



Town Council Packet
February 28, 2023 @ 7:00pm



1 – Agenda



GUIDELINES FOR PUBLIC INPUT

Public Input is a vital and important portion of every meeting and will be permitted throughout the meeting, but according to the following guidelines:

- a. Public input is allowed during the Agenda identified **Public Input** and **Public Hearing** portion of the meeting.
 - i. If you would like to address the meeting during the appropriate times, please raise your hand and when called upon you will be asked to come to the podium. ***Announce your name*** so that your statements can be adequately captured in the meeting minutes.
 - ii. ***Please keep your comments to 3-5 minutes*** as others may want to participate throughout the meeting and to insure that the subject does not drift.
- b. Throughout the meeting agenda calls for public input will be made, generally pertaining to specific action items. Please follow the same format as above.
- c. At the conclusion of the meeting, if the meeting chair believes additional public comment is necessary, the floor will be open.

We hope that this guideline will improve the effectiveness and order of the Town's Public Meetings. It is the intent of your publicly elected officials to stay open to your feelings on a variety of issues.

Thank you, Rangely Mayor



Town of Rangely

February 28, 2023 - 7:00pm

Agenda

Rangely Board of Trustees (Town Council)

ANDY SHAFFER, MAYOR

TREY ROBIE, MAYOR PROTEM

DON DAVIDSON, TRUSTEE

KYLE WREN, TRUSTEE

TIM WEBBER, TRUSTEE

RON GRANGER, TRUSTEE

TODD THAYN, TRUSTEE

1. Call to Order
2. Roll Call
3. Invocation
4. Pledge of Allegiance
5. Minutes of Meeting
 - a. *Discussion and Action to approve the minutes of Jan 24, 2023, Town Council Meeting*
6. Petitions and Public Input
7. Changes to the Agenda
8. Public Hearings - 7:10pm
9. Committee/Board Meetings
10. RBC Commissioner Reports
11. Council Reports
12. Supervisor Reports
 - a. *Kelli Neiberger*
13. Reports from Officers – Town Manager Update
14. Old Business
15. New Business
 - a. *Discussion and action to approve Comprehensive Plan goals.*
 - b. *Discussion and action to approve the January 2023 Check Register*
 - c. *Discussion and action to approve the January 2023 Financial Summary*
 - d. *Discussion and action to approve the liquor license renewal for Willis Rangely Enterprises LLC DBA Rangely Liquor Store*
 - e. *Discussion and action to approve application NWCDC-Just Transition/OEDIT grant funds for the Rangely COGENCY project not to exceed \$1,000,000*

16. Informational Items

- a. Chamber Crab Crack Review*
- b. Comprehensive Plan Public Open House February 25, 2023, 2:30-5:30 pm*
- c. ROAR April 27-30th, 2023*
- d. Energy Symposium Agenda April 12-14th, 2023*

17. Board Vacancies

- a. Community Garden Board Vacancies*

18. Scheduled Announcements

- a. Community Outreach Meeting is scheduled for Feb 8, 2023, at noon*
- b. Giant Step Preschool Board meeting is scheduled for Feb 9, 2023, at 6:00 pm*
- c. Rangely District Library Board meeting is scheduled for Feb 13, 2023, at 5:00 pm*
- d. WRB Park & Recreation District Board meeting is scheduled for Feb 13, 2023, at 7:00 pm*
- e. Rangely Chamber of Commerce Board meeting is scheduled for Feb 16, 2023, at 12:00 noon.*
- f. Rural Fire Protection District Board meeting is cancelled for Feb 20, 2023, at 7:00 pm*
- g. Rangely Junior College District Board meeting is scheduled for Feb 21, 2023, at 12:00 noon.*
- h. Rangely School District Board meeting has been scheduled for Feb 22, 2023, at 6:15 pm*
- i. RBC Water Conservancy District Board meeting is scheduled for Feb 22, 2023, at 6:30 pm*
- j. Rangely District Hospital board meeting is scheduled for Feb 23, 2023, at 6:00 pm*
- k. Planning and Zoning meeting to be scheduled for Feb 27, 2023, at 10am*
- l. Rio Blanco County Commissioners Board meeting is scheduled for Feb 28, 2023, at 11:00 am*
- m. RDA/RDC Board meeting is scheduled for Mar 9, 2023, at 7:30 am*

19. Adjournment

5 – Minutes



Worksession 6 pm – Comprehensive Plan Discussion

Town of Rangely

January 24, 2023 - 7:00pm

Minutes

Rangely Board of Trustees (Town Council)

ANDY SHAFFER, MAYOR

TREY ROBIE, MAYOR PROTEM

DON DAVIDSON, TRUSTEE

KYLE WREN, TRUSTEE

TIM WEBBER, TRUSTEE

RON GRANGER, TRUSTEE

TODD THAYN, TRUSTEE

1. **Call to Order** – 7:14pm
2. **Roll Call** – Andy Shaffer, Trey Robie, Don Davidson, Kyle Wren, Tim Webber, and Todd Thayne present. Ron Granger absent.
3. **Invocation** – Led by Tim Webber
4. **Pledge of Allegiance** – Led by Lisa Piering
5. **Minutes of Meeting**
 - a. *Discussion and Action to approve the minutes of Jan 10, 2022 2023, Town Council Meeting* – **Motion made by Tim Webber to approve the minutes of Jan 10, 2023, Town Council Meeting, second by Trey Robie. Motion passed**
6. **Petitions and Public Input** – Renee Hardin spoke to the council that there will be another vacancy on the Community Gardens board.
7. **Changes to the Agenda** – Change the year to 2023 in Items 5a and 15b. Addition of Item 15d under New Business.
8. **Public Hearings - 7:10pm**
9. **Committee/Board Meetings** – RDA/RDC met and reviewed financials. The Chamber held their meeting, McKenzie Webber resigned, and they are advertising her position.
10. **RBC Commissioner Reports** – The Commissioners met today; they had a change to their agenda concerning the lodging tax board.
11. **Council Reports**
12. **Supervisor Reports**
 - a. *Jeannie Caldwell* – Jeannie reported to the council that the new tourism website will be live on January 25th, 2023. The website will have many photos and videos to focus on tourism. Jeannie also reported that the Main Street group designed a reusable bag to sell. A portion of the profit will go to the banner project. Tread has been given a designated status, which the next level and has received a grant to engineer Ridges Loop walking path and also working on Colthorp

Store building. Jeannie stated that the Rangely Review will be out next week, and the readership has grown since March of 2021. The Town's social media has also grown, Facebook almost has 4000 followers, Instagram is nearing 1000 followers, Jeannie had the Town's twitter blue check marked verified, and YouTube's new videos have 57K views. Jeannie stated that for 2023, she would like to get a video done of ROAR, increase the Town's photo gallery, boosts post on social media and get new articles done.

13. Reports from Officers – Town Manager Update – Lisa reported to the council that there in on going snow removal and the sand is running low but will only use it when needed. The Headworks project is set to start again in February. The Town of Dinosaur is still looking into getting natural gas to their community. Working on a year in review article for the Rangely Review. Lisa stated that we are working on year end.

14. Old Business

15. New Business

- a. *Discussion and action to approve the December 2022 Financial Summary.* – **Motion made by Tim Webber to approve the December 2022 Financial Summary, second by Kyle Wren. Motion passed**
- b. *Discussion and action to approve a Special Event Permit to the Rangely Chamber of Commerce for the annual Crab Crack on February 18, 2022 2023* – Jodi Dillion, the Chamber president was present and stated that there would be crab once again. **Motion made by Tim Webber to approve a Special Event Permit to the Rangely Chamber of Commerce for the annual Crab Crack on February 18, 2023, second by Kyle Wren. Trey Robie abstained. Motion passed**
- c. *Discussion and action to accept Main Street consulting service funds for the trail design, engineering and construction build documents for the trail route from CNCC through Ridge Road not to exceed \$45,000.* – **Motion made by Todd Thayn to accept Main Street consulting service funds for the trail design, engineering and construction build documents for the trail route from CNCC through Ridge Road not to exceed \$45,000, second by Trey Robie. Motion passed**
- d. *Discussion and action to apply for an AGNC Mini Grant for (2) Solar Lights on South White in front of Pinyon Circle Subdivision and (1) additional light on the Kennedy Drive Path in the amount of \$10,290 with a 50% match.* – **Motion made by Kyle Wren to apply for an AGNC Mini Grant for (2) Solar Lights on South White in front of Pinyon Circle Subdivision and (1) additional light on the Kennedy Drive Path in the amount of \$10,290 with a 50% match, second by Tim Webber. Motion passed**
- e. *Discussion and action to approve Resolution 5240-01 2022 a Resolution revising revenue and expense amounts budged for the Rangely Gas Fund, of the Town of Rangely, Colorado for the Fiscal Year beginning January 1, 2022, and ending December 31, 2022.* – **Motion made by Trey Robie to approve Resolution 5240-01 2022 a Resolution revising revenue and expense amounts budged for the Rangely Gas Fund, of the Town of Rangely, Colorado for the Fiscal Year beginning January 1, 2022, and ending December 31, 2022, second by Tim Webber. Motion passed**

It is recommended by the Town Attorney that the Town council move to go into Executive Session to discuss personnel matters more specifically to complete the annual review of the Town Manager. - Kyle Wren made the motion to go into Executive Session to discuss personnel matters more specifically to complete the annual review of the Town Manager, second by Todd Thayn.

EXECUTIVE SESSION AS PERMITTED BY THE STATES OPEN MEETING LAW, C.R.S. 24-6-402(4)(f)(1). – Town Council went into Executive Session at 8:03pm and returned to public meeting at 8:20pm.

- f. Discussion and action to approve the two-year contract between the Town of Rangely and Lisa Piering for 2023-2024 for her employment as Town Manager. – **Motion made by Tim Webber to approve the two-year contract between the Town of Rangely and Lisa Piering for 2023-2024 for her employment as Town Manager, second by Todd Thayn. Motion passed**

16. Informational Items

- a. Sled Derby Feb 4th Jr-Sr High School
- b. Rangely Chamber Crab Crack Feb 18th 6 pm
- c. Rio Blanco County Job Openings 01-2023
- d. CWCB Fall 2022 Newsletter
- e. Colorado River District State of the River Schedule
- f. Colorado Garden Foundation Award Letter WRV
- g. El Pomar grant to Rangely Food Bank
- h. Valentine Cookie Grams
- i. Natural Gas Message

17. Board Vacancies

- a. Community Garden Board Vacancies

18. Scheduled Announcements

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- b. WRB Park & Recreation District Board meeting is scheduled for Jan 9, 2023, at 7:00 pm
- c. Giant Step Preschool Board meeting is scheduled for Jan 12, 2023, at 6:00 pm
- d. Rural Fire Protection District Board meeting is cancelled for Jan 16, 2023, at 7:00 pm
- e. Rangely Junior College District Board meeting is scheduled for Jan 17, 2023, at 12:00 noon
- f. Rangely School District Board meeting has been cancelled for Jan 17, 2023, at 6:15 pm
- g. RDA/RDC Board meeting is scheduled for Jan 19, 2023, at 7:30 am
- h. Rangely Chamber of Commerce Board meeting is scheduled for Jan 19, 2023, at 12:00 noon
- i. Rio Blanco County Commissioners Board meeting is scheduled for Jan 24, 2023, at 11:00 am
- j. RBC Water Conservancy District Board meeting is scheduled for Jan 25, 2023, at 6:30 pm
- k. Rangely District Hospital board meeting is scheduled for Jan 26, 2023, at 6:00 pm
- l. Planning and Zoning meeting to be scheduled in January 2023

19. Adjournment – 8:25pm

ATTEST:

RANGELY TOWN COUNCIL

Marybel Cox, Clerk

Andrew Shaffer, Mayor

- 8 – Public Hearings
- 9 - Committee Meeting
- 10 - Report from RBC Commissioners
- 11 - Report from Council
- 12 - Supervisors Reports

January 2023 - Supervisor Reports

POLICE DEPARTMENT – SUBMITTED BY POLICE CHIEF, TIRYNN HAMBLIN

Project status/Current Issues

Communication Division:

- **1047** calls for service through the communication center.
- **77** calls for 9-1-1 services
- **21** 9-1-1 misdials/ hang ups/ abandoned/ test calls

Patrol Division:

- **350** incident calls for various crimes occurring or occurred.
- **30** - cases **46** – traffic contacts **274**- incidents
- Responded to **6** alarm(s)
- **13** animal control calls for service.
- **98** – calls for service to assist other agencies, **18** – ambulance, **7**– fire department, **37** – sheriff, **14** -CSP, and **22**- others.
- Citizens Assist – **94** – incidents for vin inspections, civil stand-by's and others.
- Property crimes **6** – theft from building, possession/receiving stolen property, fraud, misc. thefts, lost/found property, vandalism.
- Crimes against person **23**- Disturbances/disorderly, domestic violence, harassment, suspicious person complaints.
- Miscellaneous calls- **36**
- Sex Offender Registration- **2**
- Missing Person(s)- **0**
- Juvenile – **0**
- Unattended/Attended death- **1**
- **7**- Arrests, **3**- booked into the Moffat County Jail
- Traffic contacts **46** – traffic contacts, **2**-accident(s), **4**- citation(s), **42** - warnings, **16** of the traffic contacts were citizens of Rangely.

Personnel Issues:

- Hunter Whitworth was hired as a shelter tech.
- Linda Farney is set to retire (a retirement party will follow).
- Dispatch is still hiring one full time and one parti time position.

Notable issues:

- Chief Hamblin taught several classes at CNCC.
- The Police Department held a tabletop exercise in conjunction with the School District and other First Responders.
- Replacement K9 vehicle had its bumper and decals put on and is 100% operational.
- Officers Kilduff, Baker and Hilton attended Level 1 accident investigation school in Firestone, Colorado.
- Coffee with a cop
- Officer Baker attended PPCT instructor course in Littleton, Colorado.
- Chief Hamblin attended and Internet Investigation course hosted by the FBI (virtually).
- Officers Hilton, Baker, Kilduff and Burr are attending Reid Interview and Interrogation course in Rifle, Colorado.

GAS DEPARTMENT/Building & Grounds – SUBMITTED BY KELLI NEIBERGER

Project status/Current Issues

- Meter Reading, get reads off large meters, go over reports and meter proof, make corrections, reprogram meters, final meter proof, recheck proof after gas rate calculated – make final changes.
- Weekly charts, pressures, and odorant level check
- Weekly check of Border Station and odorant injection system
- Gas usages and rate for December
- Average low temperature for December
- Leak Calls – 2
- Customer Calls –5
- Carbon Monoxide tests - 1
- Locates for January - 3
- Work Orders – 14
- NPSO – (Non-payment shut-offs) – started with 7 and one was shut off.
- Gas pricing for Winter of 2022-2023
- Hedge additional gas for February and March of 2023
- Work on end of 2022 summaries
- Call Schedule April - June 2023
- Received Atmospheric Corrosion Inspection report from PUC after inspection.
- Mapping paperwork and updates to GIS mapping
- Meetings with individuals doing a feasibility study to get natural gas to Dinosaur.
- Meter testing
- List of gas meters that need to be sent off for testing
- Take Christmas decorations down in Town Hall courtyard.
- Repairs to furnace at Gas Dept.
- Work orders for White River Village residents
- Work on issues with heating system at Town Hall
- Clean shop and wash trucks
- Snow and ice removal from meter sets
- Snow and ice removal from roofs of Town buildings
- Knock icicles off roof's edge at White River Village
- Snow removal at White River Village, Town Hall, Library and Gas Shop
- Assist Public Works with snow removal operations.

Personnel Issues/Events:

- Meeting and training for dispatcher on how to handle calls for Water, Gas, Sewer, White River Village, Snow issues and other things that may come up.
- Review and comments on job evaluation done by Town Manager for Department Supervisor
- Craig Forbes assisted Town employees in transition and set up for new company, Empower for employee retirement.

Notable Issues/Events:

- The Town will be working with its customers regarding the increase in the natural gas bill for January (bill received in February). Notices will accompany utility bills for January (received in February). An article will also be in the next issue of the Rangely Review.
- Safety Committee Meeting

Public Works— Submitted by Jeff LeBleu

Project status/Current Issues:

Crew Activities:

- Utility locates
- Vehicle and equipment maintenance
- Plow snow
- Sand streets
- Snow removal
- Chip ice at intersections
- Meeting with the dispatchers

Personnel issues:

Notable Issues/events:

Water/Wastewater – Submitted by Michael Dillon/Donald Reed

Project status/Current Issues:

Water Treatment Plant:

- As of the end of January we're sitting at about 149% snowpack, which is great.
- Average daily water output from the plant in November was 246k gallons.
- Monthly compliance reports were sent to state with no violations being noted.
- Ducey's was able to work on our backwash pump at the water plant and get it up and running again. Our other backwash pump will probably be sent out this month or next month to be rebuilt.
- We were able to replace the Rotork actuator for filter 3 and get it running correctly again. We're still waiting for the rest of the actuators to arrive so that we can get filter 1 operational as well. We don't have a timeline yet of when the backup batteries for the three modulating Rotork actuators will be here.
- We're still in contact with CDPHE regarding the RAW data for the DOVE disinfection program. Once this is approved, we will need to monitor several variables of our treatment more closely to make sure our disinfection meets the new standards. We've already begun using new log sheets at the water plant to prepare for this.
- Bulk water has had a few issues. One of the actuators began leaking air, causing the air compressor to run non-stop, which ruined the piston and rendered the compressor useless. We bought a smaller compressor to keep at least one side of bulk water functional while we wait for DeWalt to send us repair parts for the larger compressor. We attempted to rebuild the faulty actuator, but to no avail. We are in the process of ordering a new actuator to get both sides working again.

Wastewater Plant:

- Mueller has begun bringing back equipment to the jobsite and have started removing snow.
- Worked on jetting sewer lines as yearly maintenance program.

- State Compliance Reports were sent out with no violations.
- We had two of our pond aeration blower motors fail at the Wastewater shop. We sent them in for repair but were told that repairs were uneconomical, and it would be better just to order new. We should be getting the new motors soon.

Utility Department Activities:

- Had 4 locates, meter reads and rereads, several work orders, high/Low usage report.
- Utilities Department has helped PW with plowing snow.
- Brent Cantrell left to go back to college earlier this month.
- Joe is scheduled to take his exam for his Collections 1 license on February 16th.
- We're working on getting the vac truck fully operational again. So far, this has included ordering new ball valves, a pressure relief valve, and a tig welder to make some repairs to the water storage tanks.
- We ordered a new camera jetter head along with some other jetter equipment.
- We're still meeting with engineers regarding the new bulk Raw Water station.

Personnel issues:

- We're in the process of looking for a new employee.

Notable Issues/events: N/A

Animal Shelter Animal/Code Enforcement Submitted by Katelyn Carlson

Dogs RAL	16
Dogs Released	9
Dogs Relinquished	0
Dogs Euthanized	0
Dogs Adopted	1
Dogs Failed Adoption	1
Dogs Fostered	1
Dog Failed Foster	0
Rabies Cases	0
Neglected/Abandoned	0
Dog Bites	1
Dog Attacked Animal	0
Dog Chasing People	2
Dogs Miscellaneous	0
Dogs Hot Car	0
Dogs Barking	4
Dogs Transferred	0
Cat Stray	2
Cat Released	0
Cat Relinquished	0
Cat Trapped	1
Cats Adopted	1

Cats Fostered	0
Cats Transferred	4
Cat In Tree Call	0
Cat Euthanized (Sick/Injured)	0
Cat Bite	0
Cat Died on Sight (Sick)	0
Neglected/Abandoned	0
Rooster Rehoming	0
Rooster Complaint	0
Cow Attack	0
Small Animal Relinquish	0
Horse in Back Yard	0

Code Enforcement Report for 01/2023

Total New Cases month of January 2023	1
Total Cases Closed and in Compliance for month of December/January	2

Breakdown of Specific Code Violations

6.22.020 Domestic Animals Prohibited	0
8.08.030 Weeds on Property	0
8.08.040 Refuse on Property	0
8.08.045 Junk Vehicle on Property	0
8.08.047 Vehicle Parking	0
8.04.060 Abandoned Containers	0
8.08.070 Disposal of Refuse	0
8.08.090 Other	0
10.06.020 Extended Parking Prohibited	0
12.08.030 Obstructing a Highway or Passageway	0
Title 15 Section 240.2 Adequate Water, Sewer, and Power	0
262.3 Location Systems	0
17.04.040 Mobile Homes and RVs Location	0
4.01.010 Public Nuisances	0
4.04.020 Public Nuisance Generally	0
60.1 Approvals Required	0
Failure to File Notice of Activity	0
13.04.110 Meters, Meter Pits, and Service Lines	0
Trees Blocking Roadways	0
6.20.010 Requirements	0
Snow removal	1
Cases Moved to Inactive	9

WRV/Liquor Enforcement– Submitted by Janet Miller

White River Village:

Project status/Current Issues:

- Processed 1 tenant recertifications and sent to USDA
- Processed 0 new tenant certification
- Regular maintenance and cleaning are always ongoing
- Working on apartment 9 upgrade:
 - Mark Muller hired for:
 - Repairs to cabinets
 - Repairs to sheetrock
 - Removal of Carpet
 - Removal of popcorn ceilings
 - Application of new texture to all walls
 - Painting is in process
- Snow removal
- Replaced filters in all apartments

Personnel Issues/Events:

Notable Issues/events:

- BINGO on Mondays and Wednesdays

Liquor Licensing:

- Processed 2 Renewal Liquor Licenses and sent to State for processing

Special Event Permit:

- Processed 1 Special Event Permits

Main Street/Town Hall:

- Sheriff department remodel began and is in process
- Ordered flowers for Main Street Pots
- Working on plans for Rangely's third annual Arbor Day celebration
- Snow removal

Notable Issues/events:

Personnel Issues/Events:

Planner/Town Engineer - Submitted by - Jocelyn Mullen PE

Project status/Current Issues:

- **Headworks Replacement Project Grant.**
 - Contractor has returned to the site and is working on dewatering the site, snow removal, excavating and compacting for shallow footers for the building.
- **Engineering for the Halfturn Waterline Replacement project is almost complete.**
 - Michael Dillon and I have a plan set to review and provide comments.
- **Still deciding who to award design contract for a bulk Raw Water Fill Station. Received estimates from Bohannon Huston to compare with KLJ Engineers and need to Make a final decision.**
 - This project will help prove out our conditional water rights at the WWTP so we don't lose those rights.

- **Considering a grant application to the State Historical Society for a Structural Assessment of the old Nichols Store Building.**
- Received a proposal from Chamberlin Architects in Grand Junction. Main Street wants us to get another estimate.
- **Cogency project development work**
 - Cogency waiting for financing
 - Town and Cogency working on DOE Grant application
 - Town received a \$1M DOLA grant to apply to the match requirement
 - Applying for new OJT/OEDIT grant for Cogency project
- **OJT Grant for River Access Improvements** - Town is waiting on signed contract from OJT.
- **Submitted GoCo grant concept partnering with CNCC for athletic field, playground, and construction of College loop multi-use path.**
 - Waiting to find out if we are invited to apply for the grant.
- **Negotiating terms to rent space to TMobile for equipment on Verizon Tower.**
- **Planning work**
 - NOAs, calls and emails regarding planning, development and building questions
 - Reviewing work by contract planner on Comprehensive Plan Update
 - Working with owner's representative on bringing Drive-In back online as Los Jilbertos restaurant
 - Working with Adora owners on a possible grant for Phase 3
 - Working with various potential buyers on rehabilitating Building B of Sagewood

Natural Gas Purchases moving forward:

January's spike in gas prices caught everyone off guard. By the time the markets were experiencing extreme volatility, it was too late to further mitigate the prices for January. The good news is that we were able to mitigate February and March and that the 15,000 MMBtu that we had hedged (hedged in December of 2018) saved the Town \$730,000. The \$2.56 per CCF billed to customers generated only enough revenue to cover the Town's bill for natural gas (natural gas purchases + transportation, fuel, and commodities charges). The bill was \$649,656.14 so the amount we saved by hedging was more than the total bill.

After the price spike in February of 2021 caused by the severe weather in Texas, we were told that it was an isolated incident and would not happen again. What happened this year was a totally different situation (California's sudden need for more natural gas and natural gas to generate additional electricity), but the end result was another spike in natural gas prices. Moving forward, we have several options. I believe at this point we need to make some changes because of market volatility and the political climate. **I believe Option 2 is our best bet moving forward.**

Option 1 – Do Nothing – Leave things the way they are

Currently we contract (pre-purchase) gas in the following quantities for the following months:

November	10,000 MMBtu
December	15,000 MMBtu
January	15,000 MMBtu
February	10,000 MMBtu
March	5,000 MMBtu

The remainder of the gas we use is charged out at index (market) price plus \$0.04 Summit fee (currently Kern Opal + \$0.05)

PROS

Method historically worked well until market volatility twice in the last 2 years.

CONS

We could be left open to the volatility of the gas market or to another incident that causes a spike in prices.

Kern Opal + \$0.05 index price (our current Pricing) has been lower at times than the Hedged pricing. We were able to take Advantage of the lower index price. This is one way we have been able to give our customers the lower pricing.

The hedged amounts work well until there is an extreme spike in pricing that occurs quickly. When this occurs, the customers get a large bill for the month that was affected.

Option 2 – Pre-purchase more gas - RECOMMENDED

We could be more aggressive with the amount of gas we pre-purchase. This is what we could do:

November	12,000 MMBtu – change from 10,000
December	20,000 MMBtu – change from 15,000
January	20,000 MMBtu – change from 15,000
February	15,000 MMBtu – change from 10,000
March	10,000 MMBtu – change from 5,000

The remainder of the gas we use will be charged out at Index price (currently Kern Opal + \$0.05)

PROS

We contract enough gas to eliminate 80% or more of the hit if a spike in gas price occurs

We will know months and years in advance what we will pay for 80% or more of the natural gas we will use

CONS

Any unused contracted gas for that month still has to be paid for

The contract gas prices at times could be higher than index prices. It will be hard to give our customers the lowest possible price

Option 3 – Pre-purchase more gas and change back to Rocky Mountain index pricing for the remaining gas we use

PROS

Rocky Mountain index price is slightly Lower than Kern Opal index at times.

CONS

In general Kern Opal index is more stable and not affected as much by normal market volatility, not what we saw in February 2021 and January of this year.

Changing back to Rocky Mountain index would not save us from the volatility of 2021 and 2023. Rocky Mountain index price spiked in January 2023 as well.

*Note: should markets change and Rocky Mountain index price seems like a better option, we could always just call Summit and switch back at the beginning of the next billing cycle (1st of the month)

Option 4 - Do not contract any more gas (beyond March of 2025) which we are already bound to by contract. Purchase our gas at Kern Opal Index plus \$0.05. This index price would become 100% of our gas price after March of 2025 – NOT RECOMMENDED

PROS

If natural gas prices continue to stay low or drop, what we have contracted could be higher than index (market) price

Kern Opal index is less volatile than just going with other index pricing

CONS

Index prices (even Kern Opal) can be somewhat volatile. Contracted gas locks in a set price and quantity for that month

We have absolutely no protection from another spike in gas prices. We are at the mercy of the market.

Gas pricing and billing questions

I read and see on TV that natural gas prices are falling, why did our prices go up?

Prices are falling particularly at the Henry Hub (see mapping). What happens at the Henry Hub usually does not directly affect us as purchasing our gas from the Henry Hub is not a viable option. The cold temperatures in California directly affected us because California can buy gas from the Opal Hub and any other sources where we may purchase gas. On the other hand, when there are extreme cold temperatures in the Northeastern part of the country, Henry Hub prices will rise, but we remain basically unaffected. We became used to very low prices of natural gas across the country for several years now. The market has become very volatile recently. We are very likely to see times when natural gas prices are still very low. We also are likely to see less stability in the markets and prices will rise.

Why didn't Rangely hedge more gas before now?

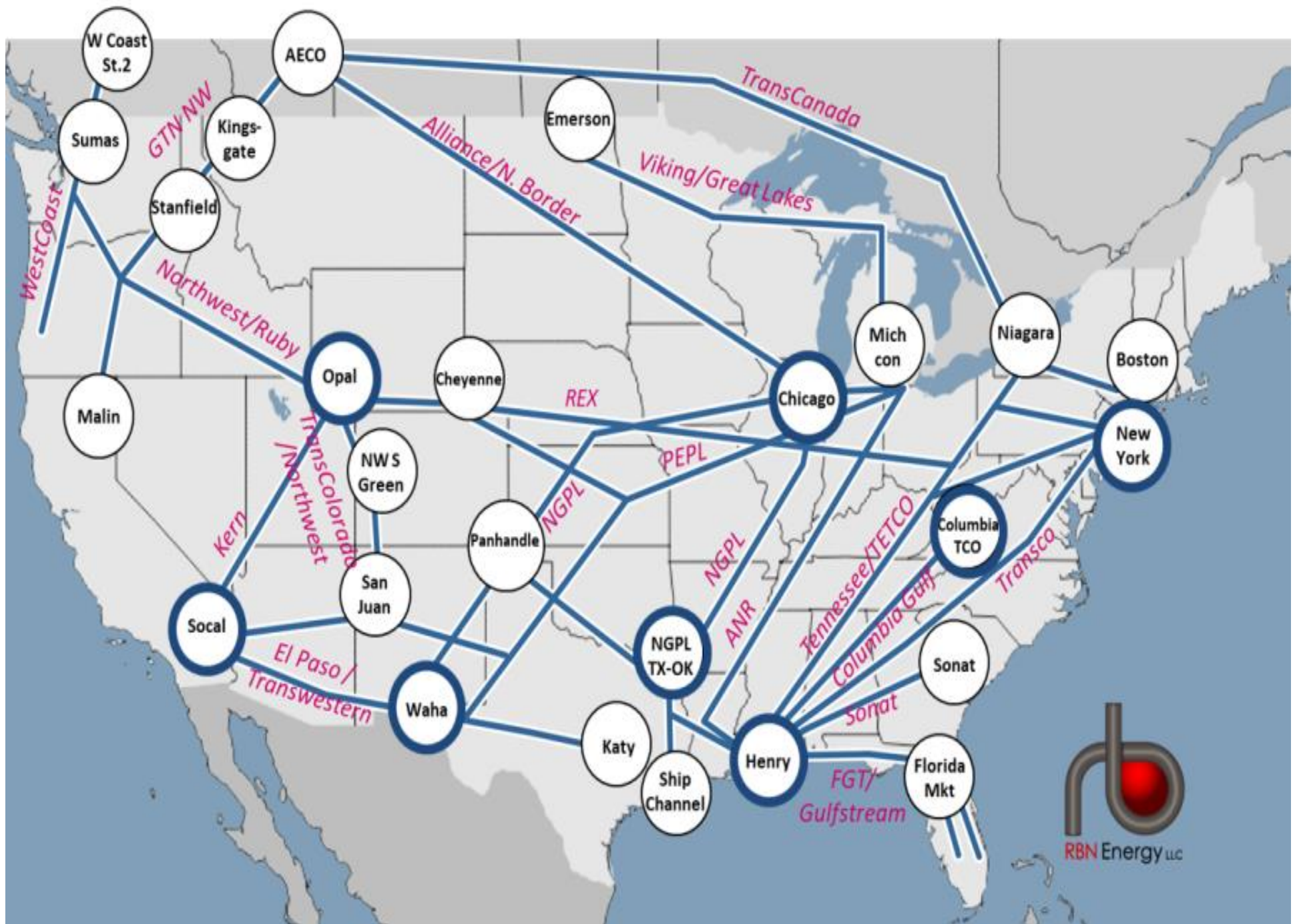
Many times, in order to get the lowest pricing on our gas hedges, we have to hedge gas 2 – 4 years in advance. It is hard to know what the market will be like that far down the road. There have been a few months in the last 3 or so years that our hedged gas was actually priced higher than the index price we were paying at the time. We hedged enough gas to make sure we had some at a decent price in case prices rose, but we also were able to pass the savings on to the customer when index pricing came in very low. It was a balance that worked well for years. Now, things are changing, and we will adjust.

Some people's bills in other Towns did not more than double in January. Why did ours?

Many people (Excel customers for example) had already seen natural gas bills increase starting in about October of 2022. Some companies set a natural gas rate and do not adjust it each month. The customers pay higher rates overall. Rangely adjusts its gas rate every month. We get a set amount to pay to operate our system and the rest pays for the natural gas bill. When we are able to secure natural gas at very low rates, the savings is passed on to the customer. Rangely's customers will see a huge drop in natural gas pricing from this bill (January gas billed in February) to the next bill (February gas billed in March) while Excel customers will not see much of a difference.

How can I pay my bill this month or in the coming months?

The Town is making payment plans for those who need assistance for the bill due February 28th. While February was a very cold month according to our usages, the gas rate we will have to bill our customers will be less than half of what we had to bill for January and we have mitigated prices for March as well. Our customers will not see another spike in their bills this winter. They will be much lower.



13 – Reports from Officers

14 – Old Business

15 – New Business

Report Criteria:

Report type: Invoice detail

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
01/23	AED AUTHORITY	BUILDING/GROUNDS MAINTENANCE	01/13/2023	84272	47108	1,940.00
	Total AED AUTHORITY:					1,940.00
01/23	AFLAC	AFLAC PAYABLE	01/13/2023	84273	355474	254.51
	Total AFLAC:					254.51
01/23	ALEXANDER CLARK PRINTING	OFFICE SUPPLIES/EXPENSE	01/31/2023	84334	17051	661.46
	Total ALEXANDER CLARK PRINTING:					661.46
01/23	ALL COPY PRODUCTS INC.	OFFICE SUPPLIES/EXPENSE	01/13/2023	84274	33185469	991.94
	Total ALL COPY PRODUCTS INC.:					991.94
01/23	AMAZON CAPITAL SERVICES	DEPARTMENT MATERIALS/EXPENSE	01/31/2023	84335	13KV-R3YR-G	31.03
01/23	AMAZON CAPITAL SERVICES	DEPARTMENT MATERIALS/EXPENSE	01/31/2023	84335	13W9-NCJJ-3K	28.93
01/23	AMAZON CAPITAL SERVICES	DEPARTMENT MATERIALS/EXPENSE	01/31/2023	84335	13WT-6HJ9-1N	209.63
01/23	AMAZON CAPITAL SERVICES	SEWER MATERIALS/EXPENSE	01/31/2023	84335	1JVV-MFNC-7	40.99
01/23	AMAZON CAPITAL SERVICES	SEWER MATERIALS/EXPENSE	01/31/2023	84335	1WT3-QPYM-1	441.50
	Total AMAZON CAPITAL SERVICES:					752.08
01/23	AQUIONICS INC	CAPITAL OUTLAY	01/31/2023	84336	0057074-IN	6,720.11
	Total AQUIONICS INC:					6,720.11
01/23	ASSOCIATION CO CHAMBERS COMMERCE	CHAMBER OF COMMERCE PT	01/13/2023	84275	2676	100.00
	Total ASSOCIATION CO CHAMBERS COMMERCE:					100.00
01/23	AXON ENTERPRISE, INC.	TRAINING/PROF DEVELOPMENT	01/31/2023	84337	INUS131493	495.00
01/23	AXON ENTERPRISE, INC.	TRAINING/PROF DEVELOPMENT	01/31/2023	84375	INUS132943	495.00
	Total AXON ENTERPRISE, INC.:					990.00
01/23	BAKER, KYLE	COMMUNICATIONS	01/13/2023	16038	12/2022 EXP	40.00
	Total BAKER, KYLE:					40.00
01/23	BIG D's PUMPING, INC.	SNOW/ICE EXPENSE	01/13/2023	84276	31090	695.00
01/23	BIG D's PUMPING, INC.	SNOW/ICE EXPENSE	01/13/2023	84276	32778	1,491.00
	Total BIG D's PUMPING, INC.:					2,186.00
01/23	BOYDSTUN, KRISTI	MARKETING	01/13/2023	84277	CPTY 2022	85.00
	Total BOYDSTUN, KRISTI:					85.00
01/23	BURR, BRADLEY	COMMUNICATIONS	01/13/2023	16039	12/2022 EXP	40.00
	Total BURR, BRADLEY:					40.00
01/23	CALDWELL, JEANNIE	COMMUNICATIONS	01/31/2023	84338	01/2023 EXP	40.00

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
Total CALDWELL, JEANNIE:						40.00
01/23	CANNON LAW OFFICE	ATTORNEY	01/13/2023	84278	1249	275.00
01/23	CANNON LAW OFFICE	ATTORNEY	01/31/2023	84339	1354	1,859.70
Total CANNON LAW OFFICE:						2,134.70
01/23	CANYON PINTADO VETERINARY CLINIC	VETERINARY EXPENSES	01/13/2023	84279	5713	353.00
01/23	CANYON PINTADO VETERINARY CLINIC	VETERINARY EXPENSES	01/13/2023	84279	5785	45.00
01/23	CANYON PINTADO VETERINARY CLINIC	VETERINARY EXPENSES	01/13/2023	84279	5849	381.00
Total CANYON PINTADO VETERINARY CLINIC:						779.00
01/23	CASELLE, INC.	PROF/TECH SERVICES	01/13/2023	84280	121812	1,461.00
Total CASELLE, INC.:						1,461.00
01/23	CEBT	VOLUNTARY/SUP LIFE INS PAYABLE	01/13/2023	84281	INV 0053075	28,815.12
Total CEBT:						28,815.12
01/23	CENTURYLINK	DWC FISCAL AGENT ACCOUNT	01/31/2023	84332	300908689 01/	.00
01/23	CENTURYLINK	DWC FISCAL AGENT ACCOUNT	01/31/2023	84333	300908689 01/	170.24
01/23	CENTURYLINK	COMMUNICATIONS	01/31/2023	84340	300915074 01/	1,658.74
Total CENTURYLINK:						1,828.98
01/23	CF INVESTORS PARTNERSHIP LLP	HOUSING MANAGEMENT EXPENSE	01/13/2023	84282	SAGE RENT 0	3,914.00
Total CF INVESTORS PARTNERSHIP LLP:						3,914.00
01/23	CIMARRON TELECOMMUNICATIONS LLC	COMMUNICATIONS	01/31/2023	84341	103533	55.00
Total CIMARRON TELECOMMUNICATIONS LLC:						55.00
01/23	CIRSA	PROPERTY/RISK INSURANCE	01/13/2023	84283	222145	1,941.70
01/23	CIRSA	PROPERTY/RISK INSURANCE	01/13/2023	84283	230241	28,717.29
01/23	CIRSA	PROPERTY/RISK INSURANCE	01/13/2023	84283	230425	2,305.03
Total CIRSA:						32,964.02
01/23	CLUB 20	DUES/CONTRIBUTIONS	01/31/2023	84374	22377	200.00
Total CLUB 20:						200.00
01/23	CO DEPT OF PUBLIC HEALTH & ENV	CHEMICALS/LABORATORY	01/31/2023	84342	CER20230000	1,132.07
Total CO DEPT OF PUBLIC HEALTH & ENV:						1,132.07
01/23	COLORADO CHAMBER OF COMMERCE	CHAMBER OF COMMERCE PT	01/13/2023	84284	134794	195.00
Total COLORADO CHAMBER OF COMMERCE:						195.00
01/23	COLORADO DEPARTMENT OF REVENUE	MISC DEDUCTIONS PAYABLE	01/03/2023	84270	PR0101232	277.25
Total COLORADO DEPARTMENT OF REVENUE:						277.25

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
01/23	COLORADO RURAL WATER ASSN.	TRAINING/PROF DEVELOPMENT	01/13/2023	84285	22575	300.00
	Total COLORADO RURAL WATER ASSN.:					300.00
01/23	COLUMN SOFTWARE PBC	OFFICE SUPPLIES/EXPENSE	01/31/2023	84343	574A3FOF-012	72.37
	Total COLUMN SOFTWARE PBC:					72.37
01/23	COOK, TRACY	COMMUNICATIONS	01/13/2023	16040	12/2022 EXP	40.00
	Total COOK, TRACY:					40.00
01/23	COX, MARYBEL	COMPUTER PROCESSING	01/13/2023	84286	12/2022 EXP	40.00
	Total COX, MARYBEL:					40.00
01/23	CUMMINS SALES AND SERVICE	MACHINERY OPERATIONS/MAINT	01/31/2023	84344	48-44019	705.00
	Total CUMMINS SALES AND SERVICE:					705.00
01/23	DAVIDSON, DONALD J	MAYOR/COUNCIL	01/13/2023	16041	18	150.00
	Total DAVIDSON, DONALD J:					150.00
01/23	DETROIT INDUSTRIAL TOOL	DEPARTMENTAL MATERIALS/EXPENS	01/13/2023	84287	594104	237.07
	Total DETROIT INDUSTRIAL TOOL:					237.07
01/23	DIRECTV	UTILITIES	01/31/2023	84345	088092706X23	482.25
	Total DIRECTV:					482.25
01/23	DUCEY'S ELECTRIC	BUILDING MAINTENANCE	01/13/2023	84288	67291	160.00
01/23	DUCEY'S ELECTRIC	CONTINGENCY	01/13/2023	84288	72622	19,600.00
01/23	DUCEY'S ELECTRIC	DEPARTMENT MATERIALS/EXPENSE	01/31/2023	84346	72597	360.00
	Total DUCEY'S ELECTRIC:					20,120.00
01/23	DUNKLE, LAURA	ANIMALS SURCHARGE	01/31/2023	84347	SPAY/NEUTER	100.00
	Total DUNKLE, LAURA:					100.00
01/23	EARTH PLANTER LLC	MARKETING	01/31/2023	84348	V201342	566.00
	Total EARTH PLANTER LLC:					566.00
01/23	ELECTRIC GENERATORS DIRECT	CAPITAL IMPROVEMENTS	01/31/2023	84349	EDG3385198	26,848.08
	Total ELECTRIC GENERATORS DIRECT:					26,848.08
01/23	EMPOWER RETIREMENT, LLC	RETIREMENT PAYABLE	01/03/2023	16036	PR0101231	12,358.29
01/23	EMPOWER RETIREMENT, LLC	RETIREMENT PAYABLE	01/17/2023	16084	PR0115231	11,038.64
01/23	EMPOWER RETIREMENT, LLC	RETIREMENT PAYABLE	01/31/2023	16121	PR0129231	11,080.95
	Total EMPOWER RETIREMENT, LLC:					34,477.88
01/23	FBI-LEEDA	TRAINING/PROF DEVELOPMENT	01/31/2023	84350	200080702	795.00

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
Total FBI-LEEDA:						795.00
01/23	FEDERAL EXPRESS	CAPITAL IMPROVEMENTS	01/13/2023	84289	4012214721	130.00
01/23	FEDERAL EXPRESS	SEWER MATERIALS/EXPENSE	01/13/2023	84289	5759153072	228.68
Total FEDERAL EXPRESS:						358.68
01/23	FERGUSON WATERWORKS #1116	WATER MATERIALS/EXPENSE	01/13/2023	84290	1323932-1	640.48
Total FERGUSON WATERWORKS #1116:						640.48
01/23	FIRST BANKCARD	OFFICE SUPPLIES/EXPENSE	01/31/2023	84351	0162 01/23	1,049.60
01/23	FIRST BANKCARD	TRAINING/PROF DEVELOPMENT	01/31/2023	84351	2786 01/23	1,860.35
01/23	FIRST BANKCARD	OFFICE SUPPLIES/EXPENSE	01/31/2023	84351	3054 01/23	1,865.74
01/23	FIRST BANKCARD	TRAINING/PROF DEVELOPMENT	01/31/2023	84351	3241 01/23	222.18
01/23	FIRST BANKCARD	BUILDING MAINTENANCE	01/31/2023	84351	3539 01/23	23.25
01/23	FIRST BANKCARD	COMPUTER PROCESSING	01/31/2023	84351	4358 01/23	606.45
01/23	FIRST BANKCARD	TRAINING/PROF DEVELOPMENT	01/31/2023	84351	4514 01/23	725.24
01/23	FIRST BANKCARD	VHCL/EQUIP OPER/MAINT	01/31/2023	84351	4560 01/23	491.63
01/23	FIRST BANKCARD	COMPUTER PROCESSING	01/31/2023	84351	4778 01/23	19.99
01/23	FIRST BANKCARD	TRAINING/PROF DEVELOPMENT	01/31/2023	84351	5042 01/23	164.79
01/23	FIRST BANKCARD	UNIFORMS	01/31/2023	84351	5498 01/23	240.53
01/23	FIRST BANKCARD	PROF/TECH SERVICES	01/31/2023	84351	5628 01/23	154.86
01/23	FIRST BANKCARD	DEPARTMENTAL MATERIALS/EXPENS	01/31/2023	84351	5917 01/23	142.12
01/23	FIRST BANKCARD	OFFICE SUPPLIES/EXPENSE	01/31/2023	84351	7343 01/23	428.72
01/23	FIRST BANKCARD	OFFICE SUPPLIES/EXPENSE	01/31/2023	84351	7775 01/23	14.99
01/23	FIRST BANKCARD	VETERINARY EXPENSES	01/31/2023	84351	8397 01/23	457.60
01/23	FIRST BANKCARD	OFFICE SUPPLIES/EXPENSE	01/31/2023	84351	9538 01/23	14.99
Total FIRST BANKCARD:						8,483.03
01/23	FPPA	FPPA D&D	01/03/2023	16037	PR0101230	582.69
01/23	FPPA	FPPA D&D	01/17/2023	16083	PR0115230	577.90
01/23	FPPA	FPPA D&D	01/31/2023	16120	PR0129230	503.85
Total FPPA:						1,664.44
01/23	GALLS LLC	UNIFORMS	01/31/2023	84352	018551923.	29.36-
01/23	GALLS LLC	UNIFORMS	01/31/2023	84352	018657843.	62.52-
01/23	GALLS LLC	UNIFORMS	01/31/2023	84352	023139502	126.00
01/23	GALLS LLC	UNIFORMS	01/31/2023	84352	023221479	63.01
Total GALLS LLC:						97.13
01/23	GIO'S FAMILY DINING	MARKETING	01/13/2023	84291	38	390.00
Total GIO'S FAMILY DINING:						390.00
01/23	GRANGER, RONALD	MAYOR/COUNCIL	01/13/2023	16042	5	150.00
Total GRANGER, RONALD:						150.00
01/23	HACH	CHEMICALS/LABORATORY	01/31/2023	84353	13432787	200.22
Total HACH:						200.22
01/23	HAMBLIN, TIRYNN	COMMUNICATIONS	01/13/2023	16043	12/2022 EXP	40.00

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
	Total HAMBLIN, TIRYNN:					40.00
01/23	HILTON, KELLER	POLICE MATERIALS/EXPENSE	01/31/2023	84354	K9 CHALLENG	100.00
	Total HILTON, KELLER:					100.00
01/23	HIRERIGHT, INC.	PROFESSIONAL/TECHNICAL SVCES	01/13/2023	84292	G3588259	232.17
	Total HIRERIGHT, INC.:					232.17
01/23	IDEXX DISTRIBUTION, INC.	CHEMICALS/LABORATORY	01/13/2023	84293	3120932964	329.89
	Total IDEXX DISTRIBUTION, INC.:					329.89
01/23	ITRON, INC,	PROFESSIONAL/TECHNICAL SERVIC	01/13/2023	84294	627481	5,802.35
	Total ITRON, INC.:					5,802.35
01/23	JACK'S BUMPERS	CAPITAL OUTLAY	01/13/2023	84295	006956	1,800.00
	Total JACK'S BUMPERS:					1,800.00
01/23	MAIL SERVICES	OFFICE SUPPLIES/EXPENSE	01/13/2023	84296	1870380	726.73
	Total MAIL SERVICES:					726.73
01/23	MASTER PETROLEUM CO., INC.	FUEL	01/31/2023	84355	IN-268713-23	2,368.80
01/23	MASTER PETROLEUM CO., INC.	FUEL	01/31/2023	84355	IN268715-23	1,226.70
	Total MASTER PETROLEUM CO., INC.:					3,595.50
01/23	MCCANDLESS TRUCK CENTER	MACHINERY OPERATIONS & MAINT	01/31/2023	84356	P105087145:0	565.87
01/23	MCCANDLESS TRUCK CENTER	MACHINERY OPERATIONS & MAINT	01/31/2023	84356	P105087151:0	38.67
	Total MCCANDLESS TRUCK CENTER:					604.54
01/23	MOON LAKE ELECTRIC ASSN.	UTILITIES	01/17/2023	84331	4 01/2023	1,946.15
01/23	MOON LAKE ELECTRIC ASSN.	UTILITIES	01/17/2023	84331	87 01/2023	16,283.44
	Total MOON LAKE ELECTRIC ASSN.:					18,229.59
01/23	MULLEN, JOCELYN	COMPUTER PROCESSING	01/13/2023	84297	12/2022 EXP	40.00
	Total MULLEN, JOCELYN:					40.00
01/23	MULLER'S BUILDING SERVICE	BUILDING MAINTENANCE	01/31/2023	84357	WRV APT 9 01/	2,610.00
	Total MULLER'S BUILDING SERVICE:					2,610.00
01/23	MUNI TREATMENT EQUIPMENT, INC.	CONTINGENCY	01/13/2023	84298	22621	11,371.00
	Total MUNI TREATMENT EQUIPMENT, INC.:					11,371.00
01/23	MYRON CORP	MARKETING	01/13/2023	84299	133590422	1,396.59
	Total MYRON CORP:					1,396.59

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
01/23	NASRO	TRAINING/PROF DEVELOPMENT	01/13/2023	84300	37369	550.00
Total NASRO:						550.00
01/23	NETWORKS UNLIMITED INC	COMPUTER PROCESSING	01/19/2023	84256	99124399	405.00-
01/23	NETWORKS UNLIMITED INC	COMMUNICATIONS	01/13/2023	84301	99125139	3,117.12
01/23	NETWORKS UNLIMITED INC	COMPUTER PROCESSING	01/31/2023	84358	99123182	135.00
01/23	NETWORKS UNLIMITED INC	COMPUTER PROCESSING	01/31/2023	84358	99123183	1,289.00
01/23	NETWORKS UNLIMITED INC	COMPUTER PROCESSING	01/31/2023	84358	99125608	837.50
Total NETWORKS UNLIMITED INC:						4,973.62
01/23	NICHOLS STORE	VETERINARY EXPENSES	01/13/2023	84302	42023	8.95
01/23	NICHOLS STORE	VETERINARY EXPENSES	01/13/2023	84302	42537	17.94
01/23	NICHOLS STORE	VETERINARY EXPENSES	01/31/2023	84359	42576	16.50
Total NICHOLS STORE:						43.39
01/23	NORDIC TRACK	POLICE MATERIALS/EXPENSE	01/13/2023	84303	93492726	2,299.00
Total NORDIC TRACK:						2,299.00
01/23	PIERING, LISA	COMMUNICATIONS	01/13/2023	84304	12/2022 EXP	40.00
01/23	PIERING, LISA	COMMUNICATIONS	01/31/2023	84360	01/2023 EXP	40.00
Total PIERING, LISA:						80.00
01/23	PINNACOL ASSURANCE	PROF/TECH SERVICES	01/13/2023	84305	21137453	160.00
01/23	PINNACOL ASSURANCE	PREPAID EXPENSES	01/31/2023	84361	21163574	1,784.00
Total PINNACOL ASSURANCE:						1,944.00
01/23	PIPELINE TESTING CONSORTIUM	PROF/TECH SERVICES	01/13/2023	84306	0613714-IN	170.00
01/23	PIPELINE TESTING CONSORTIUM	PROF/TECH SERVICES	01/13/2023	84306	0614088-IN	1,780.00
01/23	PIPELINE TESTING CONSORTIUM	PROFESSIONAL/TECHNICAL SERVICE	01/31/2023	84362	0614801-IN	85.00
01/23	PIPELINE TESTING CONSORTIUM	PROF/TECH SERVICES	01/31/2023	84362	0615577-IN	510.00
Total PIPELINE TESTING CONSORTIUM:						2,545.00
01/23	PITNEY BOWES INC	OFFICE SUPPLIES/EXPENSE	01/13/2023	84307	1022243368	101.98
Total PITNEY BOWES INC:						101.98
01/23	POLICE LEGAL SCIENCES	TRAINING/PROF DEVELOPMENT	01/13/2023	84308	11629	600.00
Total POLICE LEGAL SCIENCES:						600.00
01/23	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/13/2023	84309	29833190	91.96
01/23	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/13/2023	84309	29859613	365.28
01/23	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/13/2023	84309	29880809	20.54
01/23	QUILL CORPORATION	OFFICE SUPPLIES/EXPENSE	01/31/2023	84363	30261889	343.97
Total QUILL CORPORATION:						821.75
01/23	RANGELY AREA CHAMBER	CHAMBER OF COMMERCE PT	01/31/2023	84364	2022 CONTRIB	10,000.00
01/23	RANGELY AREA CHAMBER	MARKETING	01/31/2023	84364	CRAB CRACK	900.00

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
Total RANGELY AREA CHAMBER:						10,900.00
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/13/2023	84310	621835	40.84
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/13/2023	84310	621974	38.10
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/13/2023	84310	622037	12.37
01/23	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/13/2023	84310	622186	57.98
01/23	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/13/2023	84310	622252	50.98
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/13/2023	84310	622262	179.42
01/23	RANGELY AUTO PARTS & SUPPLY	MACHINERY MAINT/OPERATION	01/31/2023	84365	622406	148.88
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2023	84365	622409	21.99
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2023	84365	622475	12.92
01/23	RANGELY AUTO PARTS & SUPPLY	DEPARTMENTAL MATERIALS/EXPENS	01/31/2023	84365	622663	42.49
01/23	RANGELY AUTO PARTS & SUPPLY	MACHINERY MAINT/OPERATION	01/31/2023	84365	622775	62.22
01/23	RANGELY AUTO PARTS & SUPPLY	MACHINERY MAINT/OPERATION	01/31/2023	84365	622776	13.69
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2023	84365	622935	9.04
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2023	84365	622943	180.49
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2023	84365	622944	7.99
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2023	84365	623012	7.99
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2023	84365	623363	73.76
01/23	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2023	84365	623369	24.44
01/23	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2023	84365	623495	3.51
01/23	RANGELY AUTO PARTS & SUPPLY	MACHINERY OPERATIONS & MAINT	01/31/2023	84365	623503	1.88
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2023	84365	623543	150.55
01/23	RANGELY AUTO PARTS & SUPPLY	DEPARTMENTAL MATERIALS/EXPENS	01/31/2023	84365	623558	259.99
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2023	84365	623622	94.58
01/23	RANGELY AUTO PARTS & SUPPLY	VHCL/EQUIP OPER/MAINT	01/31/2023	84365	623634	9.31
Total RANGELY AUTO PARTS & SUPPLY:						1,316.25
01/23	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2023	84311	444132	150.00
01/23	RANGELY HARDWARE	MARKETING	01/13/2023	84311	444195	105.00
01/23	RANGELY HARDWARE	VHCL/EQUIP OPER/MAINT	01/13/2023	84311	444460	55.99
01/23	RANGELY HARDWARE	VETERINARY EXPENSES	01/13/2023	84311	444565	20.97
01/23	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2023	84311	444850	6.48
01/23	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2023	84311	445043	20.99
01/23	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2023	84311	445274	6.58
01/23	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2023	84311	445409	3.29
01/23	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2023	84311	445427	176.98
01/23	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2023	84311	445428	6.99
01/23	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2023	84311	445435	95.98
01/23	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2023	84311	445766	6.00
01/23	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/13/2023	84311	445848	56.28
01/23	RANGELY HARDWARE	GAS MATERIALS/EXPENSE	01/13/2023	84311	445879	24.97
01/23	RANGELY HARDWARE	GAS MATERIALS/EXPENSE	01/13/2023	84311	445925	53.99
01/23	RANGELY HARDWARE	BUILDING MAINTENANCE	01/13/2023	84311	445945	61.13
01/23	RANGELY HARDWARE	SEWER MATERIALS/EXPENSE	01/13/2023	84311	445946	37.98
01/23	RANGELY HARDWARE	DEPARTMENT MATERIALS/EXPENSE	01/13/2023	84311	446068	29.98
01/23	RANGELY HARDWARE	OFFICE SUPPLIES/EXPENSE	01/13/2023	84311	446141	23.99
01/23	RANGELY HARDWARE	OFFICE SUPPLIES/EXPENSE	01/13/2023	84311	446156	14.06
01/23	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/31/2023	84366	446142	13.16
01/23	RANGELY HARDWARE	DEPARTMENT MATERIALS/EXPENSE	01/31/2023	84366	446196	22.48
01/23	RANGELY HARDWARE	SEWER MATERIALS/EXPENSE	01/31/2023	84366	446290	52.99
01/23	RANGELY HARDWARE	GAS MATERIALS/EXPENSE	01/31/2023	84366	446354	42.82
01/23	RANGELY HARDWARE	GAS MATERIALS/EXPENSE	01/31/2023	84366	446461	13.69
01/23	RANGELY HARDWARE	DEPARTMENT MATERIALS/EXPENSE	01/31/2023	84366	446538	47.47
01/23	RANGELY HARDWARE	CHEMICALS/LABORATORY	01/31/2023	84366	446678	98.48
01/23	RANGELY HARDWARE	WATER MATERIALS/EXPENSE	01/31/2023	84366	446710	12.48

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
01/23	RANGELY HARDWARE	CAPITAL OUTLAY	01/31/2023	84366	446894	19.58
01/23	RANGELY HARDWARE	VHCL/EQUIP OPER/MAINT	01/31/2023	84366	446935	8.57
01/23	RANGELY HARDWARE	DEPARTMENT MATERIALS/EXPENSE	01/31/2023	84366	446936	50.99
01/23	RANGELY HARDWARE	BUILDING/GROUNDS MAINTENANCE	01/31/2023	84366	447057	53.96
Total RANGELY HARDWARE:						1,394.30
01/23	RANGELY SCHOOL FOUNDATION, INC	FOUNDATION TRANSFER	01/13/2023	84312	DECEMBER 2	19,982.88
Total RANGELY SCHOOL FOUNDATION, INC:						19,982.88
01/23	RANGELY TRASH SERVICE	BUILDING MAINTENANCE	01/13/2023	84313	114505	1,037.43
Total RANGELY TRASH SERVICE:						1,037.43
01/23	RANGELY, TOWN OF	UTILITIES	01/13/2023	84314	TOR 12/2022	8,922.73
01/23	RANGELY, TOWN OF	UTILITIES	01/13/2023	84314	WRV 12/2022	2,631.74
Total RANGELY, TOWN OF:						11,554.47
01/23	RESPOND FIRST AID SYSTEMS	OFFICE SUPPLIES/EXPENSE	01/31/2023	84367	003578	51.10
Total RESPOND FIRST AID SYSTEMS:						51.10
01/23	RIO BLANCO COUNTY	BUILDING INSPECTOR	01/13/2023	84315	12/22 BLDG S	857.70
01/23	RIO BLANCO COUNTY	COMMUNICATIONS	01/13/2023	84315	1222-11	405.00
01/23	RIO BLANCO COUNTY	GENERAL SALES TAX - STATE	01/13/2023	84315	SALES TAX 12	41,330.10
Total RIO BLANCO COUNTY:						42,592.80
01/23	RIO BLANCO HERALD TIMES	CHAMBER OF COMMERCE PT	01/31/2023	84368	25340	276.00
Total RIO BLANCO HERALD TIMES:						276.00
01/23	ROBIE, TREY	MAYOR/COUNCIL	01/13/2023	16044	82	150.00
Total ROBIE, TREY:						150.00
01/23	SBT INTERNET	DWC FISCAL AGENT ACCOUNT	01/13/2023	84316	041520	45.00
Total SBT INTERNET:						45.00
01/23	SGS ACCUTEST INC.	CHEMICALS	01/31/2023	84369	52160144138	100.00
01/23	SGS ACCUTEST INC.	CHEMICALS/LABORATORY	01/31/2023	84369	52160144448	100.00
01/23	SGS ACCUTEST INC.	CHEMICALS	01/31/2023	84369	52160144528	257.99
Total SGS ACCUTEST INC.:						457.99
01/23	SHAFFER, ANDREW	MAYOR/COUNCIL	01/13/2023	16045	106	200.00
Total SHAFFER, ANDREW:						200.00
01/23	SIRCHIE ACQUISITION COMPANY LLC	OFFICE SUPPLIES/EXPENSE	01/13/2023	84317	0573222-IN	15.90
Total SIRCHIE ACQUISITION COMPANY LLC:						15.90
01/23	SNOWSHOE ENGINEERING COMPANY	CAPITAL IMPROVEMENTS	01/13/2023	84318	22004-2	14,125.00

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
Total SNOWSHOE ENGINEERING COMPANY:						14,125.00
01/23	SOUTHERN TIRE MART LLC	MACHINERY OPERATIONS & MAINT	01/13/2023	84319	5500004012	1,697.00
Total SOUTHERN TIRE MART LLC:						1,697.00
01/23	STANDARD INSURANCE COMPANY RC	VOLUNTARY/SUP LIFE INS PAYABLE	01/31/2023	84370	160730 01/202	629.41
Total STANDARD INSURANCE COMPANY RC:						629.41
01/23	SUMMIT ENERGY, LLC	NATURAL GAS PURCHASES	01/13/2023	84320	12221 RANG	178,811.49
Total SUMMIT ENERGY, LLC:						178,811.49
01/23	SYMBOLARTS LLC	OFFICE SUPPLIES/EXPENSE	01/13/2023	84321	0451246	320.00
01/23	SYMBOLARTS LLC	TRAINING/PROF DEVELOPMENT	01/31/2023	84371	0452680	494.75
Total SYMBOLARTS LLC:						814.75
01/23	THAYN, TODD	MAYOR/COUNCIL	01/13/2023	84322	9	150.00
Total THAYN, TODD:						150.00
01/23	TRANSUNION RISK & ALTERNATIVE	PROF/TECH SERVICES	01/13/2023	84323	STMNT 12/202	75.00
Total TRANSUNION RISK & ALTERNATIVE:						75.00
01/23	UNCC	PROFESSIONAL/TECHNICAL SERVIC	01/13/2023	84324	222121135	2.60
Total UNCC:						2.60
01/23	URIE TRUCKING CO.	MACHINERY OPERATIONS & MAINT	01/13/2023	84325	16632	1,702.75
Total Urie TRUCKING CO.:						1,702.75
01/23	USA BLUEBOOK	CHEMICALS/LABORATORY	01/13/2023	84326	223390	138.47
Total USA BLUEBOOK:						138.47
01/23	VERIZON WIRELESS	BUILDING MAINTENANCE	01/13/2023	84327	9923843558	761.26
Total VERIZON WIRELESS:						761.26
01/23	W.A.R.M.	MISCELLANEOUS INCOME	01/13/2023	84328	2022 TOR CO	4,729.64
Total W.A.R.M.:						4,729.64
01/23	WEBBER, TIMOTHY J.	MAYOR/COUNCIL	01/13/2023	16046	27	150.00
Total WEBBER, TIMOTHY J.:						150.00
01/23	WEX BANK	FUEL	01/03/2023	84271	86096469	4,634.84
01/23	WEX BANK	FUEL	01/31/2023	84376	87047094	5,743.64
Total WEX BANK:						10,378.48
01/23	WHITE RIVER MARKET	GAS MATERIALS/EXPENSE	01/13/2023	84329	221220-3-2-2-7	27.55

GL Period	Payee	Invoice GL Account Title	Check Issue Date	Check Number	Invoice Number	Amount
01/23	WHITE RIVER MARKET	BUILDING MAINTENANCE	01/13/2023	84329	221227-2-1-1-4	19.99
01/23	WHITE RIVER MARKET	MACHINERY OPERATIONS & MAINT	01/13/2023	84329	221228-3-2-2-2	11.99
01/23	WHITE RIVER MARKET	OFFICE SUPPLIES/EXPENSE	01/13/2023	84329	230104-2-1-1-7	10.79
01/23	WHITE RIVER MARKET	VETERINARY EXPENSES	01/13/2023	84329	230108-2-1-1-2	1.99
01/23	WHITE RIVER MARKET	BUILDING MAINTENANCE	01/31/2023	84372	230117-3-2-2-9	39.42
01/23	WHITE RIVER MARKET	GAS MATERIALS/EXPENSE	01/31/2023	84372	230126-3-2-2-3	25.97
Total WHITE RIVER MARKET:						137.70
01/23	WILCZEK, KAREN S	JUDGES	01/31/2023	84373	STMNT 01/202	300.00
Total WILCZEK, KAREN S:						300.00
01/23	WRB REC & PARK DISTRICT	DUES/CONTRIBUTIONS	01/13/2023	84330	2056	36.50
Total WRB REC & PARK DISTRICT:						36.50
01/23	WREN, KYLE	MAYOR/COUNCIL	01/13/2023	16047	9	150.00
Total WREN, KYLE:						150.00
Grand Totals:						551,076.14

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
10-14100	28,005.96	.00	28,005.96
10-21500	686.23	242,653.79-	241,967.56-
10-22255	31,282.84	.00	31,282.84
10-22270	277.25	.00	277.25
10-22280	3,195.04	.00	3,195.04
10-22290	28,558.00	.00	28,558.00
10-22292	1,664.44	.00	1,664.44
10-22295	254.51	.00	254.51
10-22298	886.53	.00	886.53
10-31-300	41,330.10	.00	41,330.10
10-36-200	728.82	.00	728.82
10-36-440	100.00	.00	100.00
10-36-615	385.48	170.24-	215.24
10-41-110	1,100.00	.00	1,100.00
10-41-200	130.95	.00	130.95
10-41-240	4,441.08	.00	4,441.08
10-41-400	236.50	.00	236.50
10-42-110	300.00	.00	300.00
10-42-118	879.70	.00	879.70
10-43-200	421.81	.00	421.81
10-43-205	3,268.42	405.00-	2,863.42
10-43-210	67.08	.00	67.08
10-43-220	2,719.88	.00	2,719.88
10-43-250	909.55	.00	909.55
10-43-260	1,940.00	.00	1,940.00
10-43-270	1,958.99	.00	1,958.99
10-43-285	91.89	.00	91.89
10-44-200	1,594.52	.00	1,594.52
10-44-205	206.92	.00	206.92

GL Account	Debit	Credit	Proof
10-44-220	2,026.00	.00	2,026.00
10-46-200	19.05	.00	19.05
10-46-205	166.92	.00	166.92
10-46-220	85.00	.00	85.00
10-46-250	147.32	.00	147.32
10-46-260	382.72	.00	382.72
10-46-270	232.75	.00	232.75
10-46-285	1,571.05	.00	1,571.05
10-46-290	224.79	.00	224.79
10-48-115	857.70	.00	857.70
10-48-122	10,571.00	.00	10,571.00
10-48-200	113.10	.00	113.10
10-48-205	40.00	.00	40.00
10-48-220	85.00	.00	85.00
10-48-240	56.03	.00	56.03
10-48-250	40.00	.00	40.00
10-48-300	5,584.89	.00	5,584.89
10-49-640	19,982.88	.00	19,982.88
10-54-200	1,562.31	.00	1,562.31
10-54-205	166.92	.00	166.92
10-54-210	118.37	.00	118.37
10-54-220	275.00	.00	275.00
10-54-230	6,987.26	19.11-	6,968.15
10-54-240	1,941.70	.00	1,941.70
10-54-250	736.38	.00	736.38
10-54-260	78.05	.00	78.05
10-54-270	653.00	.00	653.00
10-54-280	704.73	.00	704.73
10-54-285	3,845.90	.00	3,845.90
10-54-320	429.54	91.88-	337.66
10-54-330	2,435.49	.00	2,435.49
10-54-700	1,800.00	.00	1,800.00
10-55-200	19.05	.00	19.05
10-55-220	545.89	.00	545.89
10-55-260	703.51	.00	703.51
10-55-285	519.30	.00	519.30
10-55-310	1,302.95	.00	1,302.95
10-60-200	19.05	.00	19.05
10-60-205	166.92	.00	166.92
10-60-220	42.50	.00	42.50
10-60-250	175.25	.00	175.25
10-60-260	149.05	.00	149.05
10-60-270	7,680.39	.00	7,680.39
10-60-280	51.94	.00	51.94
10-60-285	3,410.13	.00	3,410.13
10-60-290	4,143.08	.00	4,143.08
10-60-330	639.30	.00	639.30
10-60-380	2,228.37	.00	2,228.37
51-21500	.00	46,848.57-	46,848.57-
51-49-680	30,971.00	.00	30,971.00
51-71-200	19.05	.00	19.05
51-71-205	178.92	.00	178.92
51-71-210	8.42	.00	8.42
51-71-220	2,986.18	.00	2,986.18
51-71-230	300.00	.00	300.00
51-71-250	667.66	.00	667.66
51-71-260	205.03	.00	205.03
51-71-270	6,855.31	.00	6,855.31

GL Account	Debit	Credit	Proof
51-71-285	819.64	.00	819.64
51-71-290	11.99	.00	11.99
51-71-330	780.51	.00	780.51
51-71-350	1,999.13	.00	1,999.13
51-72-200	11.91	.00	11.91
51-72-250	166.92	.00	166.92
51-72-330	652.96	.00	652.96
51-73-270	213.94	.00	213.94
52-21500	.00	190,442.05-	190,442.05-
52-40-200	43.04	.00	43.04
52-40-205	166.92	.00	166.92
52-40-220	3,031.27	.00	3,031.27
52-40-250	413.78	.00	413.78
52-40-260	280.17	.00	280.17
52-40-270	1,317.98	.00	1,317.98
52-40-285	2,187.59	.00	2,187.59
52-40-330	188.99	.00	188.99
52-40-370	4,000.82	.00	4,000.82
52-40-410	178,811.49	.00	178,811.49
53-21500	94.58	59,099.12-	59,004.54-
53-40-200	19.05	.00	19.05
53-40-205	186.91	.00	186.91
53-40-220	85.00	.00	85.00
53-40-230	100.00	.00	100.00
53-40-240	303.25	.00	303.25
53-40-250	296.11	.00	296.11
53-40-260	207.06	.00	207.06
53-40-270	5,830.68	.00	5,830.68
53-40-280	834.68	94.58-	740.10
53-40-285	1,528.48	.00	1,528.48
53-40-290	705.00	.00	705.00
53-40-330	802.14	.00	802.14
53-40-350	357.99	.00	357.99
53-40-700	6,739.69	.00	6,739.69
53-40-800	41,103.08	.00	41,103.08
71-21500	.00	8,865.60-	8,865.60-
71-40-200	19.05	.00	19.05
71-40-205	166.92	.00	166.92
71-40-220	232.17	.00	232.17
71-40-250	183.54	.00	183.54
71-40-260	3,203.78	.00	3,203.78
71-40-270	5,060.14	.00	5,060.14
73-21500	.00	3,925.91-	3,925.91-
73-40-220	11.91	.00	11.91
73-40-250	3,914.00	.00	3,914.00
76-21500	.00	21.91-	21.91-
76-40-220	21.91	.00	21.91
Grand Totals:	552,637.76	552,637.76-	.00

February 28, 2022 ***APPROVED CHECK REGISTER***

Mayor: _____
ANDY SHAFFER

Town Council: TREY ROBIE

TIM WEBBER

DON DAVIDSON

KYLE WREN

TODD THAYN

RON GRANGER

Town Manager: LISA PIERING

Town Clerk/Treasurer: MARYBEL COX

Report Criteria:
Report type: Invoice detail

Income Statement

Town of Rangely

Month Ending January 2023

GENERAL FUND Revenue	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Revenue	Budget 2023	% of Budget Expended
Taxes	\$107,926	49%	\$2,064,500	5.23%
Licenses and Permits	\$4,307	2%	\$18,700	23.03%
Intergovernmental Revenue	\$23,739	11%	\$1,205,000	1.97%
Charges for Services	\$40,833	18%	\$490,000	8.33%
Miscellaneous Revenue	\$44,583	20%	\$212,200	21.01%
Total General Revenue	\$221,388	100%	\$3,990,400	5.55%
GENERAL FUND Operating Expenses	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Expenses	Budget 2023	% of Budget Expended
Town Council	\$6,863	3%	\$41,660	16.47%
Court	\$717	0%	\$22,984	3.12%
Administration	\$31,393	13%	\$253,741	12.37%
Finance	\$14,384	6%	\$199,613	7.21%
Building & Grounds	\$15,684	7%	\$278,747	5.63%
Economic Development	\$16,694	7%	\$325,716	5.13%
Police Department	\$89,170	37%	\$1,079,492	8.26%
Animal Shelter	\$6,699	3%	\$72,316	9.26%
Public Works	\$40,944	17%	\$430,317	9.51%
Foundation Trans. & Non Depart. Transfer	\$18,550	8%	\$340,000	5.46%
Total Capital Improvements		0%	\$396,000	0.00%
Total General expenses	\$241,099	100%	\$3,440,586	7.01%
Net Revenue over Expenditures	(\$19,711)	100%	\$549,814	-3.58%
WATER FUND Revenue	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Revenue	Budget 2023	% of Budget Expended
Water Revenue	\$45,382	100%	\$1,908,750	2.38%
WATER FUND Operating Expenses	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Expense	Budget 2023	% of Budget Expended
Water Supply	\$33,232	58%	\$483,137	6.88%
Water Supply Capital Expense	\$0	0%	\$302,700	0.00%
Water Fund Dept. Transfers and Conting.	\$12,500	22%	\$282,956	4.42%
PW - Transportation & Distribution	\$9,813	17%	\$101,998	9.62%
PW - Transportation & Distrib. Capital Exp	\$0	0%	\$1,517,400	0.00%
Raw Water	\$2,028	4%	\$51,721	3.92%
Raw Water Capital Expense	\$0	0%	\$7,500	0.00%
Total Water expenses	\$57,573	100%	\$2,747,412	2.10%
Net Revenue over Expenditures	(\$12,191)	100%	(\$838,662)	1.45%
GAS FUND Revenue	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Revenue	Budget 2023	% of Budget Expended
Gas Revenue	\$656,525	100%	\$1,549,105	42.38%
GAS FUND Operating Expenses	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Expense	Budget 2023	% of Budget Expended
Gas Expenses	\$678,515	98%	\$1,144,228	59.30%
Gas Capital Expense	\$0	0%	\$98,000	0.00%
Total Transfers	\$15,000	2%	\$180,000	8.33%
Total Selling Expenses	\$693,515	100%	\$1,422,228	48.76%
Net Revenue over Expenditures	(\$36,990)	100%	\$126,877	-29.15%
Wastewater FUND Revenue	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Revenue	Budget 2023	% of Budget Expended
Wastewater Revenue	\$31,585	100%	\$667,400	4.73%
Wastewater FUND Oper Expenses	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Expense	Budget 2023	% of Budget Expended
Wastewater Expenses	\$23,169	33%	\$239,414	9.68%
Wastewater Capital Expense	\$33,588	48%	\$777,000	4.32%
Total Transfers	\$12,500	18%	\$150,000	8.33%
General Fund Loan	\$0	0%	\$0	0.00%
Total Selling Expenses	\$69,257	100%	\$1,166,414	5.94%
Net Revenue over Expenditures	(\$37,671)	100%	(\$499,014)	7.55%

Town of Rangely			Month Ending January 2023	
Rangely Housing Auth Revenue	2023 BUDGET			
	YTD Amount	% of Revenue	Budget 2023	% of Budget Expended
Rangely Housing Auth Revenue	\$18,257	100%	\$737,000	2.48%
Rangely Housing Auth Oper Expenses	+		2023 BUDGET	
	YTD Amount	% of Expense	Budget 2023	% of Budget Expended
Rangely Housing Auth Expenses	\$18,282	88%	\$181,966	10.05%
Housing Authority Capital Expense	\$0	0%	\$494,750	0.00%
Debt Service and Transfers	\$2,389	12%	\$59,000	4.05%
Total Expense	\$20,671	100%	\$735,716	2.81%
Net Revenue over Expenditures	(\$2,413)	100%	\$1,284	-187.95%
Fund for Public Giving Revenue	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Revenue	Budget 2023	% of Budget Expended
Fund for Public Giving Revenue	\$354	100%	\$2,000	17.69%
Fund for Public Giving Oper Expenses	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Expense	Budget 2023	% of Budget Expended
Fund for Public Giving Expenses	\$0	100%	\$2,000	0.00%
Net Revenue over Expenditures	\$354	100%	\$0	0.00%
Economic Development Revenue	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Revenue	Budget 2023	% of Budget Expended
RDA Revenues	\$5,197	100%	\$1,717,700	0.30%
Economic Development Oper Expenses	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Expense	Budget 2023	% of Budget Expended
RDA Expenses	\$3,926	100%	\$77,600	5.06%
RDA Capitol Expense	\$0	100%	\$1,700,000	0.00%
Total Expense	\$3,926	100%	\$1,777,600	0.22%
Net Revenue over Expenditures	\$1,271	100%	(\$59,900)	-2.12%
Conservation Trust Revenue	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Revenue	Budget 2023	% of Budget Expended
Conservation Trust Revenue (Grant \$136K)	\$42	100%	\$1,177,225	0.00%
Conservation Trust Oper Expenses	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Expense	Budget 2023	% of Budget Expended
Conservation Trust Expenses	\$0	100%	\$1,250,000	0.00%
Net Revenue over Expenditures	\$42	100%	(\$72,775)	-0.06%
Housing Assistance Revenue	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Revenue	Budget 2023	% of Budget Expended
Housing Assistance Revenue	\$213	100%	\$21,000	1.02%
Housing Assistance Oper Expenses	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Expense	Budget 2023	% of Budget Expended
Housing Assistance Expenses	\$0	100%	\$2,000	0.00%
Net Revenue over Expenditures	\$213	100%	\$19,000	1.12%
Rangely Develop Corp Revenue	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Revenue	Budget 2023	% of Budget Expended
Rangely Develop Corp Revenue	\$479	100%	\$10,196,500	0.00%
Rangely Develop Corp Expenses	YTD ACTUAL		2023 BUDGET	
	YTD Amount	% of Expense	Budget 2023	% of Budget Expended
Rangely Develop Corp Expenses	\$22	100%	\$500	4.38%
RDC Capitol Expense	\$0	100%	\$10,196,000	0.00%
Total Expense	\$22	100%	\$10,196,500	0.00%
Net Revenue over Expenditures	\$457	100%	\$0	0.00%
INCOME STATEMENT ROLL-UP		Actual YTD	Budget YTD	
Total Revenues		\$979,422	\$21,967,080	4.46%
Total Expenses		\$1,086,062	\$22,740,456	4.78%
Net Revenue over Expense		-\$106,640	-\$773,376	13.79%

Town of Rangely

ACCOUNT STATUS REPORT

1/31/2023

Bank	Type	Account Name	Annual % Yeild Earned	Current or Average Balance	Interest Intervals	Maturity Date
FNBR	CK	General Account/Xpress BillPay	0.10%	81,541.09	Monthly	None
COLOT	MM-Ck	Colo Trust	1.20%	32,558.78	Monthly	None
FNBR	CK	Conservancy Trust	0.15%	327,535.47	Monthly	None
FNBR	CK	Benefits Account	0.01%	41,285.24	Monthly	None
FNBR	SVNG	Housing Authority	0.02%	12,200.00	Monthly	None
FNBR	CK	Sagewood Housing Deposits	0.01%	6,175.00	Monthly	None
FNBR	CD	Money Market General	0.15%	3,489,366.11	Monthly	None
FNBR	CK	Rangely Develop Corp	0.15%	111,908.94	Monthly	None
FNBR	CK	Spay & Neuter	0.00%	2,049.60	Monthly	None
FNBR	CD	CD - All Funds	0.90%	2,483,184.98	Quarterly	12/01/23
FNBR	CD	CD General	0.90%	2,300,000.00	Quarterly	12/01/23
FNBR	CD	CD General	0.90%	1,100,000.00	Quarterly	12/01/23
FNBR	CD	CD General	0.90%	800,000.00	Quarterly	12/01/23
FNBR	CD	CD General	0.90%	509,510.68	Quarterly	12/01/23
FNBR	CD	CD General	0.90%	500,000.00	Quarterly	12/01/23
FNBR	CD	CD General	0.90%	875,000.00	Quarterly	12/01/23
FNBR	CD	CD General	0.90%	875,000.00	Quarterly	12/01/23
FNBR	CD	Conservancy Trust -CD	0.90%	405,000.00	Quarterly	12/01/23
FNBR	CD	CD Gas Fund	0.90%	5,000.00	Quarterly	08/15/18
FNBR	CD	CD Housing Authority	0.90%	72,396.40	Quarterly	07/09/19
FNBR	CD	CD Rangely Develop Corp	0.90%	198,000.00	Quarterly	12/01/23
		Cash with County/Accl Prop Tax	0.00%	1,564.77		
		TOTAL		14,229,277.06		

Submit to Local Licensing Authority

RANGELY LIQUOR STORE
719 E MAIN ST
Rangely CO 81648

Fees Due	
Renewal Fee	277.50
Storage Permit \$100 X _____	\$
Sidewalk Service Area \$75.00	\$
Additional Optional Premise Hotel & Restaurant \$100 X _____	\$
Related Facility - Campus Liquor Complex \$160.00 per facility	\$
Amount Due/Paid	\$ 277.50

Make check payable to: Colorado Department of Revenue. The State may convert your check to a one-time electronic banking transaction. Your bank account may be debited as early as the same day received by the State. If converted, your check will not be returned. If your check is rejected due to insufficient or uncollected funds, the Department may collect the payment amount directly from your banking account electronically.

Retail Liquor or Fermented Malt Beverage License Renewal Application

Please verify & update all information below

Return to city or county licensing authority by due date

Licensee Name WILLIS RANGELY ENTERPRISES LLC		Doing Business As Name (DBA) RANGELY LIQUOR STORE	
Liquor License # 03-04214	License Type Liquor Store (city)		
Sales Tax License Number 30422957	Expiration Date 03/29/2023	Due Date 02/12/2023	
Business Address 719 E MAIN ST Rangely CO 81648			Phone Number 9706758596
Mailing Address 719 E MAIN ST Rangely CO 81648		Email	
Operating Manager Erin Willis	Date of Birth 4/1/80	Home Address 240 Ridge Rd. Rangely Co 81648	Phone Number 970-620-0963
1. Do you have legal possession of the premises at the street address above? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Are the premises owned or rented? <input checked="" type="checkbox"/> Owned <input type="checkbox"/> Rented* *If rented, expiration date of lease _____			
2. Are you renewing a storage permit, additional optional premises, sidewalk service area, or related facility? If yes, please see the table in upper right hand corner and include all fees due. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
3a. Are you renewing a takeout and/or delivery permit? (Note: must hold a qualifying license type and be authorized for takeout and/or delivery license privileges) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
3b. If so, which are you renewing? <input type="checkbox"/> Delivery <input type="checkbox"/> Takeout <input type="checkbox"/> Both Takeout and Delivery			
4a. Since the date of filing of the last application, has the applicant, including its manager, partners, officer, directors, stockholders, members (LLC), managing members (LLC), or any other person with a 10% or greater financial interest in the applicant, been found in final order of a tax agency to be delinquent in the payment of any state or local taxes, penalties, or interest related to a business? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
4b. Since the date of filing of the last application, has the applicant, including its manager, partners, officer, directors, stockholders, members (LLC), managing members (LLC), or any other person with a 10% or greater financial interest in the applicant failed to pay any fees or surcharges imposed pursuant to section 44-3-503, C.R.S.? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
5. Since the date of filing of the last application, has there been any change in financial interest (new notes, loans, owners, etc.) or organizational structure (addition or deletion of officers, directors, managing members or general partners)? If yes, explain in detail and attach a listing of all liquor businesses in which these new lenders, owners (other than licensed financial institutions), officers, directors, managing members, or general partners are materially interested. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
6. Since the date of filing of the last application, has the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) been convicted of a crime? If yes, attach a detailed explanation. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

7. Since the date of filing of the last application, has the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) been denied an alcohol beverage license, had an alcohol beverage license suspended or revoked, or had interest in any entity that had an alcohol beverage license denied, suspended or revoked? If yes, attach a detailed explanation. ☐ Yes ☒ No
8. Does the applicant or any of its agents, owners, managers, partners or lenders (other than licensed financial institutions) have a direct or indirect interest in any other Colorado liquor license, including loans to or from any licensee or interest in a loan to any licensee? If yes, attach a detailed explanation. ☐ Yes ☒ No

Affirmation & Consent

I declare under penalty of perjury in the second degree that this application and all attachments are true, correct and complete to the best of my knowledge.

Type or Print Name of Applicant/Authorized Agent of Business <i>Erin Willis</i>	Title <i>owner</i>
Signature <i>Erin Willis</i>	Date <i>2/19/23</i>

Report & Approval of City or County Licensing Authority

The foregoing application has been examined and the premises, business conducted and character of the applicant are satisfactory, and we do hereby report that such license, if granted, will comply with the provisions of Title 44, Articles 4 and 3, C.R.S., and Liquor Rules.

Therefore this application is approved.

Local Licensing Authority For <i>Town of Rangely</i>	Date <i>02/21/23</i>
Signature <i>Janet Miller</i>	Title <i>Agent</i>
	Attest <i>Robert Coy</i>



Rangely Police Department

Chief of Police, TiRynn Hamblin

Thamblin@rangelyco.gov

TO: Mayor and Town Council

From: Chief Hamblin

RE: Rangely Liquor, liquor license renewal

Date: February 22nd, 2023

The Police Department has not responded to Rangely Liquor for any liquor violations or other calls for service since the last renewal. I find no reason this liquor license should be denied.

Chief Hamblin

Summary-TOR Cogency Project estimates- WWTP, WTP, Rec Center Totals

				TOR Match Sources		
No.	Task	Total	DOE	TOR	Cogency	IIJA LOMA
1	Analyse existing electricity and Gas usage for daily and seasonal variations	\$ 63,700.00	\$ 37,700.00	\$ 26,000.00	\$ 26,000.00	
2	Size Cogency Generator system based on electrical demand vs Thermal demand	\$ 62,400.00	\$ 41,600.00	\$ 20,800.00	\$ 20,800.00	
3	Planning, Permitting and Estimating phase	\$ 390,000.00	\$ 260,000.00	\$ 130,000.00		
	a. Discussions w Moon Lake over net metering	\$ 45,500.00	\$ 40,950.00	\$ 4,550.00		\$ 86,325.00
	b. Wwoo additional users of excess Electrical or Thermal energy	\$ 68,250.00	\$ 45,500.00	\$ 22,750.00		\$ 4,550.00
4	Design, Develop plans and specs for installation of system:	\$ 1,137,500.00	\$ 676,000.00	\$ 461,500.00		\$ 22,750.00
	a. Changes to electrical system	\$ 201,500.00	\$ 104,000.00	\$ 97,500.00	\$ 97,500.00	
	b. Changes to HVAC systems	\$ 156,000.00	\$ 104,000.00	\$ 52,000.00	\$ 52,000.00	
	c. Installation of Pipeline for geothermal ground loop	\$ 156,000.00	\$ 104,000.00	\$ 52,000.00	\$ 52,000.00	
	d. Design and Installation of microhydro	\$ 52,000.00		\$ 52,000.00	\$ 52,000.00	
	e. Civil site work	\$ 182,000.00	\$ 104,000.00	\$ 78,000.00		\$ 78,000.00
5	Development of bid package for construction	\$ 156,000.00	\$ 104,000.00	\$ 52,000.00	\$ 52,000.00	
6	Bid Phase	\$ 156,000.00	\$ 104,000.00	\$ 52,000.00	\$ 52,000.00	
7	Construction Phase	\$ -				
	a. Geotech	\$ 117,000.00	\$ 65,000.00	\$ 52,000.00		\$ 52,000.00
	b. construction management	\$ 156,000.00	\$ 104,000.00	\$ 52,000.00	\$ 52,000.00	
	c. specialty inspections	\$ 91,000.00	\$ 91,000.00			
	d. Construction	\$ 2,405,000.00	\$ 780,000.00	\$ 1,625,000.00	\$ 130,000.00	\$ 1,225,000.00
	e. prepurchase specialty equipment	\$ 2,340,000.00	\$ 780,000.00	\$ 1,560,000.00	\$ 500,000.00	\$ 241,875.00
	f. Pipeline to provide add'l customers w thermal energy stream	\$ 1,950,000.00	\$ 1,300,000.00	\$ 650,000.00	\$ 59,300.00	\$ 818,125.00
8	Monitoring and reporting phase	\$ 354,900.00	\$ 236,600.00	\$ 118,300.00	\$ 118,300.00	
9	Issue Final Report	\$ 88,725.00	\$ 59,150.00	\$ 29,575.00	\$ 29,575.00	
10	Public Outreach and Education Webinar and Conference	\$ 70,000.00	\$ 52,500.00	\$ 17,500.00		\$ 51,875.00
SubTotal		\$ 10,399,475.00	\$ 5,194,000.00	\$ 5,205,475.00	\$ 989,600.00	\$ 1,884,375.00
Bond and Insurance @4% of construction costs		\$ 188,760.00	\$ 93,600.00	\$ 95,160.00	\$ 10,400.00	\$ 84,760.00
Total		\$ 10,588,235.00	\$ 5,287,600.00	\$ 5,300,635.00	\$ 1,000,000.00	\$ 1,969,135.00

TOR In-Kind \$ 417,500.00
TOR Cash \$ 500,000.00
still need \$ 1,051,635.00

Key:	
Cons1,2,3 - Consultant 1-n	
JM - J. Mullen, PE	
Contr1,2,3 -Contractors 1-n	

Town of Rangely Cogency Solar Cogeneration Demonstration Projects



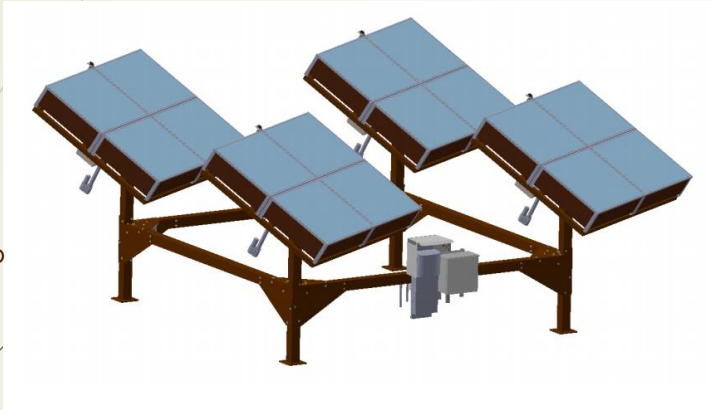
Overview of the Cogency Solar Cogeneration Technology:

- ▶ Not a typical silicon semiconductor panel
 - ▶ Silicon semiconductor panels typically 28-30 % efficient
- ▶ Cogency solar cogeneration is 75% efficient
 - ▶ Uses Gallium Arsenide photovoltaic cells that cogenerate heat along with electricity
 - ▶ High concentration allows easy and efficient heat collection resulting in a 55% increased power production

Design - Netzero Developments (NZD)

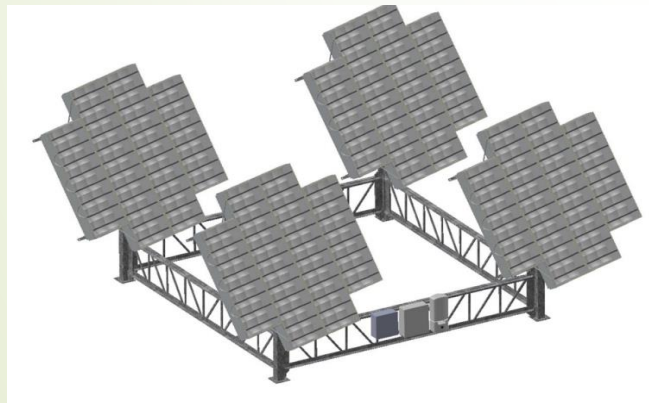
Beta System

- 5 Test Sites - Mountain, Desert, Marine Climates
- 51 Generators placed into service
- Incredible learnings



Production System

- Low-cost Fabrication
- Low-cost Installation
- Low-cost Maintenance
- High Output per acre

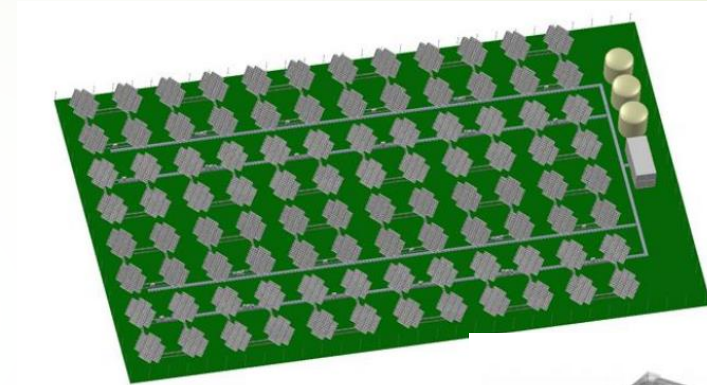


RANGELY
COLORADO

Site Layout

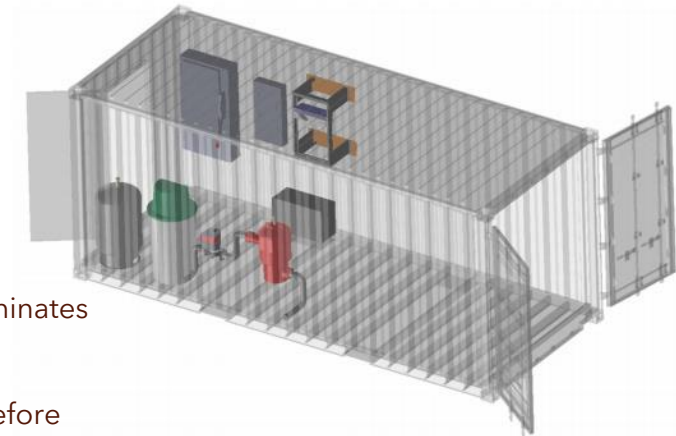
Example Installation Site

- Limited to no site engineering - considerable expense and time savings
- Ease of installation - reducing process and cost



Site Field Box

- Standard shipping container - eliminates custom build equipment shelter
- Low Cost & Standardized
- Equipment installed and tested before shipping
- Easy to ship, install and maintain
- Stores spare parts and maintenance equipment





Overview of the Cogency Solar Cogeneration Technology Cont'd:

- Cogency solar cogeneration is more efficient because:
 - Uses solar tracking technology that maximizes power output
 - Uses parabolic concentrating mirrors with 1000:1 concentration – greatly reduces needed cell area
 - High concentration allows easy and efficient heat collection resulting in a 55% increased energy production

Summary of the Cogency Solar Cogeneration Technology:

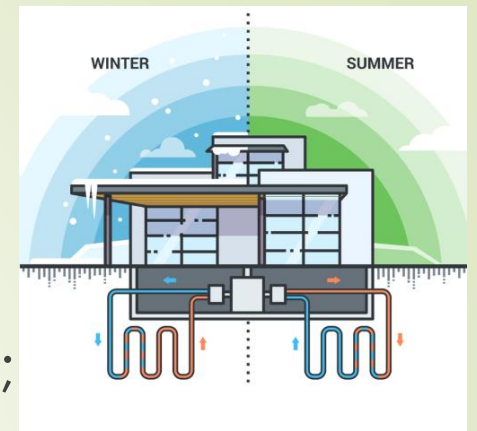
- **Gallium arsenide solar cells**
 - 30 + years in aerospace satellite and Space Station applications
 - Boeing subsidiary is the supplier
 - Performance degradation on hot days more than 90% less than silicon PV
- **High Sun Magnification**
 - 1000:1 concentration – greatly reduces needed cell area
 - Gallium arsenide is expensive per area; hence it reduces footprint
 - Silicon PV has 166,400 sq.in. of solar material per 29.5 kW. We use 56 sq. in.
 - Only 0.1% of the system generates heat; easy and inexpensive to collect heat
- **Solar Thermal & Storage**
 - High concentration allows easy and efficient heat collection resulting in a 55% increased power production
 - Geothermal seasonal storage – 93% average efficiency
 - Matches high summer production with high winter demand
- **Satellite Tracking Technology**
 - Tracking accuracy $\pm 0.5^\circ$ maximizes solar power output
 - Power feedback loop optimizes tracking and is self-correcting
 - Ease of installation and maintenance
- **Patents**
 - 17 patents in place to support deployment
 - Know-how and industrial secret
 - Technology tested in different environments with a success track record

Summary of the Cogency Solar Cogeneration Technology Cont'd:

- **Combined Technologies**
 - Highly Concentrated Solar – electricity + heat (70-75% eff.)
 - Geothermal Technology
 - Can provide thermal energy storage – seasonal and daily
 - Efficient heating and cooling
- **Cogency Power (CPP) solar**
 - Meets thermal needs 24/7/365
 - Heating, cooling, hot water, refrigeration and freezing
 - Delivers electrical power
 - 50-75% cheaper than current electricity costs
 - 80% less land usage than conventional PV solar
- **Netzero Energy (NZE) combines geothermal technology with CPP solar**
 - Achieves netzero carbon emissions at very low cost
 - Significantly improves geothermal performance and economics

Goals of the Project:

- Create full scale demonstration projects in several applications that show the capabilities of the technology;
- Obtain experience designing the facility interfaces, constructing the projects, and operating the equipment;
- Become a showplace where interested parties (politicians, investors, developers, and customers) can see the technology in operation and review critical performance, cost savings and carbon reduction data;
- Locate manufacturing operations in NW Colorado when interest creates demand for the equipment;
- Create training certificate programs at CNCC Rangely and Craig campuses to train manufacturing workforce, system installers and field maintenance technicians.





Expected Outcomes: What can Cogency and NW Colorado do for each other?

- Projects in NW Colorado will save money, cut fossil fuel use, reduce carbon emissions for Rangely municipal facilities and other project locations;
- Locating manufacturing operations in NW Colorado will provide good-paying jobs with lateral transfer of existing labor skills



Expected Outcomes: What can Cogency and NW Colorado do for each other?

- Cogency believes NW Colorado projects will create demand for the Cogency Solar Cogeneration technology;
- Inflation Reduction Act tax credits encourage locating manufacturing operations in NW Colorado when interest creates demand for the technology and equipment;
- When demand for the technology increases, Cogency will work with CNCC Rangely and Craig campuses to create training certificate programs to train installers and field maintenance technicians.



Expected Outcomes: What can Cogency and NW Colorado do for each other?

- Large communities are slow at implementing new ideas. Smaller communities can be nimble in decision-making.
- Towns like Rangely could become national leaders in showing how to harden their critical infrastructure in the process of deploying state-of-the-art solar technology.
- Cogency represents a path to building microgrids hardened against all threats that are economically attractive to deploy. In other words, energy security becomes a “free” by-product of wise energy management.



Relevance to Just Transitions

- Rangely is a rural, Tier 1 Community in Rio Blanco County
- This project is a targeted economic development effort that we expect will:
 - create new jobs that provide incomes at or above the median income of the community,
 - Provide additional contract work to existing companies,
 - generate new or increased property tax payments, and
 - increase the economic diversity of our local economy.



Relevance to Just Transitions

Just Transition stated goals:

1. Align state and federal programs to assist local strategies
2. Target early successes in business start-ups, expansions, retention, and attraction
3. Empower communities with resources to drive their own economic transitions
4. Coordinate infrastructure investments to support local and regional transition strategies
5. Identify and support state, regional, and local institutions to facilitate needed investments
6. Attract grants and investments to power local economic growth

Expected Economic Impact

- This first \$9.8M project will have a direct economic impact;
- When we include expansion of manufacturing operations to Rangely and other locations in NW Colorado, they will generate additional economic impacts. We will quantify these in the next week before we apply for the OJT/OEDIT grant;
- We also estimate that for each direct job created, new indirect jobs will also be created. We will quantify these in the next week before we apply for the OJT/OEDIT grant;

Northwest Colorado - Rangely, Craig, Meeker, Hayden, etc.					
	Year End Headcount				
Manufacture Description	Year 1	Year 2	Year 3	Year 4	Year 5
Generators/Month	6	35	224	583	964
Optical Engine (manual assy)			22	58	96
Field Box			6	29	48
Total			28	87	145

Expected Employment Impact, Manual Assembly

Northwest Colorado - Rangely, Craig, Meeker, Hayden, etc.					
	Year End Headcount				
Manufacture Description	Year 1	Year 2	Year 3	Year 4	Year 5
Generators/Month	6	35	224	583	964
Optical Engine (robotic assy)			9	23	39
Field Box			6	29	48
Total			15	52	87

Expected Employment Impact, Robotic Assembly

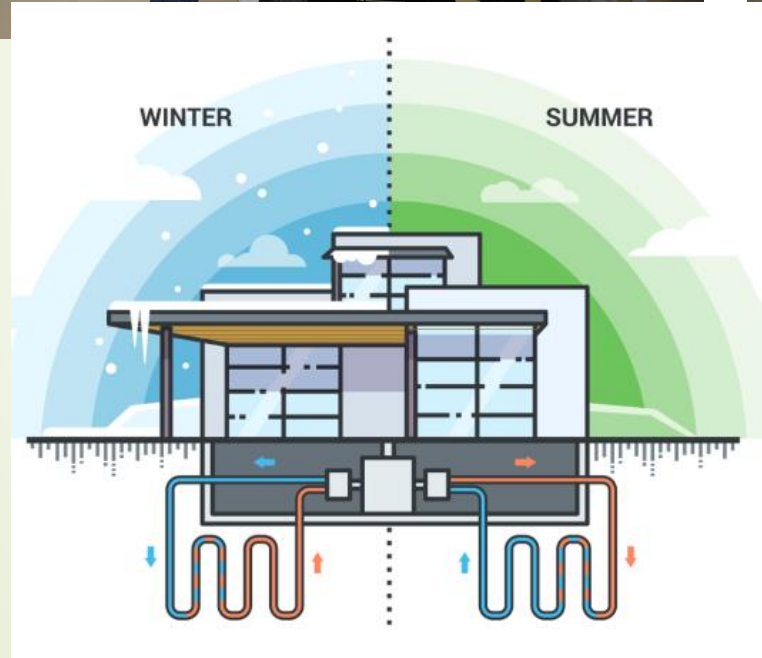
Expected Employment Impact, Cont'd

- 1 in 10 of these jobs is supervisory
- Inflation Reduction Act Tax credits will allow higher salaries
- As manufacturing moves into robotic assembly, total # of jobs will decrease, but skill set required is more complex and will result in fewer but higher paying jobs in some production lines

Employment Impact, Cont'd



Employment Impact, Cont'd





Summary-TOR Cogency Project estimates- WWTP, WTP, Rec Center Totals								v52162023
No.	Task	Total	DOE	TOR	TOR Match Sources			OJT/OEDIT
					Cogency	TOR	IJA LOMA	
1	Analyse existing electricity and Gas usage for daily and seasonal variations	\$ 63,700.00	\$ 37,700.00	\$ 26,000.00	\$ 26,000.00			
2	Size Cogency Generator system based on electrical demand vs Thermal demand	\$ 62,400.00	\$ 41,600.00	\$ 20,800.00	\$ 20,800.00			
3	Planning, Permitting and Estimating phase	\$ 390,000.00	\$ 260,000.00	\$ 130,000.00		\$ 86,325.00		\$ 43,675.00
	a. Discussions w Moon Lake over net metering	\$ 45,500.00	\$ 40,950.00	\$ 4,550.00		\$ 4,550.00		
	b. Brainstorm and woo additional users of excess Electrical or Thermal energy based on 4 mile radius:	\$ 68,250.00	\$ 45,500.00	\$ 22,750.00		\$ 22,750.00		
4	Design, Develop plans and specs for installation of system:	\$ 390,000.00	\$ 260,000.00	\$ 130,000.00				\$ 130,000.00
	a. Changes to electrical system	\$ 201,500.00	\$ 104,000.00	\$ 97,500.00	\$ 97,500.00			
	b. Changes to HVAC systems	\$ 156,000.00	\$ 104,000.00	\$ 52,000.00	\$ 52,000.00			
	c. Installation of Pipeline for geothermal ground loop	\$ 156,000.00	\$ 104,000.00	\$ 52,000.00	\$ 52,000.00			
	d. Design and installation of microhydro	\$ 52,000.00		\$ 52,000.00	\$ 52,000.00			
	e. Civil site work	\$ 182,000.00	\$ 104,000.00	\$ 78,000.00			\$ 78,000.00	
5	Development of bid package for construction	\$ 156,000.00	\$ 104,000.00	\$ 52,000.00		\$ 52,000.00		
6	Bid Phase	\$ 156,000.00	\$ 104,000.00	\$ 52,000.00		\$ 52,000.00		
7	Construction Phase	\$ -						
	a. Geotech	\$ 117,000.00	\$ 65,000.00	\$ 52,000.00			\$ 52,000.00	
	b. construction management	\$ 156,000.00	\$ 104,000.00	\$ 52,000.00		\$ 52,000.00		
	c. specialty inspections	\$ 91,000.00	\$ 91,000.00					
	d. Construction	\$ 2,405,000.00	\$ 780,000.00	\$ 1,625,000.00	\$ 130,000.00	\$ 1,225,000.00		\$ 270,000.00
	e. prepurchase specialty equipment	\$ 2,340,000.00	\$ 780,000.00	\$ 1,560,000.00	\$ 500,000.00	\$ 241,875.00	\$ 818,125.00	
	f. Pipeline to provide addl customers w thermal energy stream	\$ 1,950,000.00	\$ 1,300,000.00	\$ 650,000.00	\$ 59,300.00		\$ 51,875.00	\$ 538,825.00
8	Monitoring and reporting phase	\$ 354,900.00	\$ 236,600.00	\$ 118,300.00		\$ 118,300.00		
9	Issue Final Report	\$ 88,725.00	\$ 59,150.00	\$ 29,575.00		\$ 29,575.00		
10	Public Outreach and Education Webinar and Conference	\$ 70,000.00	\$ 52,500.00	\$ 17,500.00				\$ 17,500.00
	SubTotal	\$ 9,651,975.00	\$ 4,778,000.00	\$ 4,873,975.00	\$ 989,600.00	\$ 1,884,375.00	\$ 1,000,000.00	\$ 1,000,000.00
	Bond and Insurance @4% of construction costs	\$ 188,760.00	\$ 93,600.00	\$ 95,160.00	\$ 10,400.00	\$ 84,760.00		
	Total	\$ 9,840,735.00	\$ 4,871,600.00	\$ 4,969,135.00	\$ 1,000,000.00	\$ 1,969,135.00	\$ 1,000,000.00	\$ 1,000,000.00
			TOR In-Kind	\$ 417,500.00				
			TOR Cash	\$ 500,000.00				59
			still need	\$ 1,051,635.00				

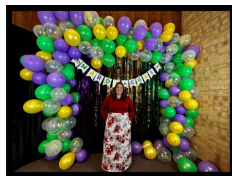


Conclusions

- The Town of Rangely believes that this proposal captures the intent of the Just Transitions program to create means of economic diversification, create jobs and increase the tax base.
- This project enjoys support from many diverse stakeholders and members of the community.

16 – Informational Items

Crab Crack 2023 is in the books! Chamber Post made on January 24th

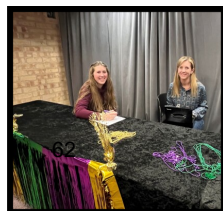


Candra Robie did an amazing job stepping up to the plate for this event, along with members of the Chamber Board. Everyone who attended had a great evening and enjoyed great food and visiting with their Rangely neighbors. Many went home with some prizes!

During the event the following awards were given, based on votes from the Chamber membership:

Business of the Year - White River Market
Small Business of the Year - Sanchez Brothers Boxing
Person of the year - Kyle Wren

Thank you to everyone who attended!



2024 TO 2044 COMPREHENSIVE PLAN PUBLIC OPEN HOUSE

FEBRUARY 25, 2023

Stop by the **Early Education Center Gym** (402 W. Main Street) anytime **between 2:30pm and 5:30pm** on Saturday, February 25th to participate.

There will be **posters displayed in a gallery style** that participants can interact with at their own pace. Activities during the Open House will include:

- Learning about the feedback received from the recent Strategies Survey
- Evaluating the feasibility of new and existing strategies based on factors like anticipated cost, man power requirements, and time needed for completion
- Voicing ideas for additional strategies that creatively accomplish the goals identified during the Visioning Process

The **purpose** of this Open House is not to select one desired strategy for each goal, but rather, to **gauge the feasibility of each strategy** and to **develop additional strategies** if the ones presented are not varied enough to **ensure that the goals** identified during the Visioning Process **will be accomplished** in an efficient manner, **no matter the political climate**.

APRIL 27th - 30th
2023



GUIDED TRAILS-NIGHT RIDE-ENDLESS
MILES TO DISCOVER-OHV RODEO-SHRIMP
BROIL-WELCOME MIXER-MUSIC-VENDORS



TICKETS

R.O.A.R.

RANGELY, COLORADO
WAY OUTSIDE OF ORDINARY

2023 Energy & Environment Symposium

DRAFT Meeting Agenda

ver Feb23

Title: Tuesday evening and Wednesday Symposium Agenda
Location: 880 Castle Valley Blvd, New Castle, CO
Date: Tuesday evening, April 11 and Wednesday, April 12

*****Tuesday evening attendee arrival warm up: Hosted Meet & Greet networking event**

Wednesday, April 12, Agenda

Start	End	Duration	Description	Speakers
8:00 AM	8:20 AM	0:20	Introductory remarks	Mike Samson, Commissioner and Kirby Wynn, Oil and Gas Liaison, Garfield County; Derek Wagner, VP Intergovernmental & Community Affairs, CMU
8:20 AM	8:35 AM	0:15	DNR update: What's new at the Department of Natural Resources	Dan Gibbs, Executive Director, Colorado Department of Natural Resources
8:35 AM	8:55 AM	0:20	DOLA update: What's new at the Department of Local Affairs	Rick Garcia, Executive Director, Department of Local Affairs
8:55 AM	9:25 AM	0:30	What local governments and industry need to know about Colorado regulation of Cumulative oil and gas Impacts: Panel Discussion	Moderator Sarah Bartlett, President, Potential Energy Consulting; Brett Ackerman, Commissioner, COGCC; Joe Evers, Policy Manager, Oxy
9:25 AM	9:50 AM	0:25	BREAK	
9:50 AM	10:20 AM	0:30	State of the State: What local governments need to know about changing state and federal oil and gas policies	Ana Gutierrez, Partner, Hogan Lovells US LLP
10:20 AM	11:05 AM	0:45	GHG Intensity Verification methods and upcoming rulemaking: Panel Discussion	Moderator Christy Woodward, COGA; Arvind Ravikumar, C-Director Energy Emissions Modeling and Data Lab; Dan Zimmerle, Director, Methane Emission Program, CSU Energy Institute; Angela Zivkovich, Air Policy Manager, Oxy
11:05 AM	11:45 AM	0:40	Southern Ute Indian Tribal Growth Fund Business Strategy and EHS Quality Management	Shane Seibel, Executive Director, Growth Fund, Southern Ute Indian Tribe; Andy Young, EHS Regulatory Compliance Manager, Growth Fund, Southern Ute Indian Tribe
11:45 AM	1:30 PM	1:45	Keynote Luncheon Address: Energy Transition and the Dual Challenge of Balancing Global Energy Access with Environmental Protection	Dr. Scott Tinker, Director, Bureau of Economic Geology, University of Texas, State Geologist of Texas, Chairman, Switch Energy Alliance; CEO, Tinker Energy Associates, LLC
1:30 PM	2:40 PM	1:10	Environmental Justice Regulatory Changes Panel Discussion: What Local Governments need to know	Moderator, Uni Blake, Senior Policy Advisor, API, Tyson Johnston, VP, Land and Regulatory, Gunnison Energy LLC; Trisha Oeth, Director, environmental Health and Protection, CDPHE
2:50 PM	3:15 PM	0:25	Special Networking activity (or air quality study) for attendees not on field tour	
3:00 PM			Shuttles depart Hotels for Field Tour then transport attendees to <i>Steak Fry in the Gas Patch</i>	Field tour hosted by Terra Energy Partners
4:00 PM	8:00 PM	4:00	Steak Fry in the Gas Patch Dinner and Networking Event: Shuttles depart hotels at 4 pm for folks not on the Field Tour	

2023 Energy & Environment Symposium

DRAFT Meeting Agenda

ver Feb23

Title: Thursday Day Two Symposium Agenda

Location: 880 Castle Valley Blvd, New Castle, CO

Date: Thursday, April 13

Start	End	Duration	Description	Speakers
8:00 AM	8:10 AM	0:10	Welcoming remarks	Mike Samson, Commissioner and Kirby Wynn, Oil and Gas Liaison, Garfield County
8:10 AM	8:40 AM	0:30	Bureau of Land Management Federal Mineral Management and Regulatory Update	Doug Vilsack, Colorado State Director, Bureau of Land Management
8:40 AM	9:30 AM	0:50	Industry Leaders Panel	Robert Boswell, CEO, Laramie Energy; Hodge Walker, VP, Rockies Business Unit, Chevron; Brian Owens, President & GM Rockies Business Unit, Oxy; Mark Sexton, CEO, Evergreen Resources, MODERATOR TBD
9:30 AM	9:50 AM	0:20	NETWORKING BREAK	
9:50 AM	10:30 AM	0:40	Carbon Capture, Utilization and Storage (CCUS) Panel Discussion of Novel Technologies and takeaways from the Colorado CCUS Task Force Report recommendations	Moderator Andrew Browning, Partner, HBW Resources LLC; Matt Fry, Senior Policy Manager, Carbon Management, Great Plains Institute; Kyle Quackenbush, Segment President-Liquids (Crude Oil and CO2) Tallgrass Energy, Julie Murphy, Director, COGCC, Operator Rep TBD
10:30 AM	11:15 AM	0:45	Local Government permitting and regulation of oil and gas post SB181 implementation: Panel Discussion	Moderator Trisha Fanning, President and Owner, Ardor Environmental LLC; Jason Maxey, Director, Oil & Gas Department, Weld County; Jeffrey S. Moore, P.G., Manager, Oil & Gas Division, City of Aurora; David Frank, Energy & environment Specialist, Town of Erie
11:15 AM	12:00 PM	0:45	State Agency Oil and Gas Regulation Updates: CDPHE/APCD, COGCC, and CPW share highlights of recent and pending changes to how oil and gas is regulated in Colorado	Trisha Oeth, Director, Environmental Health and Protection, CDPHE; Michael Ogletree, Director, Air Pollution Control Division, CDPHE; Julie Murphy, Director, COGCC, Brian Magee, Southwest Region Energy Liaison, CPW
12:00 PM	1:20 PM	1:20	Keynote Luncheon Address: Energy Security and Geopolitics	Morgan Bazilian, Director, Payne Institute and Professor of Public Policy, Colorado School of Mines
1:25 PM	2:00 PM	0:35	Colorado State and Local Energy Economics and Revenue	Merideth Moon, Finance Manager, COGCC
2:00 PM	2:10 PM	0:10	Closing Remarks and request for 2024 topics	Kirby Wynn and Mike Samson, Garfield County