
Agriculture, Natural Resources, & Energy -- Member		
Legislative Council -- Member		
Transportation -- Member	Republican	7

Health & Human Services -- Chair		
Business, Labor, & Technology -- Member	Republican	4
Agriculture, Natural Resources, & Energy -- Chair		
Appropriations -- Member		
Capital Development -- Member		
Capital Development Committee -- Member		
Legislative Council -- Member		
State, Veterans, & Military Affairs -- Member	Republican	1

Business, Labor, & Technology -- Chair		
Finance -- Member		
Joint Technology Committee -- Member		
Statutory Revision Committee -- Member	Republican	27
Education -- Member		
Transportation -- Member	Democrat	28
Business, Labor, & Technology -- Member	Democrat	33
Education -- Member		
Transportation -- Member	Democrat	19

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Dominique	Jackson	dominique.jackson.house@state.co.us	303-866-3911
Chris	Kennedy	chris.kennedy.house@state.co.us	303-866-2951
Tracy	Kraft-Tharp	reprtracy29@gmail.com	303-866-2950
Lois	Landgraf	lois.landgraf.house@state.co.us	303-866-2946
Polly	Lawrence	polly.lawrence.house@state.co.us	303-866-2935
Steve	Lebsock	steve.lebsock.house@state.co.us	303-866-2931
Pete	Lee	pete.lee.house@state.co.us	303-866-2932

# HOUSE MEMBERS - January 20, 2017

Timothy	Leonard	tim.leonard.house@state.co.us	303-866-2582
Kimmi	Lewis	kimmi.lewis.house@state.co.us	303-866-2398
Larry	Liston	larry.liston.house@state.co.us	303-866-2937
Susan	Lontine	susan.lontine.house@state.co.us	303-866-2966
Paul	Lundeen	paul.lundeen.house@state.co.us	303-866-2924
Hugh	McKean	hugh.mckean.house@state.co.us	303-866-2947
Barbara	McLachlan	<a href="mailto:barbara.mclachlan.house@state.co.us">barbara.mclachlan.house@state.co.us</a>	303-866-2914
Jovan	Melton	jovan.melton.house@state.co.us	303-866-2919
Dafna	Michaelson Jenet	dafna.michaelson.jenet.house@state.co.us	303-866-2945
Diane	Mitsch Bush	diane.mitschbush.house@state.co.us	303-866-2923
Clarice	Navarro	clarice.navarro.house@state.co.us	303-866-2905
Patrick	Neville P.	patrick.neville.house@state.co.us	303-866-2948

# HOUSE MEMBERS - January 20, 2017

Dan	Nordberg	dan.nordberg.house@state.co.us	303-866-2965
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Dan	Pabon	dan.pabon.house@state.co.us	303-866-2954
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Brittany	Pettersen	brittany.pettersen.house@state.co.us	303-866-2939
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Bob	Rankin	bob.rankin.house@state.co.us	303-866-2949
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Kim	Ransom	kim.ransom.house@state.co.us	303-866-2933
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Paul	Rosenthal	paulrosenthal5280@gmail.com	303-866-2910
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Lori	Saine	lori.saine.house@state.co.us	303-866-2906
Joseph	Salazar	joseph.salazar.house@state.co.us	303-866-2918

Lang	Sias	lang.sias.house@state.co.us	303-866-2962
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Jonathan	Singer	jonathan.singer.house@state.co.us	303-866-2780
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Dan	Thurlow	danthurlow55@gmail.com	303-866-3068
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Donald	Valdez	donald.valdez.house@state.co.us	303-866-2916
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# HOUSE MEMBERS - January 20, 2017

Kevin	Van Winkle	kevin.vanwinkle.house@state.co.us	303-866-2936
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Mike	Weissman	mike.weissman.house@state.co.us	303-866-2942
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Yeulin	Willett	yeulin.willett.house@state.co.us	303-866-2583
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Dave	Williams D.	dave.williams.house@state.co.us	303-866-5525
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James	Wilson	james.wilson.house@state.co.us	303-866-2747
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Faith	Winter	faith.winter.house@state.co.us	303-866-2843
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Cole	Wist	cole.wist.house@state.co.us	303-866-5510
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Dave	Young	dave.young.house@state.co.us	303-866-2929
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<b>Committee Membership</b>	<b>Party Affiliation</b>	<b>District</b>	<i>last updated 1/20/17 9:30 am</i>
Agriculture, Livestock, & Natural Resources -- Chair			
Business Affairs and Labor -- Member			
Statutory Revision Committee -- Member	Democrat	53	
Agriculture, Livestock, & Natural Resources -- Member			
Appropriations -- Member			
Capital Development Committee -- Member			
Transportation & Energy -- Member	Republican	65	
Capital Development -- Member			
Legislative Council -- Member	Democrat	13	
Appropriations -- Member			
Finance -- Member			
Health, Insurance, & Environment - Member	Republican	38	
Finance -- Member			
Judiciary -- Member			
State, Veterans, & Military Affairs - Member	Democrat	32	
Education -- Member			
Transportation & Energy -- Member	Democrat	3	
Agriculture, Livestock, & Natural Resources -- Member			
Legislative Council -- Member			
Transportation & Energy -- Member	Republican	49	
Education -- Vice-Chair			
House Services -- Vice-Chair			
Health, Insurance, & Environment - Member	Democrat	40	
Judiciary -- Member			
Transportation & Energy -- Member	Republican	20	
Finance -- Member			
House Services -- Member			
Public Health Care & Human Services -- Member	Republican	58	
Business Affairs and Labor -- Member			
Local Government -- Member	Democrat	7	

HOUSE MEMBERS - January 20, 2017

Finance -- Member		
Health, Insurance, & Environment -		
- Member	Republican	56
Public Health Care & Human		
Services -- Vice-Chair		
Agriculture, Livestock, & Natural		
Resources -- Member		
Appropriations -- Member	Democrat	24
Legislative Council -- Vice-Chair		
Executive Committee of the		
Legislative Council -- Member	Democrat	5
Capital Development Committee --		
Chair		
Health, Insurance, & Environment -		
- Vice-Chair		
Agriculture, Livestock, & Natural		
Resources -- Member		
Transportation & Energy --		
Member	Democrat	46
Appropriations -- Member		
Education -- Member		
Public Health Care & Human		
Services -- Member	Republican	22
Education -- Member		
Local Government -- Member	Democrat	17
State, Veterans, & Military Affairs -		
- Chair		
Finance -- Vice-Chair		
Legal Services -- Vice-Chair		
Judiciary -- Member	Democrat	12
Appropriations -- Member		
Business Affairs and Labor --		
Member		
Education -- Member	Democrat	2
Health, Insurance, & Environment -		
- Chair		
Public Health Care & Human		
Services -- Member		
Transportation & Energy --		
Member	Democrat	52
Business Affairs and Labor --		
Member		
Finance -- Member		
Local Government -- Member	Democrat	33

Appropriations -- Vice-Chair		
Joint Budget Committee -- Vice-Chair		
Democrat	61	
Agriculture, Livestock, & Natural Resources -- Member		
Appropriations -- Member		
Capital Development Committee -- Member		
Transportation & Energy -- Member	Democrat	6
Finance -- Member		
Judiciary -- Member		
Legal Services -- Member	Democrat	8
Public Health Care & Human Services -- Member		
State, Veterans, & Military Affairs - Member		
Statutory Revision Committee -- Member	Democrat	10
Health, Insurance, & Environment - Member		
State, Veterans, & Military Affairs - Member	Republican	48
Health, Insurance, & Environment - Member		
Transportation & Energy -- Member	Democrat	42
Finance -- Member		
Health, Insurance, & Environment - Member	Democrat	23
Business Affairs and Labor -- Chair		
Appropriations -- Member		
Legislative Audit -- Member	Democrat	29
Health, Insurance, & Environment - Member		
Public Health Care & Human Services -- Member	Republican	21
Finance -- Member		
Transportation & Energy -- Member	Republican	39
Local Government -- Chair		
Agriculture, Livestock, & Natural Resources -- Member	Democrat	34
Judiciary -- Chair		
Education -- Member		
Legal Services -- Member	Democrat	18



HOUSE MEMBERS - January 20, 2017

Education -- Member		
State, Veterans, & Military Affairs -		
- Member	Republican	25
Agriculture, Livestock, & Natural		
Resources -- Member		
Public Health Care & Human		
Services -- Member	Republican	64
Local Government -- Member		
Public Health Care & Human		
Services -- Member	Republican	16
State, Veterans, & Military Affairs -		
- Vice-Chair		
Health, Insurance, & Environment -		
- Member		
Legislative Council -- Member	Democrat	1
Education -- Member		
Judiciary -- Member	Republican	19
Agriculture, Livestock, & Natural		
Resources -- Member		
Local Government -- Member	Republican	51
Education -- Member		
Transportation & Energy --		
Member	Democrat	59
Judiciary -- Member		
Legislative Council -- Member		
State, Veterans, & Military Affairs -		
- Member	Democrat	41
Finance -- Member		
Public Health Care & Human		
Services -- Member	Democrat	30
Transportation & Energy -- Chair		
Agriculture, Livestock, & Natural		
Resources -- Vice-Chair	Democrat	26
Business Affairs and Labor --		
Member		
Education -- Member		
Local Government -- Member	Republican	47
Appropriations -- Member		
Legislative Council -- Member	Republican	45

HOUSE MEMBERS - January 20, 2017

Legislative Audit -- Chair		
Business Affairs and Labor --		
Member		
Statutory Revision Committee --		
Member		
Transportation & Energy --		
Member	Republican	14
Finance -- Chair		
Appropriations -- Member		
Legislative Council -- Member		
Public Health Care & Human		
Services -- Member	Democrat	4
Education -- Chair		
Public Health Care & Human		
Services -- Member	Democrat	28
Appropriations -- Member		
Joint Budget Committee --		
Member	Republican	57
Health, Insurance, & Environment -		
- Member		
Local Government -- Member		
Public Health Care & Human		
Services -- Member	Republican	44
Local Government -- Vice-Chair		
Business Affairs and Labor --		
Member	Democrat	9
Agriculture, Livestock, & Natural		
Resources -- Member		
Legislative Audit -- Member		
Legislative Council -- Member	Republican	63
Judiciary -- Vice-Chair	Democrat	31
Business Affairs and Labor --		
Member		
Education -- Member	Republican	27
Public Health Care & Human		
Services -- Chair		
Local Government -- Member	Democrat	11
Business Affairs and Labor --		
Member		
Finance -- Member		
Local Government -- Member		
Statutory Revision Committee --		
Member	Republican	55
Agriculture, Livestock, & Natural		
Resources -- Member		
Local Government -- Member	Democrat	62

# HOUSE MEMBERS - January 20, 2017

Business Affairs and Labor --

Member

Finance -- Member	Republican	43
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Judiciary -- Member

State, Veterans, & Military Affairs -

- Member	Democrat	36
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Agriculture, Livestock, & Natural

Resources -- Member

Judiciary -- Member

Legal Services -- Member	Republican	54
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Business Affairs and Labor --

Member

State, Veterans, & Military Affairs -

- Member	Republican	15
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Education -- Member

Local Government -- Member	Republican	60
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Business Affairs and Labor -- Vice-Chair

Transportation & Energy -- Vice-Chair

Appropriations -- Member	Democrat	35
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Judiciary -- Member

Legal Services -- Member

Legislative Council -- Member	Republican	37
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Appropriations -- Chair

Joint Budget Committee --

Member	Democrat	50
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First Name	Last Name	Email	Work Phone
SENATE REPRESENTATIVES			
Randy	Baumgardner	randy.baumgardner.senate@state.co.us	303-866-5292
Don	Coram	don.coram.senate@state.co.us	303-866-4884
Kerry	Donovan	kerry.donovan.senate@state.co.us	303-866-4871
Ray	Scott	ray.scott.senate@state.co.us	303-866-3077

#### HOUSE REPRESENTATIVES

KC	Becker K.	kcbecker.house@state.co.us	303-866-2578
Marc	Catlin	marc.catlin.house@state.co.us	303-866-2955
Millie	Hamner	rephamner@gmail.com	303-866-2952
Barbara	McLachlan	<a href="mailto:barbara.mclachlan.house@state.co.us">barbara.mclachlan.house@state.co.us</a>	303-866-2914
Diane	Mitsch Bush	diane.mitschbush.house@state.co.us	303-866-2923
Bob	Rankin	bob.rankin.house@state.co.us	303-866-2949

Dan	Thurlow	danthurlow55@gmail.com	303-866-3068
Yeulin	Willett	yeulin.willett.house@state.co.us	303-866-2583

**Committee Membership****Party Affiliation****District***last updated 1/.*

Capital Development -- Chair

Transportation -- Chair

Agriculture, Natural Resources, &amp; Energy -- Vice-Chair

Capital Development Committee -- Vice-Chair

Republican

8

Agriculture, Natural Resources, &amp; Energy -- Member

Judiciary -- Member

Republican

6

Agriculture, Natural Resources, &amp; Energy -- Member

Local Government -- Member

Democrat

5

State, Veterans, &amp; Military Affairs -- Chair

Agriculture, Natural Resources, &amp; Energy -- Member

Legislative Council -- Member

Transportation -- Member

Republican

7

Capital Development -- Member

Legislative Council -- Member

Democrat

13

Finance -- Member

House Services -- Member

Public Health Care &amp; Human Services -- Member

Republican

58

Appropriations -- Vice-Chair

Joint Budget Committee -- Vice-Chair

Democrat

61

Education -- Member

Transportation &amp; Energy -- Member

Democrat

59

Transportation &amp; Energy -- Chair

Agriculture, Livestock, &amp; Natural Resources -- Vice-Chair

Democrat

26

Appropriations -- Member

Joint Budget Committee -- Member

Republican

57

Business Affairs and Labor -- Member		
Finance -- Member		
Local Government -- Member		
Statutory Revision Committee -- Member	Republican	55
Agriculture, Livestock, & Natural Resources -- Member		
Judiciary -- Member		
Legal Services -- Member	Republican	54

## INTERGOVERNMENTAL AGREEMENT

This Intergovernmental Agreement (IGA) is made and entered into this 19 day of January, 2016 by and between the Board of County Commissioners of Rio Blanco County, Colorado, a body corporate and politic (hereinafter County) and the Board of Trustees of the Town of Rangely (hereinafter Town), collectively referred to herein as the Parties.

WHEREAS, the Parties are authorized by Article XIV, Section 18 of the Colorado Constitution and Section 29-1-203, C.R.S., as amended, to contract with each other to provide for joint funding and cooperation regarding services and functions which each is otherwise lawfully authorized to provide; and

WHEREAS, the Parties desire to cooperate in the manner described herein to provide for implementation of the Rio Blanco County Economic Development Strategy prepared by Better City, LLC, (hereinafter Consultant) as more specifically described on Exhibit A attached hereto (hereinafter the "Project"); and

WHEREAS, the Parties have estimated the cost of the implementation contract with Consultant to be \$100,000 for 2016 and an additional \$100,000 for 2017; and each party intends to appropriate funding for 2017, but cannot legally be bound to do so at this time; and

WHEREAS, County has applied for Colorado Department of Local Affairs Rural Economic Development Initiative grant funds in the amount of \$50,000 for implementation in 2016; and

WHEREAS, the Colorado Department of Local Affairs Rural Economic Development Initiative grant application for 2016 implementation requires local matching funds in the amount of \$50,000; and

WHEREAS, the Parties agree that it is in their mutual and separate interests to support the County's application;

NOW THEREFORE, in consideration of the mutual covenants and agreements contained herein, the Parties agree as follows:

1. The Project will include two primary points of contact, one from Town and one from County, as designated herein by the appropriate elected Board.
2. The Town's representative for contact with the County and/or the Consultant will be Peter Brixius, Town Manager. The County's representative for contact with the Town and/or the Consultant will be Katelin Cook, Economic Development Consultant. Either party can change its representative at any time.
3. The Parties anticipate that these representatives will continue existing work with the Consultant to secure business recruitments to the County and/or the Town. As one first effort, the representatives will focus on the Town's current efforts, in conjunction with the Consultant, to secure a new grocery store in downtown Rangely.
4. The parties intend that their representatives will meet at least monthly for the duration of the project. Regular communication between all Parties will occur, with a minimum of one

INTERGOVERNMENTAL AGREEMENT

Page 1 of 9



monthly teleconference between Town, County and Consultant. Additional meetings and teleconferences will be arranged as needed. Following each meeting and teleconference, Consultant or County will send out a summary of the teleconference, including a listing of action items.

5. Town and County intend to enter into a contract with Consultant to provide for Consultant's services for the Project. The Parties anticipate the Project will start in January, 2016 with an anticipated completion date of December 31, 2017. A contract between the Parties and Consultant will be negotiated by designated Town and County representatives, and must be approved and executed by both Town and County.
6. County will serve as the project fiduciary agent and financial manager of all associated expenditures and revenues. The Parties expect that the County will ordinarily be the lead Party for grant funding opportunities, some of which may require a joint application including both Town and County, however, the Town may also apply for grants or other funds that may be available. The Parties will keep each other informed of such grant applications and funding. For example, the Town may pursue grant or other funding for infrastructure or other improvements to increase the odds of obtaining new businesses located in the Town.
7. The Parties are contributing equally to the Consultant's contract amount. For 2016, the Parties agree to fund the Consultant as described in the Contributions Table below. The Parties' financial contribution will be reduced equally by any grant funds received.
8. Town will deposit with County an initial sum of \$25,000 toward 2016 Consultant contractual expenses on or before 30 days from the date of execution of this IGA. In the event that grant funds of less than the expected amount are received, the grant funds will be allocated equally to each Party, and the remaining amounts due will be split equally between the parties. Town's share of the 2017 Consultant's expense will be deposited with County on or before February 1, 2017, subject to an appropriation therefore by the Town Council.
9. Additional Project expenses, if any, in excess of the Consultant contract amount of \$100,000 per year, will be required to be approved by Town and County and will be negotiated by Town and County based upon the equal sharing concept agreed to herein.
10. In the event the Consultant contract is terminated, and not all deposited Town funds have been disbursed as provided herein, excess funds will be returned to Town.
11. County will provide Town with complete copies of all quarterly financial grant reimbursement requests, copies of all Consultant invoices, and a detailed listing of remaining County, Town, and grant funds available, as such documents and information is available to the County.

## CONTRIBUTIONS

The initial, individual 2016 contributions of the Parties are summarized as follows:

County	\$25,000 cash
Town	\$25,000 cash
2016 REDI Grant Funds	\$50,000 cash
Total Project Cost 2016:	\$100,000

The initial, individual 2017 contributions of the Parties are summarized as follows:

County	\$50,000 cash
Town	\$50,000 cash
Grant Funds	\$TBD
Total Project Cost 2017:	\$100,000

12. If the Project is completed at a cost of less than the Project amount contracted by the Parties as set forth above, any excess funds will be returned to the Parties pro rata based upon their actual contributions.
13. If the final cost of the Project is anticipated to exceed the Project amount contracted by the Parties as set forth above, the Parties agree to negotiate either a reduction in the scope of the Project or an increase in their contributions. The Parties, by the execution of this IGA do not commit to contributing any funds or services beyond those described in this IGA and summarized in this paragraph.
14. All invoices received from Consultant must be submitted to and approved by each Party's representative.
15. For the purposes of providing any written notices under this IGA, the addresses of the Parties are as follows:

***BOARD OF COUNTY COMMISSIONERS OF  
RIO BLANCO COUNTY, COLORADO***

200 Main Street, Suite 100  
Meeker, CO 81641

***TOWN OF RANGELY***

Attn: Peter Brixius, Town Manager  
209 E. Main Street  
Rangely, CO 81648

16. This IGA shall be effective as of the date first written above, and shall terminate upon completion of the Project, or upon mutual agreement of the Parties or upon termination of the Consultant's contract, whichever occurs first.

17. Nothing in this IGA shall be deemed or construed as creating a multiple fiscal year obligation on the part of County or Town within the meaning of Colorado Constitution, Article X, Section 20 or any other constitutional or statutory provision, and County and Town's obligations hereunder are expressly conditional upon annual appropriation. In the event of non-appropriation by either Party the other Party shall have the right to terminate its participation in this IGA. Any decision to not appropriate funds shall be without penalty or liability, and shall not affect, impair or invalidate any of the remaining terms or provisions of this IGA and the non-appropriating Party shall remain responsible for previously incurred liabilities.

18. Nothing expressed or implied in this IGA is intended or shall be construed to confer upon, or give to, any person or entity other than the Parties, any right, remedy, or claim under or by reason of this IGA or any covenants, terms, conditions and provisions in this IGA, shall be for the sole and exclusive benefit of the Parties. There are no intended or incidental beneficiaries of this IGA, other than the Parties.

19. Colorado law, and rules and regulations issued pursuant thereto, shall be applied in the interpretation, execution, and enforcement of this IGA. Any provision included or incorporated herein by reference which conflicts with said laws, rules, and regulations shall be null and void. Any provision incorporated herein by reference which purports to negate this or any other special provision in whole or in part shall not be valid or enforceable or available in any action at law, whether by way of complaint, defense, or otherwise. Any provision rendered null and void by the operation of this provision shall not invalidate the remainder of this IGA, to the extent capable of execution.

20. This IGA is and shall be deemed to be performable in the County of Rio Blanco, Colorado, and venue for any dispute hereunder shall be in the District Court of Rio Blanco County, Colorado. In the event of dispute concerning performance hereunder, the parties agree the Court may enter judgment in favor of the prevailing party for costs and reasonable attorneys' fees.

21. No term or condition of this IGA shall be construed or interpreted as a waiver by County or Town, express or implied, of any of the immunities, rights, benefits, protections, or other provisions, of the Colorado Governmental Immunity Act, CRS § 24-10-101 et seq., or the Federal Tort Claims Act, 28 U.S.C. § 1346(b) and 2671 et seq., as applicable now or hereafter amended.

22. County and Town state that to their knowledge, no employee of County or Town has any personal or beneficial interest whatsoever in the service or property described in this IGA.

23. This IGA constitutes the entire agreement between the parties, and no changes or modifications shall be effective unless reduced to writing and signed by all parties hereto.

24. Person(s) signing as or on behalf of each Party represent by their signature that the person(s) signing is/are fully authorized to so sign this IGA and that they have taken all steps necessary so that the signature(s) is/are binding upon the County and Town, respectively.

25. The provisions of this IGA shall be severable, and the invalidity of any provisions shall not invalidate the remaining provisions hereof. Where appropriate and applicable, provisions of this IGA shall survive expiration or any termination of this IGA.

IN WITNESS WHEREOF, the Parties have executed this Agreement on this the 26<sup>th</sup> day of January, 2016.



Attest:

Boots M. Campbell  
Boots M. Campbell, Clerk to the Board

Date: 1-19-2016

**BOARD OF COUNTY  
COMMISSIONERS OF  
RIO BLANCO COUNTY, COLORADO**

By: [Signature]  
Shawn J. Bolton, Chairman

By: [Signature]  
Jon D. Hill, Commissioner

By: \_\_\_\_\_  
Jeffrey D. Eskelson, Commissioner

**TOWN OF RANGELY**

By: [Signature]  
Frank Huitt, Mayor                      Date

## EXHIBIT A

### PROJECT DESCRIPTION

The Rio Blanco County Economic Development Strategy Implementation Project generally consists of community and economic development strategies to create high paying jobs and diversify the local economic base. Additionally, the project will focus on constructing a student housing and retail center, expanding the Colorado Northwestern Community College flight program; developing an aircraft maintenance, repair and overhaul operation; enhancing outdoor recreational and White River offerings; and development of a data center.

The project includes:

<b>Student Housing and Retail Project</b>		
<b>Item</b>	<b>Cost</b>	<b>Timing</b>
Coordinate with CNCC and the Town to determine the appropriate size, design, and location of the proposed project; Secure interest from retail and housing operators;	\$4,500	2016
Coordinate with the Town, landowners, and special districts to secure the land required for the project; <ul style="list-style-type: none"> <li>Coordinate with the recreation district and the retail operator to create a partnership that allows recreation and rental equipment to be available near the White River;</li> </ul>	\$4,000	2016
Recruit a developer with the expertise and resources to undertake the project; <ul style="list-style-type: none"> <li>Coordinate the request for architectural designs and construction bids for the project;</li> <li>Work with the developer to determine financing and resource gaps;</li> </ul>	\$7,500	2016
Coordinate with the Town to structure a balanced incentives package; <ul style="list-style-type: none"> <li>Because TIF will likely be used, Better City will provide guidance and will assist the Town in the necessary steps to establish an Urban Renewal Authority (URA) for the project area. When possible, Better City will produce the necessary documents for the Town to use in establishing the URA.</li> <li>Better City will explore and secure alternative financing sources as required.</li> </ul>	\$11,500	2016
Coordinate and host at least one public meeting to foment public support;	\$2,500	2016
Provide high-level oversight and project management services throughout the planning and construction process (make sure that the project is moving forward as envisioned).		Ongoing
<b>2016 Subtotal</b>	<b>\$30,000</b>	

<b>Expanded Flight Program</b>		
<b>Item</b>	<b>Cost</b>	<b>Timing</b>
Conduct a feasibility analysis that will determine the factors that will be most important to ensure the success of the expanded flight program. <ul style="list-style-type: none"> <li>establish the estimated demand and the recommended structure to most effectively capture the opportunity.</li> <li>determine the resources that will be required for the program such as financing, physical resources, and human capital;</li> <li>Better City will coordinate with CNCC to ensure that the feasibility study is conducted in context of the existing infrastructure, and the college's long-term goals and vision</li> </ul>	\$29,500	2016
Coordinate and conduct public meetings to present the findings of the feasibility study to ensure public support	\$2,500	2016
Better City will contact and solicit financial and political support from public and private entities including the Governor's Office, the Colorado Department of Higher Education, and the Colorado Community College System; <ul style="list-style-type: none"> <li>Coordinate with partnering organizations to ensure that the program is structured in a way that meets organization goals, and still generates the desired economic impact for the Town and the community</li> </ul>	\$4,500	2016
Better City will work with CNCC to develop marketing materials necessary to help recruit language and flight instructors; <ul style="list-style-type: none"> <li>If livability concerns or other obstacles are presented by potential instructors, Better City will coordinate with the Town to explore methods of addressing the livability concerns</li> </ul>	\$2,000	2017
Coordinate with CNCC and the Town to ensure that new students will have access to housing, retail, and other amenities;		Ongoing
<b>2016 Subtotal</b>	<b>\$36,500</b>	
<b>2017 Subtotal</b>	<b>\$2,000</b>	

<b>Aircraft Maintenance, Repair and Overhaul Operation</b>		
<b>Item</b>	<b>Cost</b>	<b>Timing</b>
Conduct a feasibility analysis that will determine the regional demand for MRO services, and will present a case for how much demand an operation in Rangely would be able to capture. The feasibility study will also inventory existing assets, and will provide recommendations for what additional facilities or resources would be necessary to support an MRO operator;	\$22,000	2016
Assist the community in applying for designation as an Aviation Development Zone; <ul style="list-style-type: none"> <li>Better City will outline requirements, contact pertinent agencies, and prepare documents as necessary to guide the community through the application process;</li> </ul>	\$3,500	2016
Recruit an MRO operator and determine operational or financial challenges that will be faced by starting a new operation in Rangely;	\$27,000	2017
Coordinate with the Town, the County, and the operator to devise an incentive package;	\$6,500	2017

INTERGOVERNMENTAL AGREEMENT

<ul style="list-style-type: none"> <li>Better City will work with the Town to establish a URA that will cover the airport if TIF is determined to be the best option;</li> <li>If TIF and sales tax sharing are insufficient, Better City will determine and secure the appropriate financing to close the gap;</li> </ul>		
Provide high-level oversight and project management services throughout the planning and construction process (make sure that the project is moving forward as envisioned).	\$2,500	2017
<b>2016 Subtotal</b>	<b>\$25,500</b>	
<b>2017 Subtotal</b>	<b>\$36,000</b>	

<b>Outdoor Recreation and River Project</b>		
<b>Item</b>	<b>Cost</b>	<b>Timing</b>
Coordinate with the Town and the Recreation district to determine the goals and the vision for the river recreation developments; <ul style="list-style-type: none"> <li>Assist in selecting an organization to create a river master plan, and provide project management services to ensure that the delivered plan meets all of the goals and requirements of the Town and Recreation District;</li> </ul>	\$3,500	2016
Determine and structure strategic partnerships between the Recreation District, the Town, and the Conservancy District and other entities as necessary to ensure that implementation projects have the political support necessary; <ul style="list-style-type: none"> <li>Coordinate with the Town and the public regarding which elements of the master plan are the highest priority;</li> </ul>	\$4,500	2016
Apply for funding through GOCO, Colorado Healthy Rivers, and various other grants, foundations, and private entities as necessary to acquire financing; <ul style="list-style-type: none"> <li>In some situations, the Town may need to be the entity that actually submits the grant, but Better City will assist and prepare applications wherever possible;</li> </ul>	\$18,000	2017
Coordinate and assist the Town in issuing an RFP and securing construction contracts; <ul style="list-style-type: none"> <li>Provide high-level oversight and project management services throughout the planning and construction process (make sure that the project is moving forward as envisioned).</li> </ul>	\$3,000	2017
<b>2016 Subtotal</b>	<b>\$8,000</b>	
<b>2017 Subtotal</b>	<b>\$21,000</b>	

<b>Data Center</b>		
<b>Item</b>	<b>Cost</b>	<b>Timing</b>
Conduct a feasibility study to determine a potential location that has the required utility infrastructure (natural gas, electricity, water, etc.), fiber redundancy, and traffic access. The feasibility study will also determine the likelihood of the facility being able to capture demand, and/or will identify which elements will be required in order to capture sufficient demand;	\$25,000	2017
Identify and contact potential operators, taking into consideration existing data center operators and startups; <ul style="list-style-type: none"> <li>Coordinate between the Town and the selected operator to develop a business plan that makes sense for the operator and the community;</li> </ul>	\$8,000	2017
Coordinate with local education entities (CNCC and the public school district) to explore the ability of these entities to incorporate computer science courses and other programs that will provide local residents the option of acquiring the skills necessary to work at the data center, or in related high-tech industries;	\$3,500	2017
Structure a financing plan with the operator and the Town; <ul style="list-style-type: none"> <li>Explore multiple financing options including grants, tax credits, tax-increment financing, etc. to close the financing gap;</li> <li>Provide high-level oversight and project management services throughout the planning and construction process (make sure that the project is moving forward as envisioned).</li> </ul>	\$4,500	2017
<b>2016 Subtotal</b>	<b>\$0</b>	
<b>2017 Subtotal</b>	<b>\$41,000</b>	

<b>2016 TOTAL</b>	<b>\$100,000</b>
<b>2017 TOTAL</b>	<b>\$100,000</b>



# Gas Customer Usage

MONTH	2014			2015			2016		
	Useage	Billing	# Cust.	Useage	Billing	# Cust.	Useage	Billing	# Cust.
<b>January</b>									
Residential	124,260	\$110,960.05	840	126,858	\$105,035.56	832	149,281	\$115,132.01	837
Commercial	128,652	\$108,271.44	170	125,479	\$98,412.66	182	167,456	\$121,002.10	181
<b>Total</b>	<b>252,912</b>	<b>\$219,231.49</b>	<b>1,010</b>	<b>252,337</b>	<b>\$203,448.22</b>	<b>1,014</b>	<b>316,737</b>	<b>\$236,134.11</b>	<b>1,018</b>
<b>February</b>									
Residential	116,097	\$107,780.03	849	74,691	\$71,270.35	831	117,967	\$87,734.29	835
Commercial	113,814	\$99,487.20	167	110,211	\$77,738.70	186	133,366	\$92,939.67	182
<b>Total</b>	<b>229,911</b>	<b>\$207,267.23</b>	<b>1,016</b>	<b>184,902</b>	<b>\$149,009.05</b>	<b>1,017</b>	<b>251,333</b>	<b>\$180,673.96</b>	<b>1,017</b>
<b>March</b>									
Residential	66,448	\$67,845.56	837	67,169	\$55,437.75	841	67,954	\$50,159.09	848
Commercial	69,897	\$65,715.79	176	81,129	\$60,361.53	182	73,140	\$48,214.56	184
<b>Total</b>	<b>136,345</b>	<b>\$133,561.35</b>	<b>1,013</b>	<b>148,298</b>	<b>\$115,799.28</b>	<b>1,023</b>	<b>141,094</b>	<b>\$98,373.65</b>	<b>1,032</b>
<b>April</b>									
Residential	51,722	\$49,512.16	836	43,935	\$34,125.59	841	44,811	\$31,103.94	839
Commercial	62,760	\$53,090.40	176	55,235	\$35,623.62	181	50,829	\$28,939.15	181
<b>Total</b>	<b>114,482</b>	<b>\$102,602.56</b>	<b>1,012</b>	<b>99,170</b>	<b>\$69,749.21</b>	<b>1,022</b>	<b>95,640</b>	<b>\$60,043.09</b>	<b>1,020</b>
<b>May</b>									
Residential	33,345	\$34,900.03	842	24,223	\$22,634.72	831	28,527	\$23,453.42	854
Commercial	42,091	\$37,204.94	178	31,564	\$21,879.52	180	33,455	\$21,293.27	181
<b>Total</b>	<b>75,436</b>	<b>\$72,104.97</b>	<b>1,020</b>	<b>55,787</b>	<b>\$44,514.24</b>	<b>1,011</b>	<b>61,982</b>	<b>\$44,746.69</b>	<b>1,035</b>
<b>June</b>									
Residential	15,162	\$20,230.83	838	13,603	\$16,721.03	846	14,573	\$16,300.97	859
Commercial	22,298	\$20,725.34	179	19,190	\$15,305.86	184	19,791	\$14,047.59	182
<b>Total</b>	<b>37,460</b>	<b>\$40,956.17</b>	<b>1,017</b>	<b>32,793</b>	<b>\$32,026.89</b>	<b>1,030</b>	<b>34,364</b>	<b>\$30,348.56</b>	<b>1,041</b>
<b>July</b>									
Residential	10,638	\$16,946.40	843	11,111	\$9,279.73	840	9,805	\$14,393.37	833
Commercial	14,856	\$15,308.30	181	16,860	\$13,874.60	185	14,200	\$12,076.80	179
<b>Total</b>	<b>25,494</b>	<b>\$32,254.70</b>	<b>1,024</b>	<b>27,971</b>	<b>\$23,154.33</b>	<b>1,025</b>	<b>24,005</b>	<b>\$26,470.17</b>	<b>1,012</b>
<b>August</b>									
Residential	10,123	\$15,835.19	841	10,212	\$14,940.81	852	10,332	\$14,705.76	833
Commercial	14,831	\$14,224.63	180	16,733	\$13,891.01	182	15,812	\$13,035.95	179
<b>Total</b>	<b>24,954</b>	<b>\$30,059.82</b>	<b>1,021</b>	<b>26,945</b>	<b>\$28,831.82</b>	<b>1,034</b>	<b>26,144</b>	<b>\$27,741.71</b>	<b>1,012</b>
<b>September</b>									
Residential	13,287	\$18,226.98	830	11,591	\$15,597.67	840	13,431	\$16,688.95	824
Commercial	18,920	\$17,354.33	181	19,209	\$15,094.16	182	22,312	\$17,151.52	178
<b>Total</b>	<b>32,207</b>	<b>\$35,581.31</b>	<b>1,011</b>	<b>30,800</b>	<b>\$30,691.83</b>	<b>1,022</b>	<b>35,743</b>	<b>\$33,840.47</b>	<b>1,002</b>
<b>October</b>									
Residential	22,673	\$25,107.78	828	19,763	\$20,479.06	844	26,651	\$25,490.98	832
Commercial	25,626	\$22,248.18	178	29,019	\$20,985.33	183	34,942	\$25,077.99	181
<b>Total</b>	<b>48,299</b>	<b>\$47,355.96</b>	<b>1,006</b>	<b>48,782</b>	<b>\$41,464.39</b>	<b>1,027</b>	<b>61,593</b>	<b>\$50,568.97</b>	<b>1,013</b>
<b>November</b>									
Residential	81,231	\$70,284.26		66,589	\$56,570.60	845	56,144	\$53,880.60	818
Commercial	87,372	\$69,953.80		70,184	\$54,097.96	181	64,803	\$56,896.08	177
<b>Total</b>	<b>168,603</b>	<b>\$140,238.06</b>		<b>136,773</b>	<b>\$110,668.56</b>	<b>1,026</b>	<b>120,947</b>	<b>\$110,776.68</b>	<b>995</b>
<b>December</b>									
Residential	77,758	\$69,936.39		112,523	\$87,499.39	849	99,280	\$86,889.11	823
Commercial	94,062	\$77,901.51		122,609	\$89,404.70	181	114,481	\$93,014.15	178
<b>Total</b>	<b>171,820</b>	<b>\$147,837.90</b>		<b>235,132</b>	<b>\$176,904.09</b>	<b>1,030</b>	<b>213,761</b>	<b>\$179,903.26</b>	<b>1,001</b>
<b>Annual Total</b>	<b>1,317,923</b>	<b>\$1,209,051.52</b>		<b>1,279,690</b>	<b>\$1,026,261.91</b>		<b>1,383,343</b>	<b>\$1,079,621.32</b>	

# Water Customer Usage

Rate		#	2015	%		#	2016	%
Rate Description	BILLED	Cust	USE	OF USE	BILLED	Cust	USE	OF USE
310 WATER - RESIDENTIAL - IN 310	465,594.54	1039	94,746,408	56%	446,265.50	1,023	90,178,558	61%
320 WATER - RESIDENTIAL - OUT 320	50,681.64	62	5,506,130	3%	49,870.52	60	5,079,110	3%
		1101				1,083		
340 WATER - COMM IN - TP 340 3,WA"	2,355.78	1	370,320	0%	1,737.82	1	191,190	0%
341 WATER - COMM IN - TP 341 3,WA"	9,124.82	1	2,063,300	1%	4,508.37	1	725,200	0%
342 WATER - COMM IN - TP 342 1.5,WA"	1,422.17	1	250,300	0%	777.71	1	63,500	0%
343 WATER - COMM IN - TP 343 1.5,WA"	6,088.07	1	1,205,000	1%	5,663.04	1	1,081,800	1%
350 WATER - COMM - IN 350 5/8-3/4,WA"	30,608.54	97	5,079,556	3%	29,882.34	88	4,863,363	3%
351 WATER - COMM - IN 351 HI-LO METER	349.22	3	671,440	0%	1,650.37	3	478,360	0%
352 WATER - COMM- IN 352 1,WA"	1,562.88	3	244,310	0%	1,573.41	4	274,670	0%
353 WATER - COMM - IN 353 1.5,WA"	20,369.32	16	4,442,500	3%	17,259.67	13	3,541,500	2%
354 WATER - COMM - IN 354 2,WA"	8,457.93	5	1,729,200	1%	5,928.71	5	970,600	1%
356 WATER - COMM - IN 356 4,WA"	6,211.88	1	1,470,110	1%	5,382.27	1	1,229,640	1%
360 WATER - COMM - OUT 360 5/8-3/4,WA"	6,896.34	9	749,050	0%	4,091.71	7	339,810	0%
361 WATER - COMM - OUT 360 HI-LO METER	13,875.83	4	2,025,670	1%	1,859.31	4	271,430	0%
363 WATER - COMM - OUT 363 1.5,WA"	2,078.04	1	189,490	0%	699.37	1	11,000	0%
365 WATER - COMM - OUT 365 3,WA"	5,597.80	1	628,000	0%	1,645.35	1	51,000	0%
366 WATER - COMM - OUT 366 4,WA"	20,128.24	1	3,242,000	2%	15,760.20	1	2,052,000	1%
367 WATER - COMM - OUT 367 6,WA"	61,412.07	2	8,162,930	5%	32,343.00	2	3,919,270	3%
		147				134		
370 WATER - OTHER - IN 370 5/8-3/4,WA"	26,319.95	37	6,181,490	4%	23,752.18	38	4,948,387	3%
372 WATER - OTHER - IN 372 1.5,WA"	28,547.21	12	6,935,020	4%	31,723.83	11	7,856,100	5%
373 WATER - OTHER - IN 373 2,WA"	16,689.38	7	3,790,500	2%	20,188.55	7	4,983,980	3%
374 WATER - OTHER - IN 374 3,WA"	16,191.39	5	3,440,970	2%	17,071.95	5	3,696,210	3%
378 WATER - OTHER - IN 378 8,WA"	28,409.02	1	7,657,100	5%	21,753.97	1	5,728,100	4%
379 WATER - OTHER - IN 379 HI-LO METER	13,984.60	6	4,053,500	2%	4,193.17	6	1,215,400	1%
389 WATER - OTHER - OUT 389 HI-LO METER	1,616.32	1	235,960	0%	2,495.73	1	364,340	0%
		69				69		
390 WATER - BULK 390	28,618.59	85	4,048,089	2%	22,833.37	84	3,222,115	2%
		1402		100%		1,370		100%
<b>TOTAL</b>	<b>873,191.57</b>		<b>169,118,343</b>		<b>770,911.42</b>		<b>147,336,633</b>	